

Date: **March 15, 2024**  
Project: **Scammon Bay Bulk Fuel Upgrades**  
Solicitation No.: **ITB 24096**  
Addendum No.: **3**

## **TO ALL PLAN HOLDERS:**

The following changes, additions, clarifications, and/or deletions are hereby made a part of the ITB Documents for the above noted project, fully and completely as if the same were fully contained therein. All other terms, conditions, and specifications of the original Request for Proposal, remain unchanged.

**This addendum must be acknowledged by email.**

The modifications directed by this Addendum Three are described on this page and the following attachments:

### **CHANGES TO DOCUMENTS:**

The ITB Package is hereby clarified, changed or modified by the following:

#### **Bidding and Contract Documents:**

##### **A. Modifications to Bidding and Contract Documents**

1. Question: Spec 23 13 23 calls for the horizontal tanks to be UL142. The 12,000 gallon tank is split with both gasoline and diesel. You may want to confirm with SOA Fire Marshall if a UL 2085 listing is required as gasoline is being dispensed from it.

Answer: The Alaska Energy Authority addressed the International Fire Code requirement of a UL 2085 Listed tank for above ground tanks containing Class I, II or III liquids through a memorandum of agreement (MOA), MOA #01-23. The MOA addresses needs specific to remote areas of Alaska.

Approved above-ground atmospheric tanks may be used without a special enclosure or fire rating if the following criteria are met:

- a) Tanks must be located as required for "OTHER TANKS" by IFC Table 2306.2.3.
- b) Tanks must be enclosed by a six-foot high industrial type chain link fence with a minimum of two access gates located at opposite sides of the enclosure.

Each gate must be at least 36 inches wide. There must be a minimum working distance of five feet between the tank and fence.

2. Question: Please provide contact information for local borrow pit sources?

Answer: Askinuk Corporation, Jessica Hunter Manager, askinukcorp@yahoo.com, 907-558-5411

3. Question: Are there any known spills or contaminated soils in the area of the new tank farm?

Answer: There are no known spills or contaminated soils in the area of the new tank farm. Spill information is available from the State of Alaska Department of Environmental Conservation website

4. Question: Are there any known spills or contaminated soils in the area of the existing tank farm?

Answer: There are several reported spills at the location of the existing tank farm. Spill information is available from the State of Alaska Department of Environmental Conservation website.

5. Question: Is there a Geotech or field survey report available for the new BFU Tank Farm location?

Answer: A Geotech report for the new tank farm location was included in Addendum 1.

Answer: Field survey for the new tank farm location is not available. Site Contour information has been provided in Addendum #1

6. Question: Is there a Geotech or field survey report available for the existing tank farm location?

Answer: There are no geotech or field survey documents for the existing tank farm location.

7. Question: Is ground disturbance anticipated in the decommissioning of the existing tank farm?

Answer: No.

8. Question: Can the project bid date be extended one week to provide a more comprehensive and competitive proposal?

Answer: No

9. Question: Scammon Bay has a 6% sales tax. Is this project exempt from local taxes? If this project is not exempt, is AEA aware of what local taxes exist and how they may apply to the project? Should the City of Scammon Bay apply sale tax to all or even a portion of the project value, this could be a very significant amount of money.

Answer: The Contractor should assume that any purchases in the community for food, lodging, fuel, rentals ... are **not** exempt from local taxes. Material sales agreements between Askinuk Corporation and the Contractor should include all local sales taxes.

**END OF ADDENDUM #3**