

State of Alaska
Department of Community and Economic Development



AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503



KWIGILLINGOK, ALASKA

RURAL POWER SYSTEM UPGRADE ISSUED FOR CONSTRUCTION JANUARY 2017

SCHEDULE OF DRAWINGS	
ELECTRICAL	
G1.1	COVER SHEET & SCHEDULE OF DRAWINGS
G1.2	POLE COORDINATES SCHEDULE
E1.1	AERIAL SITE MAP
E1.2	OVERALL PLAN
E1.3	LEGEND & ABBREVIATIONS, SPECIFICATIONS & BILL OF MATERIAL
E2.1	EXISTING DISTRIBUTION PLAN (1 of 10)
E2.2	EXISTING DISTRIBUTION PLAN (2 of 10)
E2.3	EXISTING DISTRIBUTION PLAN (3 of 10)
E2.4	EXISTING DISTRIBUTION PLAN (4 of 10)
E2.5	EXISTING DISTRIBUTION PLAN (5 of 10)
E2.6	EXISTING DISTRIBUTION PLAN (6 of 10)
E2.7	EXISTING DISTRIBUTION PLAN (7 of 10)
E2.8	EXISTING DISTRIBUTION PLAN (8 of 10)
E2.9	EXISTING DISTRIBUTION PLAN (9 of 10)
E2.10	EXISTING DISTRIBUTION PLAN (10 of 10)
E3.1	NEW DISTRIBUTION PLAN (1 of 13)
E3.2	NEW DISTRIBUTION PLAN (2 of 13)
E3.3	NEW DISTRIBUTION PLAN (3 of 13)
E3.4	NEW DISTRIBUTION PLAN (4 of 13)
E3.5	NEW DISTRIBUTION PLAN (5 of 13)
E3.6	NEW DISTRIBUTION PLAN (6 of 13)
E3.7	NEW DISTRIBUTION PLAN (7 of 13.)
E3.8	NEW DISTRIBUTION PLAN (8 of 13)
E3.9	NEW DISTRIBUTION PLAN (9 of 13)
E3.9A	NEW DISTRIBUTION PLAN (10 of 13)
E3.9B	NEW DISTRIBUTION PLAN (11 of 13)
E3.10	NEW DISTRIBUTION PLAN (12 of 13)
E3.10A	NEW DISTRIBUTION PLAN (13 of 13)
E3.11	ENLARGED POWER PLANT PLAN
E3.12	ENLARGED PLANS
E4.1	DETAILS



Project Number (Consultant) 30404.10(AEA)

AEA Project Manager ALAN FETTERS

Construction Manager X

Final Design (Date) X

Fire Marshal Approval (Date) _____

Construction Period (From) _____ (To) _____

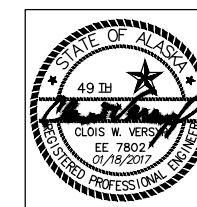
As-Builts (Date) _____



3940 Arctic Blvd. Suite 300
Anchorage, Alaska 99503
PHONE: (907) 562-3252
#AECL882-AK



P.O. 111405, Anchorage, AK 99511 (907)349-0100

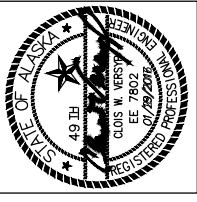


PILE LOCATION SCHEDULE (1 of 3)			
POLE #	NORTHING	EASTING	NOTES
1			
1A			
1A-1A			
1A-1B			
1A-2A			
1A-3A			
1A-4A			
1A-5A			
1A-6A			
1A-7A			
1A-8A			
1A-9A			
1A-10A			
1A-11A			
1A-12A			
1A-13A			
1A-14A			
1A-14A-1A			
1A-14A-1B			
2			
2A			
3			
3A			
3A-1A			
3A-1B			
3A-2A			
3A-2B			
3A-3A			
3A-3A-1A			
3A-3A-1B			
3A-3B			
4			
4-1		EXISTING	
4-2			
4-2A		EXISTING	
4-3			
4-4			
4-5			
4A			
5		EXISTING	
5A			
5A-1A			
5A-1B			
5A-2A			
5A-2B			
5A-3A			
5A-3A-1			
5A-3B			
5A-4B			
5A-5B			
5A-5B-1			
5A-5B-2			
5A-6B			
6		EXISTING	
7		EXISTING	
7-1A		EXISTING	
7-1			
8			
8-1			
8-2			
8-3			
8-3A			
8-3B			

PILE LOCATION SCHEDULE (2 of 3)			
POLE #	NORTHING	EASTING	NOTES
8-4			
8-5			
8-6			
8-7			
8-8			
8-9			
8-9A-1			
8-9A-2			
8-10			
8-11			
8-12			
8-12A			
8-13			
8-14			
8-15			
8-16			
8-17			
8-17A			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
18-1			
18-2			
18-3			
18-4			
19			
20			
20-1			
20-1A			
20-1B			
21			
22			
22-1A			
22-1a-1			
22-1A-2			
22-1B			
22-2A			
22-3A			
22-4A			
22-4A-1			
22-5A			
22-6A			
23			
23-1			
23-2			
23-3			
23-4			
24			
25			
26			
26-1A			
26-1B			
26-2A			
26-2B			
26-3B			
26-3B-1A			

PILE LOCATION SCHEDULE (3 of 3)			
POLE #	NORTHING	EASTING	NOTES
26-3B-1B			
26-3B-2A			
26-4B			
26-4B-1			
26-4B-2			
26-4B-3			
26-5B			
26-6B			
26-6B-1			
26-7B			
26-7B-1			
26-8B			
26-9B			
26-10B			
26-10B-1			
26-11B			
27			
28			
29			
29-1			
29-2			
29-3			
29-3-1A			
29-3-1B			
29-3-1C			
29-3-1D			
30			
31			
31-1A			
31-1B			
32			
33			
33-1			
33-2			
34			
35			
36			
37			

NOTE TO BIDDER:
PILE LOCATION SURVEY TO BE PERFORMED BY ENGINEER IN SUMMER OF 2017. PILE LOCATION INFORMATION WILL BE PROVIDED TO SUCCESSFUL BIDDER IN FALL OF 2017.



KONGIGANAK, ALASKA
 RURAL POWER SYSTEM UPGRADES
 POLE COORDINATES SCHEDULE

NO.	REVISION	BY	DATE

Plot Date 1/18/17
 Designed CWV
 Drawn TRK
 Approved CWV

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\01 Civil\30404.13 COVER.dwg



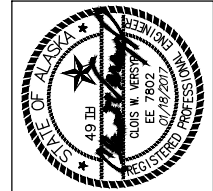
Plot Date 1/18/17
 Designed CWV
 Drawn TRK
 Approved CWV

NO.	REVISION	BY	DATE

Sheet No. E1.1

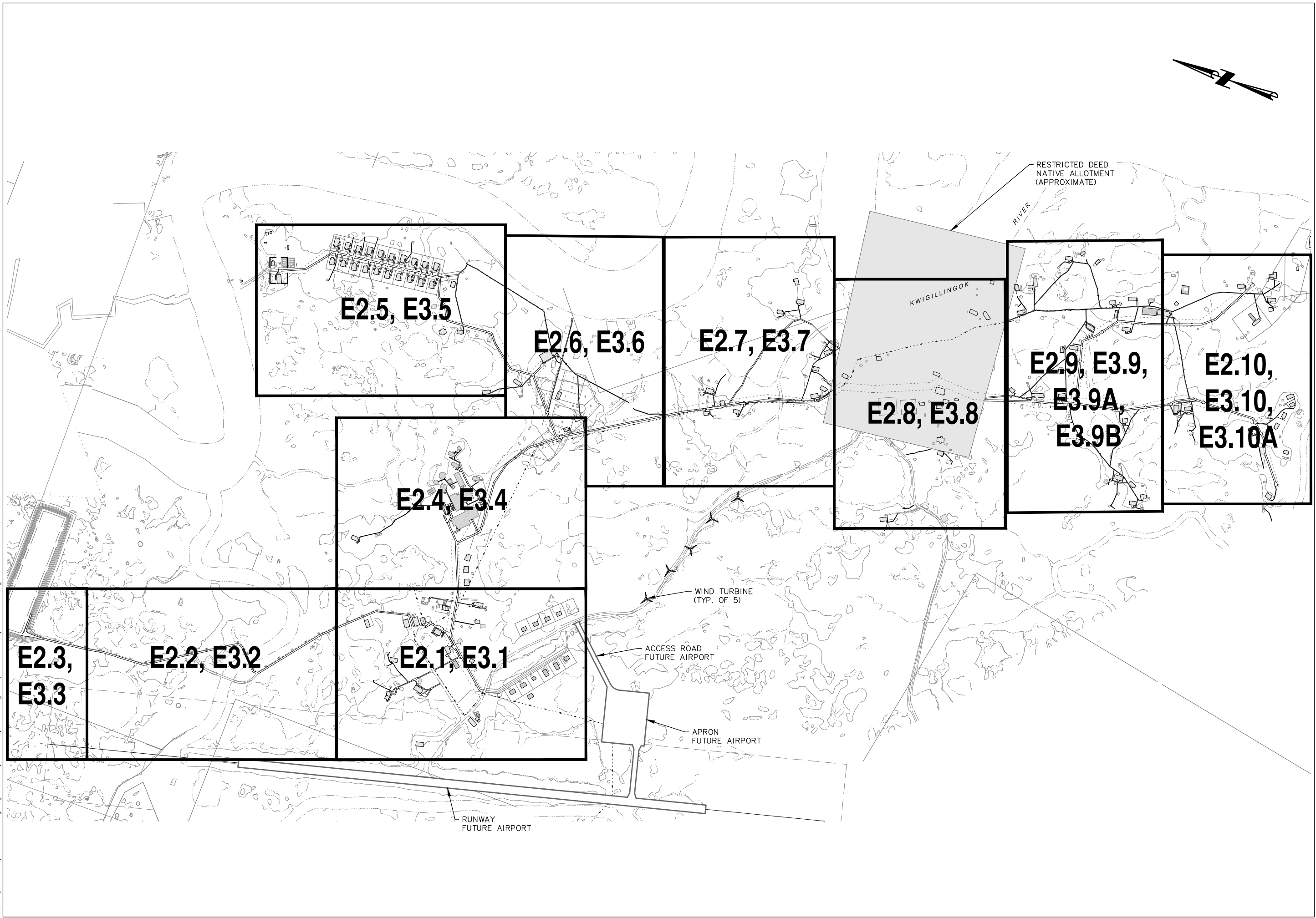
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 AERIAL SITE MAP

CRW
ENGINEERING GROUP LLC
 3940 ARCTIC BLVD, SUITE 300
 ANCHORAGE, ALASKA 99503
 PHONE: (907) 562-3252
 #AKCC02-PA



State of Alaska
 Department of Community
 and Economic Development
AIDEA/AEA
 Rural Energy Group
 813 West Northern Lights Blvd.
 Anchorage, Alaska 99503
AEA
 ENERGY AUTHORITY

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00_CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg

GENERAL NOTES

- ALL CONSTRUCTION WORK SHALL BE DONE IN ACCORDANCE WITH THE STAKING SHEETS, NOTES TO STAKING SHEETS, SPECIFICATIONS, AND THE CONSTRUCTION DRAWINGS.
- THE 2007 EDITION OF ANSI C2 – NATIONAL ELECTRICAL SAFETY CODE (NEC), RUS BULLETIN 1728F-804, SPECIFICATIONS AND DRAWINGS FOR 12.47/7.2 KV LINE CONSTRUCTION, AND RUS BULLETIN 1728F-806, SPECIFICATIONS AND DRAWINGS FOR UNDERGROUND ELECTRICAL DISTRIBUTION, UNLESS MODIFIED BY THESE DRAWINGS OR SPECIFICATIONS, SHALL BE FOLLOWED, INCLUDING ANY STATE OF ALASKA AMENDMENTS. OBTAIN COPIES OF THE RUS BULLETINS AND MAINTAIN COPIES ON THE JOB SITE. ADDITIONALLY, CONSTRUCTION SPECIFICATIONS ARE INCLUDED IN DIVISION 16 OF THE CONSTRUCTION DOCUMENTS. CONTRACTOR SHALL BE THOROUGHLY FAMILIAR WITH THE CONTRACT DOCUMENTS, RUS CONSTRUCTION UNITS, AND ANSI C2.
- THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM CURRENTLY SERVES CUSTOMERS. SERVICE SHALL BE MAINTAINED AT ALL TIMES TO THE CUSTOMERS EXCEPT WHEN OUTAGES ARE REQUIRED FOR SERVICE CONVERSION OR OTHER CONSTRUCTION RELATED ACTIVITIES. ALL OUTAGES SHALL BE COORDINATED IN ADVANCE WITH THE KWIGILLINGOK POWER COMPANY (OWNER). PRIOR TO COMMENCING WORK ON THE UPGRADE, MEET WITH THE KWIGILLINGOK POWER COMPANY TO DEVELOP AN OUTAGE SCHEDULE THAT WILL KEEP DISRUPTIONS OF POWER TO THE CUSTOMERS TO A MINIMUM. KWIGILLINGOK POWER COMPANY SHALL HAVE FINAL AUTHORITY ON WHEN OUTAGES CAN OCCUR.
- THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM POLES ARE SHARED WITH THE TELEPHONE SYSTEM, UNITED UTILITY, INC. CONTRACTOR SHALL NOT DISRUPT THE EXISTING TELEPHONE SYSTEM WITHOUT THE CONSENT OF THE TELEPHONE COMPANY. ANY PART OF THE EXISTING TELEPHONE SYSTEM DAMAGED BY THE CONTRACTOR SHALL BE REPAIRED OR REPLACED AS DIRECTED BY THE TELEPHONE COMPANY.
- UNLESS OTHERWISE INDICATED, THE EXISTING PRIMARY AND SECONDARY DISTRIBUTION SYSTEM, INCLUDING HARDWARE, CONDUCTORS (BOTH PRIMARY AND SECONDARY), TRANSFORMERS, CROSSARMS, INSULATORS, LIGHTS, ANCHOR RODS, GUYS, AND ALL OTHER MATERIAL DIRECTLY RELATED TO THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM SHALL BE REMOVED AFTER COMPLETION OF THE INSTALLATION, ENERGIZATION, AND SERVICE CONVERSIONS TO THE NEW ELECTRICAL DISTRIBUTION SYSTEM. POLES THAT HAVE TELEPHONE SYSTEM CONDUCTORS OR EQUIPMENT ATTACHED SHALL NOT BE REMOVED.
- EXISTING H-PILES SHALL BE CUT OFF 6" BELOW GROUND LEVEL, UNLESS OTHERWISE INDICATED. ALL EXISTING ANCHORS RODS SHALL BE REMOVED TO A POINT BELOW EXISTING GRADE.
- ALL EXISTING UTILITIES MAY NOT BE SHOWN. CONTRACTOR SHALL LOCATE ALL UNDERGROUND UTILITIES PRIOR TO DRIVING ANY PILES OR DRILLING ANY ANCHORS. COORDINATE WITH THE VILLAGE OF KWIGILLINGOK AND KWIGILLINGOK POWER COMPANY TO LOCATE UNDERGROUND UTILITIES.
- THE DRAWINGS ARE DIAGRAMMATIC AND DO NOT NECESSARILY SHOW ALL FEATURES OF THE REQUIRED WORK. PROVIDE ALL EQUIPMENT AND MATERIALS REQUIRED FOR A COMPLETE SYSTEM. VERIFY EXISTING FIELD CONDITIONS PRIOR TO STARTING CONSTRUCTION. IMMEDIATELY CONTACT THE ENGINEER FOR CLARIFICATION OF QUESTIONABLE ITEMS OR APPARENT CONFLICTS.
- ENSURE THAT APPROPRIATE SAFETY MEASURES ARE IMPLEMENTED AND THAT ALL WORKERS ARE AWARE OF THE POTENTIAL HAZARDS FROM ELECTRICAL SHOCK ASSOCIATED WITH WORKING ON OR NEAR AN ENERGIZED MEDIUM VOLTAGE DISTRIBUTION SYSTEM.
- THE SITE DRAWINGS USED WERE DEVELOPED USING A COMBINATION OF AERIAL PHOTOGRAPHY AND SURVEY DATA PROVIDED BY OTHERS. ANY VARIATIONS BETWEEN WHAT IS SHOWN AND THE ACTUAL FIELD CONDITIONS SHALL BE BROUGHT TO THE ATTENTION OF THE ENGINEER.
- SEE CONSTRUCTION SPECIFICATIONS FOR ADDITIONAL INFORMATION.

SCOPE OF WORK

- THE PURPOSE OF THIS PROJECT IS TO REPLACE THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM IN KWIGILLINGOK, ALASKA, AS INDICATED ON THE DRAWINGS.
- THE LIMIT OF CONSTRUCTION FOR THE NEW ELECTRICAL DISTRIBUTION SYSTEM IS THE CONNECTION TO THE EXISTING SERVICE MASTS AT THE VARIOUS SERVICES. THE CONTRACTOR SHALL REMOVE THE EXISTING SECONDARY SERVICE DROP CONDUCTORS, UNLESS OTHERWISE INDICATED ON THE DRAWINGS, AND INSTALL NEW SERVICE CONDUCTORS TO EACH SERVICE. THE EXISTING METER BASE OR SERVICE MAST WILL NOT BE THE RESPONSIBILITY OF THE CONTRACTOR EXCEPT FOR PROVIDING DEADEND ASSEMBLIES AND MAKING THE CONNECTION TO THE EXISTING SERVICE ENTRANCE CONDUCTORS AT THE SERVICE MAST. IF THE EXISTING SERVICE MAST IS NOT IN SATISFACTORY CONDITION TO SUPPORT THE NEW SERVICE, THE CONTRACTOR SHALL NOTIFY KWIGILLINGOK POWER COMPANY FOR RESOLUTION. THE CONTRACTOR SHALL NOTIFY KWIGILLINGOK POWER COMPANY FAR ENOUGH IN ADVANCE TO ALLOW KWIGILLINGOK POWER COMPANY TIME TO REPAIR OR REPLACE THE SERVICE MAST.

COORDINATION BETWEEN NEW AND EXISTING DISTRIBUTION SYSTEMS

- THE NEW ELECTRICAL DISTRIBUTION SYSTEM WILL CROSS THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM AT MULTIPLE LOCATIONS AS INDICATED ON THE DRAWINGS, BUT NOT LIMITED TO THE LOCATIONS SHOWN. AT ALL CROSSINGS THE CONTRACTOR SHALL MAKE PROVISIONS IN THE EXISTING AND/OR NEW ELECTRICAL DISTRIBUTION SYSTEMS TO MAINTAIN POWER TO THE CUSTOMERS DURING THE CONSTRUCTION OF THE NEW SYSTEM. AS INDICATED, ALL OUTAGES SHALL BE COORDINATED WITH AND APPROVED BY THE KWIGILLINGOK POWER COMPANY. ACCEPTABLE METHODS WILL BE AS FOLLOWS:
 - WHERE THE NEW OVERHEAD DISTRIBUTION SYSTEM IS HIGHER THAN THE EXISTING SYSTEM, CONTRACTOR MAY LOWER THE NEUTRAL OF THE NEW SYSTEM SUCH THAT THE PRIMARY CONDUCTORS OF THE NEW SYSTEM CROSS OVER THE EXISTING SYSTEM AND THE NEUTRAL CROSSES UNDER.
 - CONTRACTOR MAY INSTALL TEMPORARY INSULATED MEDIUM VOLTAGE CONDUCTORS AND ROUTE THE CONDUCTORS ON THE GROUND. IF THIS METHOD IS CHOSEN, THE AT-GRADE CONDUCTORS SHALL BE PROTECTED FROM VANDALISM AND DAMAGE AND PROVISIONS SHALL BE MADE FOR THE SUPPORT OF THE EXISTING POLES DURING THE INSTALLATION OF THE NEW SYSTEM.
 - OTHER METHODS MAY BE PROPOSED BY THE CONTRACTOR AS APPLICABLE TO ALLOW INSTALLATION OF THE NEW SYSTEM WHILE THE EXISTING SYSTEM REMAINS IN SERVICE.
- IN ALL CASES, THE CONTRACTOR IS RESPONSIBLE FOR DETERMINING THE BEST METHOD OF CROSSING THE EXISTING DISTRIBUTION SYSTEM. THE CONTRACTOR SHALL PROVIDE ALL MATERIAL REQUIRED TO ACCOMPLISH ALL CROSSINGS.
- AT ALL TIMES AND IN ALL LOCATIONS, TEMPORARY INSTALLATIONS SHALL MEET THE NESC SAFETY REQUIREMENTS. ANY TEMPORARY INSTALLATION THAT IS ROUTED ON THE GROUND SHALL BE CLEARLY IDENTIFIED AND, IF REQUIRED, PROVISIONS SHALL BE INSTALLED FOR PERSONNEL AND VEHICLE CROSSING.

ELECTRICAL EQUIPMENT SCHEDULE

ITEM NO.	DESCRIPTION	MANUFACTURER
1	STREET LIGHT, LED TYPE, POLE MOUNTED WITH ARM AND ATTACHMENTS. TYPE II LIGHT DISTRIBUTION. 4000K CCT, GRAY. PROVIDE 2-1/2' LONG GALVANIZED, 2" PIPE TENON CANTILEVER ARM SUITABLE FOR WOOD POLES. 120 VOLTS. PHOTO ELECTRIC CONTROL.	AMERICAN ELECTRIC LIGHTING CAT. No. ATB0 20ALEDE53 MVOLT R2 PCSS LITHONIA SMAWT2OUS2-5 TENON ARM
2	STREET LIGHT, LED TYPE, POLE MOUNTED WITH ARM AND ATTACHMENTS. TYPE II LIGHT DISTRIBUTION. 4000K CCT, GRAY. PROVIDE 2-1/2' LONG GALVANIZED, 2" PIPE TENON CANTILEVER ARM SUITABLE FOR WOOD POLES. 120 VOLTS. PHOTO ELECTRIC CONTROL.	AMERICAN ELECTRIC LIGHTING CAT. No. ATB0 80BLEDE70 MVOLT R4 PCSS LITHONIA SMAWT2OUS2-5 TENON ARM
3	120/240 VOLT, SINGLE-PHASE, THREE-WIRE, 100 AMP, OVERHEAD METER MAIN BASE WITH 100 AMP MAIN CIRCUIT BREAKER. FORM 2S WITH 304 STAINLESS STEEL ENCLOSURE. PROVIDE AW HUB. SERVICE ENTRANCE RATED.	B-LINE CAT. No. 1M1R-SS
4	120/240 VOLT, SINGLE-PHASE, THREE-WIRE, 100 AMP, OVERHEAD BASE. FORM 2S WITH 304 STAINLESS STEEL ENCLOSURE. PROVIDE AW HUB.	B-LINE CAT. No. 011-SS

LEGEND

-----	EXISTING SINGLE PHASE OVERHEAD PRIMARY	-----	NEW SINGLE PHASE OVERHEAD PRIMARY
---/---	EXISTING 3-PHASE OVERHEAD PRIMARY	---/---	NEW 3-PHASE OVERHEAD PRIMARY
-----	EXISTING UNDERGROUND	-----	NEW UNDERGROUND
-----	EXISTING SECONDARY*	-----	NEW SECONDARY*
●	EXISTING ELECTRICAL POLE	●	NEW ELECTRICAL POLE
●	EXISTING STUB POLE	●	NEW STUB POLE
⏏	EXISTING TRANSFORMER XX=SIZE	⏏	NEW TRANSFORMER XX=SIZE
→	EXISTING GUY	→	NEW GUY
☀	EXISTING LIGHT	☀	NEW LIGHT
.....	EXISTING EASEMENT (BOARDWALK OR UTILITY)	□	RESTRICTIVE TITLE

*SINGLE PHASE UNLESS NOTED ON THE DRAWINGS



KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 LEGEND & ABBREVIATIONS
 SPECIFICATIONS & BILL OF MATERIAL

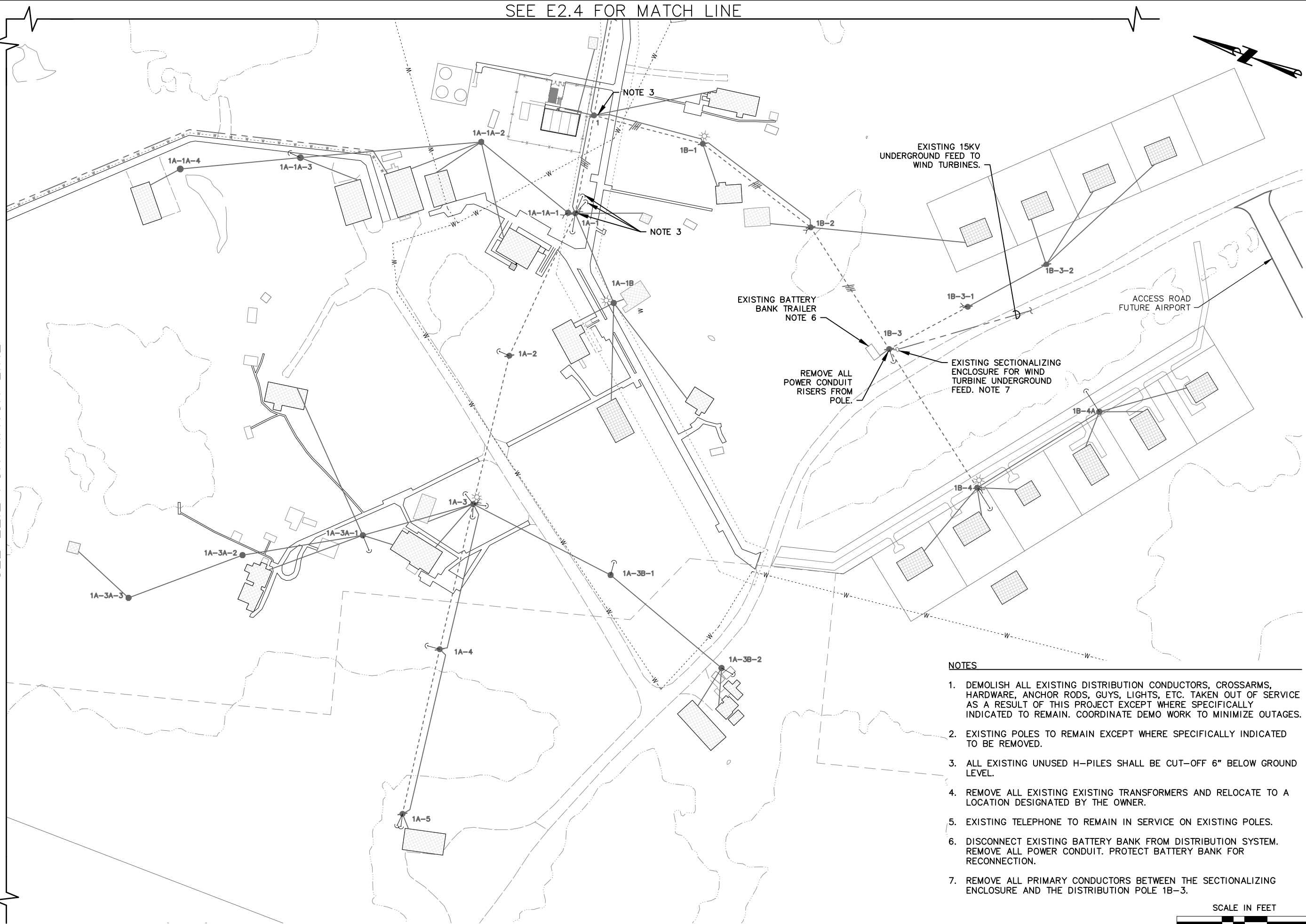
NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E1.3**

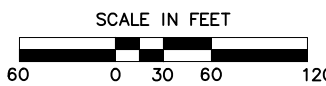
SEE E2.4 FOR MATCH LINE

SEE E2.2 FOR MATCH LINE

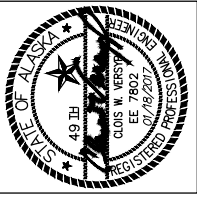


NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.
6. DISCONNECT EXISTING BATTERY BANK FROM DISTRIBUTION SYSTEM. REMOVE ALL POWER CONDUIT. PROTECT BATTERY BANK FOR RECONNECTION.
7. REMOVE ALL PRIMARY CONDUCTORS BETWEEN THE SECTIONALIZING ENCLOSURE AND THE DISTRIBUTION POLE 1B-3.



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503



CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#AEC02-PA

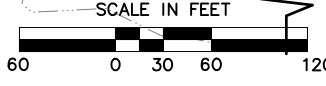
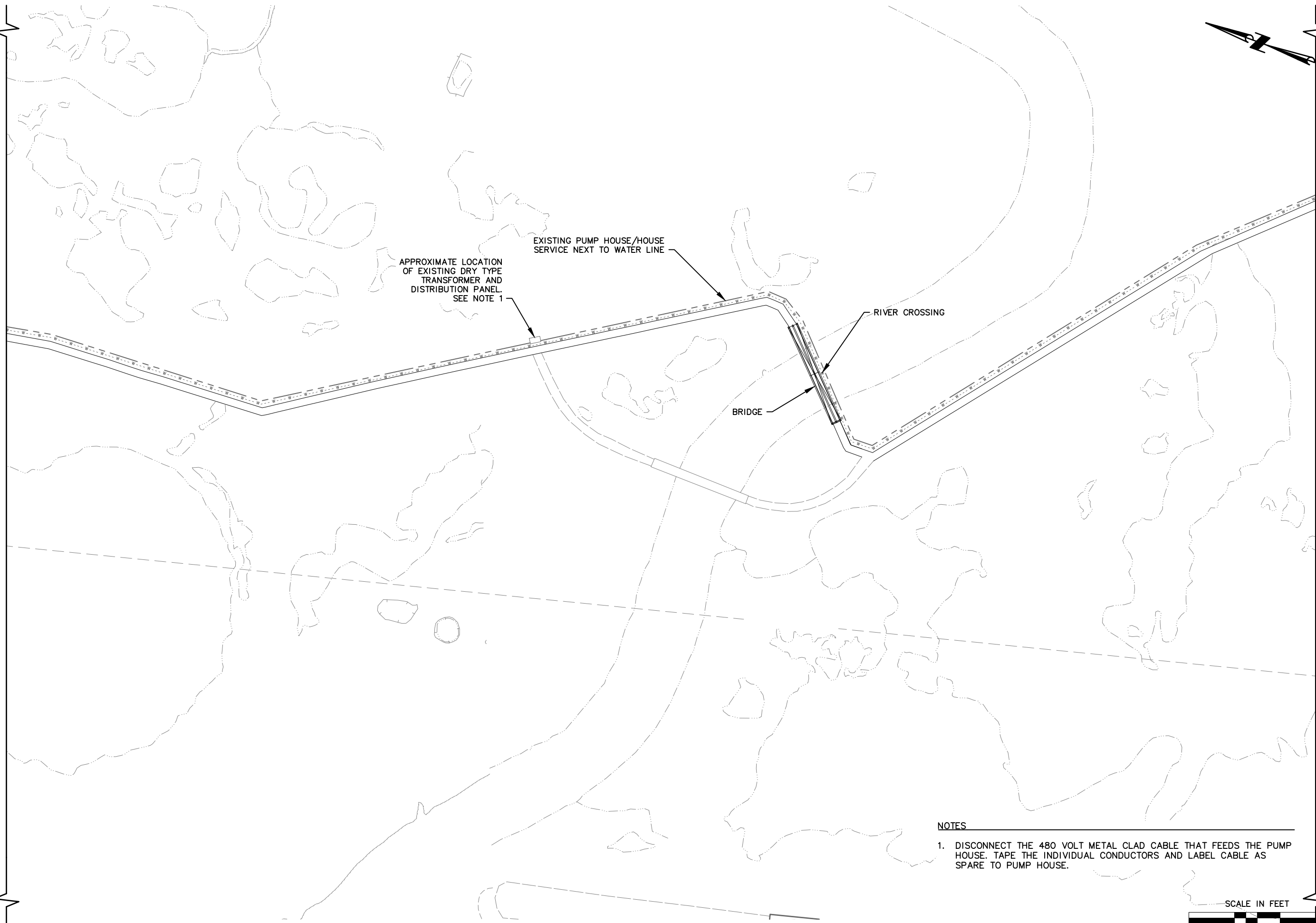
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(1 of 10)

NO.	REVISION	BY	DATE

Plot Date 1/18/17
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.1

SEE E2.3 FOR MATCH LINE



NOTES

1. DISCONNECT THE 480 VOLT METAL CLAD CABLE THAT FEEDS THE PUMP HOUSE. TAPE THE INDIVIDUAL CONDUCTORS AND LABEL CABLE AS SPARE TO PUMP HOUSE.

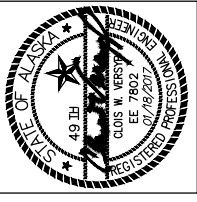
SEE E2.1 FOR MATCH LINE

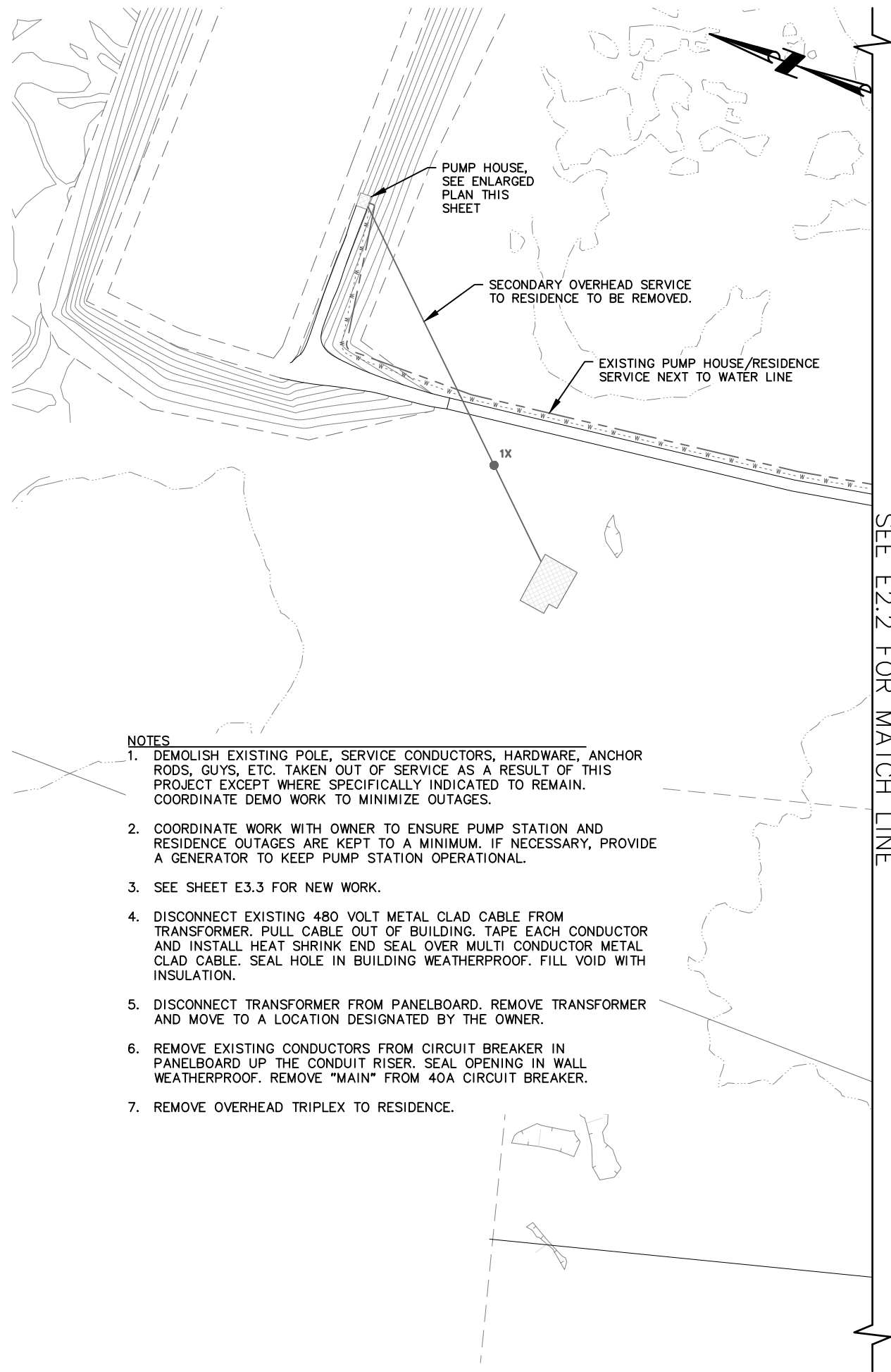
Plot Date 1/18/17
 Designed CWV
 Drawn TRK
 Approved CWV

Sheet No. E2.2

NO.	REVISION	BY	DATE

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 EXISTING DISTRIBUTION PLAN
 (2 of 10)

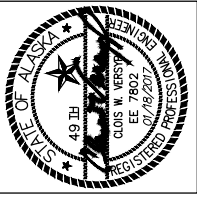
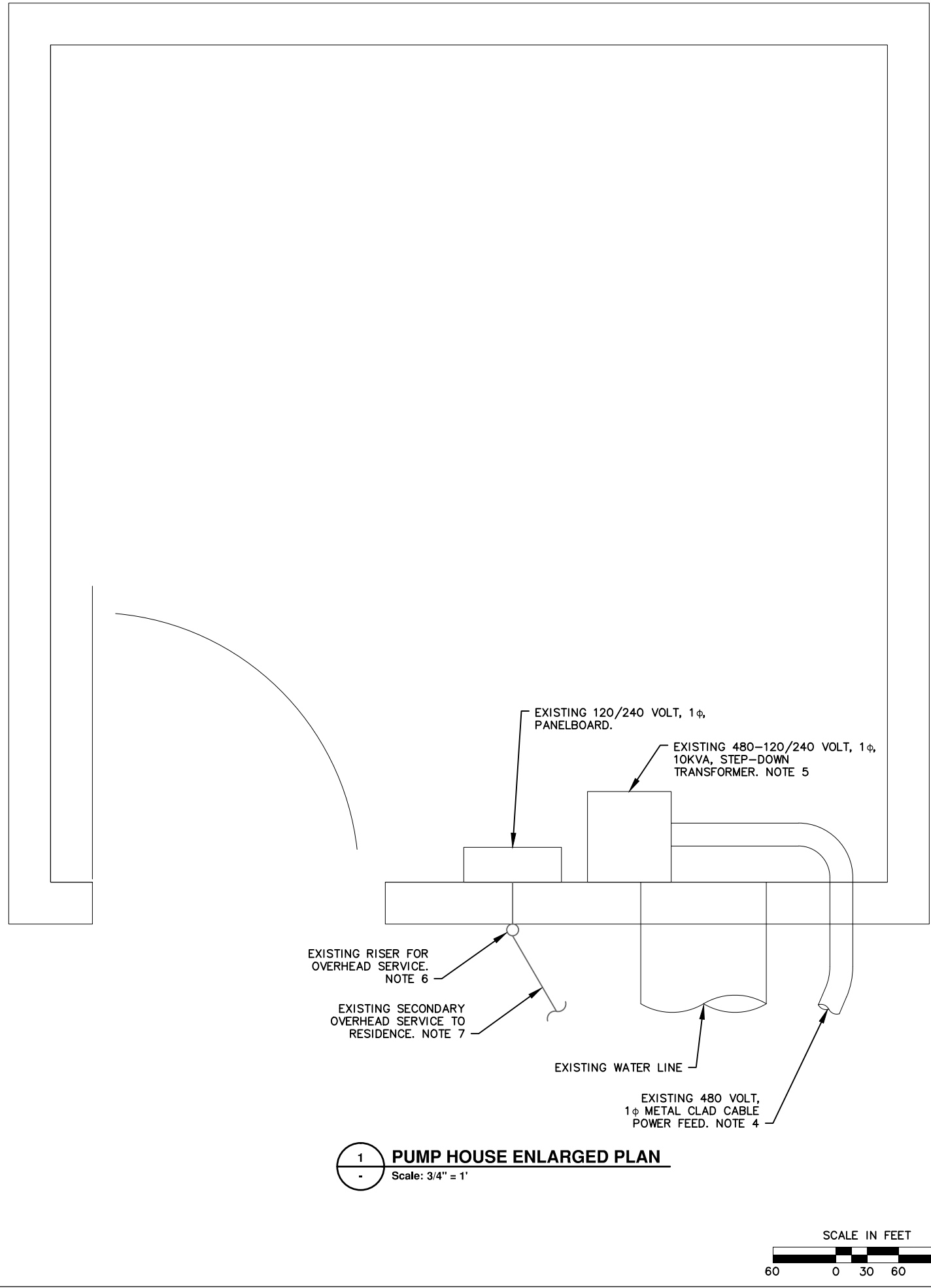




NOTES

1. DEMOLISH EXISTING POLE, SERVICE CONDUCTORS, HARDWARE, ANCHOR RODS, GUYS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. COORDINATE WORK WITH OWNER TO ENSURE PUMP STATION AND RESIDENCE OUTAGES ARE KEPT TO A MINIMUM. IF NECESSARY, PROVIDE A GENERATOR TO KEEP PUMP STATION OPERATIONAL.
3. SEE SHEET E3.3 FOR NEW WORK.
4. DISCONNECT EXISTING 480 VOLT METAL CLAD CABLE FROM TRANSFORMER. PULL CABLE OUT OF BUILDING. TAPE EACH CONDUCTOR AND INSTALL HEAT SHRINK END SEAL OVER MULTI CONDUCTOR METAL CLAD CABLE. SEAL HOLE IN BUILDING WEATHERPROOF. FILL VOID WITH INSULATION.
5. DISCONNECT TRANSFORMER FROM PANELBOARD. REMOVE TRANSFORMER AND MOVE TO A LOCATION DESIGNATED BY THE OWNER.
6. REMOVE EXISTING CONDUCTORS FROM CIRCUIT BREAKER IN PANELBOARD UP THE CONDUIT RISER. SEAL OPENING IN WALL WEATHERPROOF. REMOVE "MAIN" FROM 40A CIRCUIT BREAKER.
7. REMOVE OVERHEAD TRIPLEX TO RESIDENCE.

SEE E2.2 FOR MATCH LINE



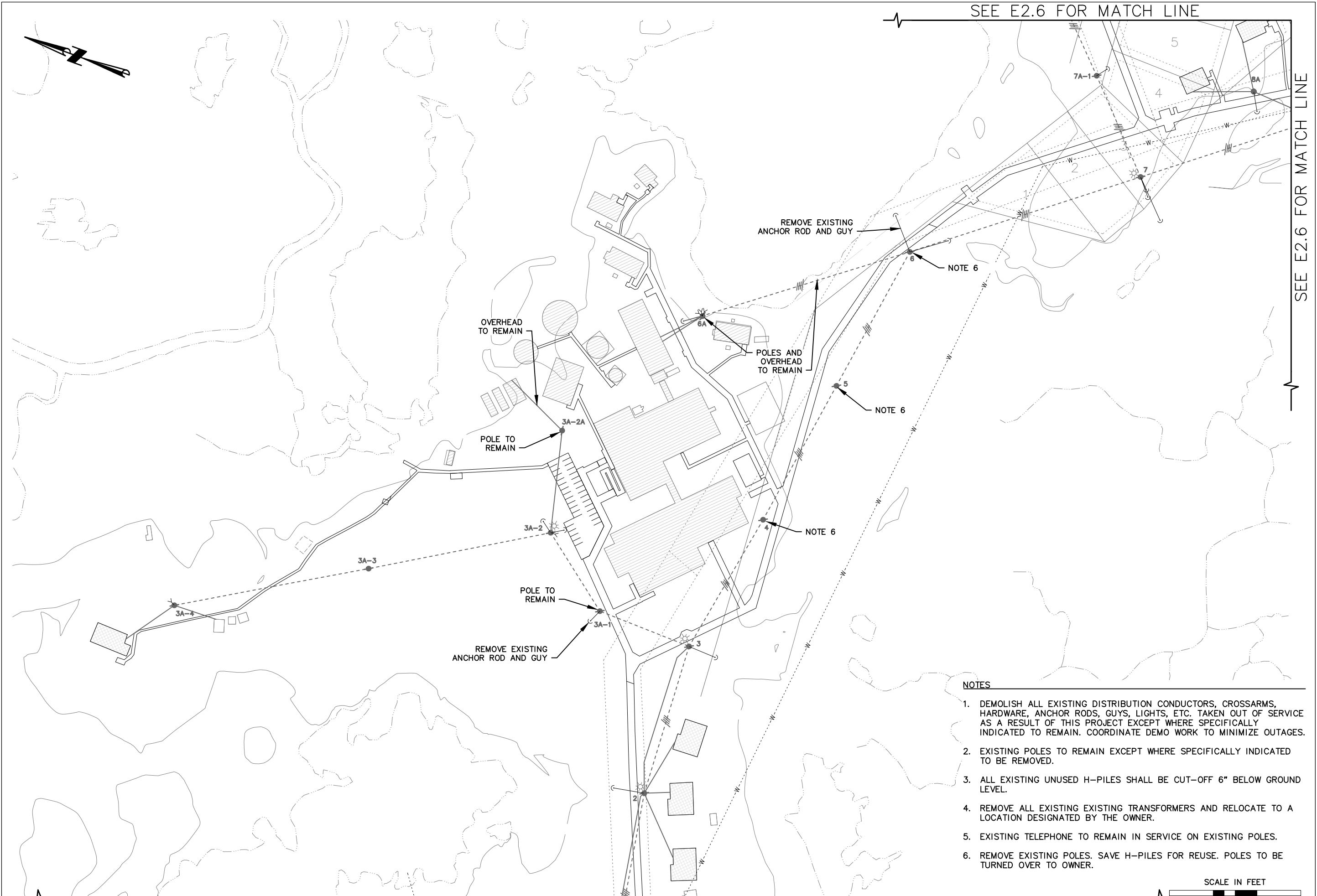
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 EXISTING DISTRIBUTION PLAN
 (3 of 10)

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E2.3**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg

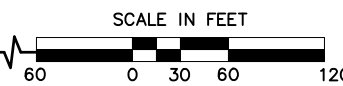


SEE E2.6 FOR MATCH LINE

SEE E2.1 FOR MATCH LINE

NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.
6. REMOVE EXISTING POLES. SAVE H-PILES FOR REUSE. POLES TO BE TURNED OVER TO OWNER.



State of Alaska
Department of Community and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC062-PAK

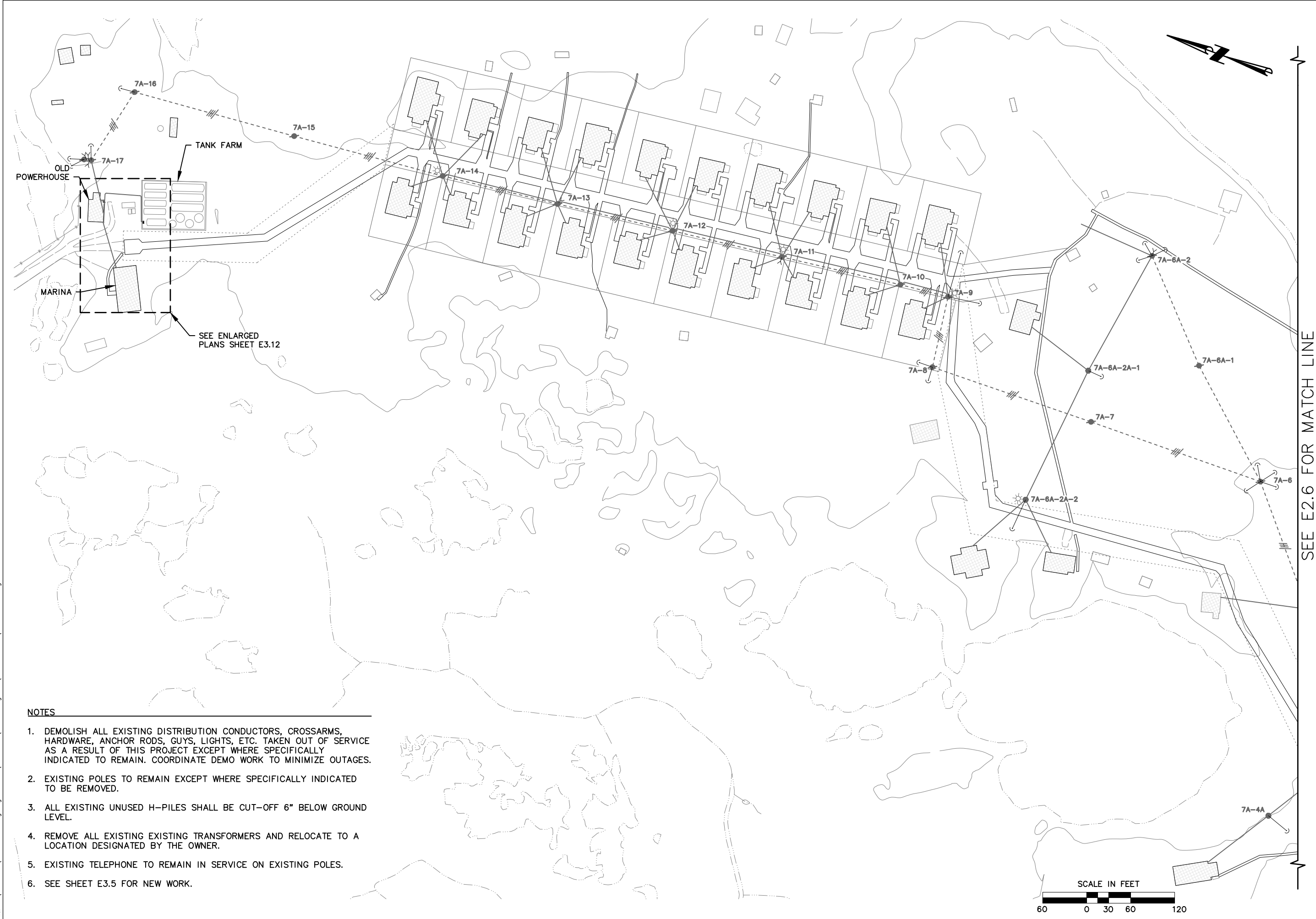
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(4 of 10)

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E2.4**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg

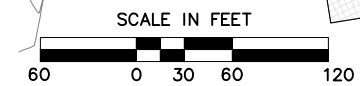


NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.
6. SEE SHEET E3.5 FOR NEW WORK.

SEE ENLARGED PLANS SHEET E3.12

SEE E2.6 FOR MATCH LINE



State of Alaska
Department of Community and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#AEC062-74

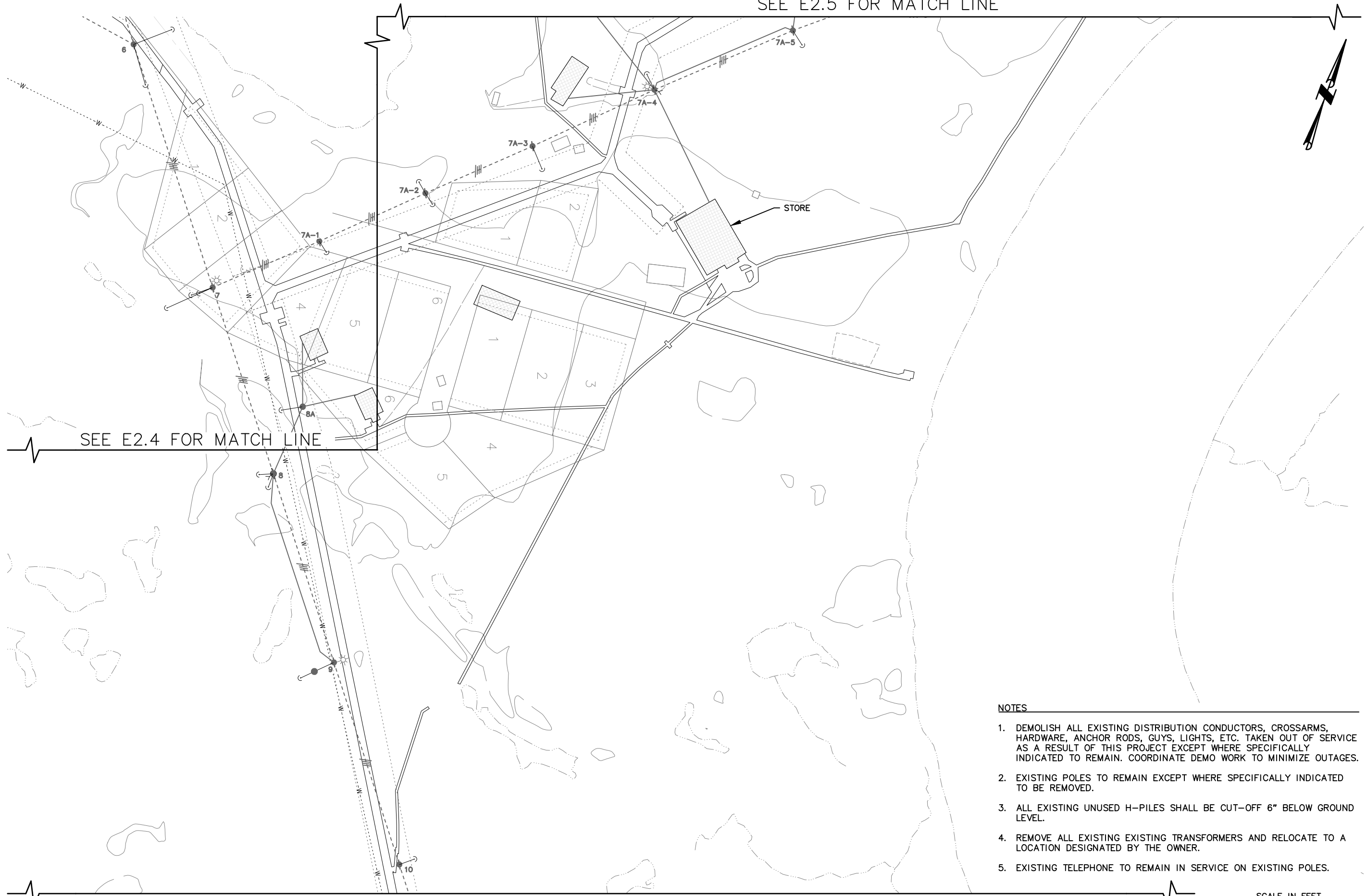
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(5 of 10)

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E2.5**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



SEE E2.5 FOR MATCH LINE

SEE E2.4 FOR MATCH LINE

SEE E2.7 FOR MATCH LINE

NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#A62682-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(6 of 10)

NO.	REVISION	BY	DATE

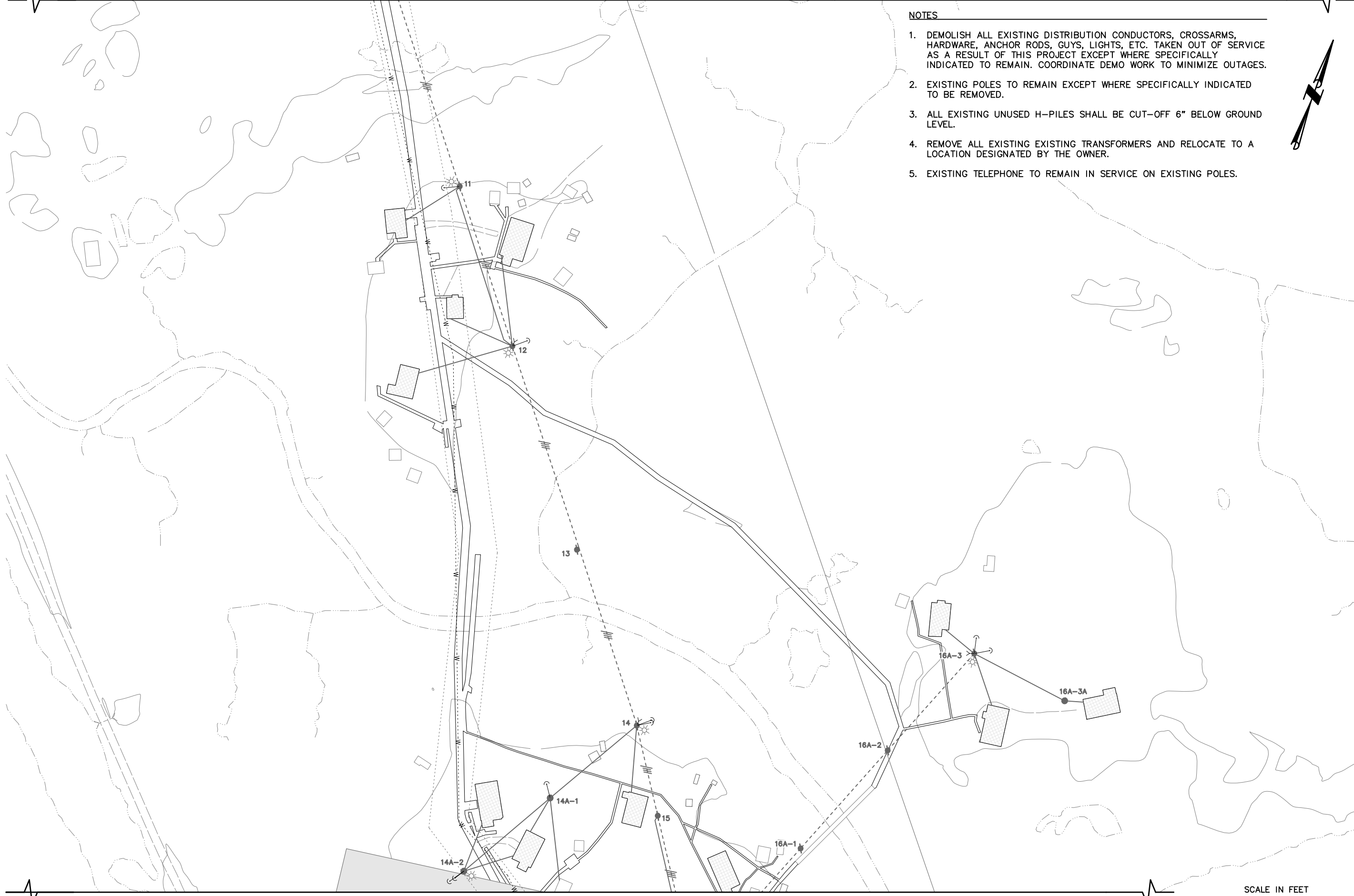
Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E2.6**

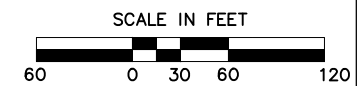
SEE E2.6 FOR MATCH LINE

NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.



SEE E2.8 FOR MATCH LINE



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD., SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC002-PA

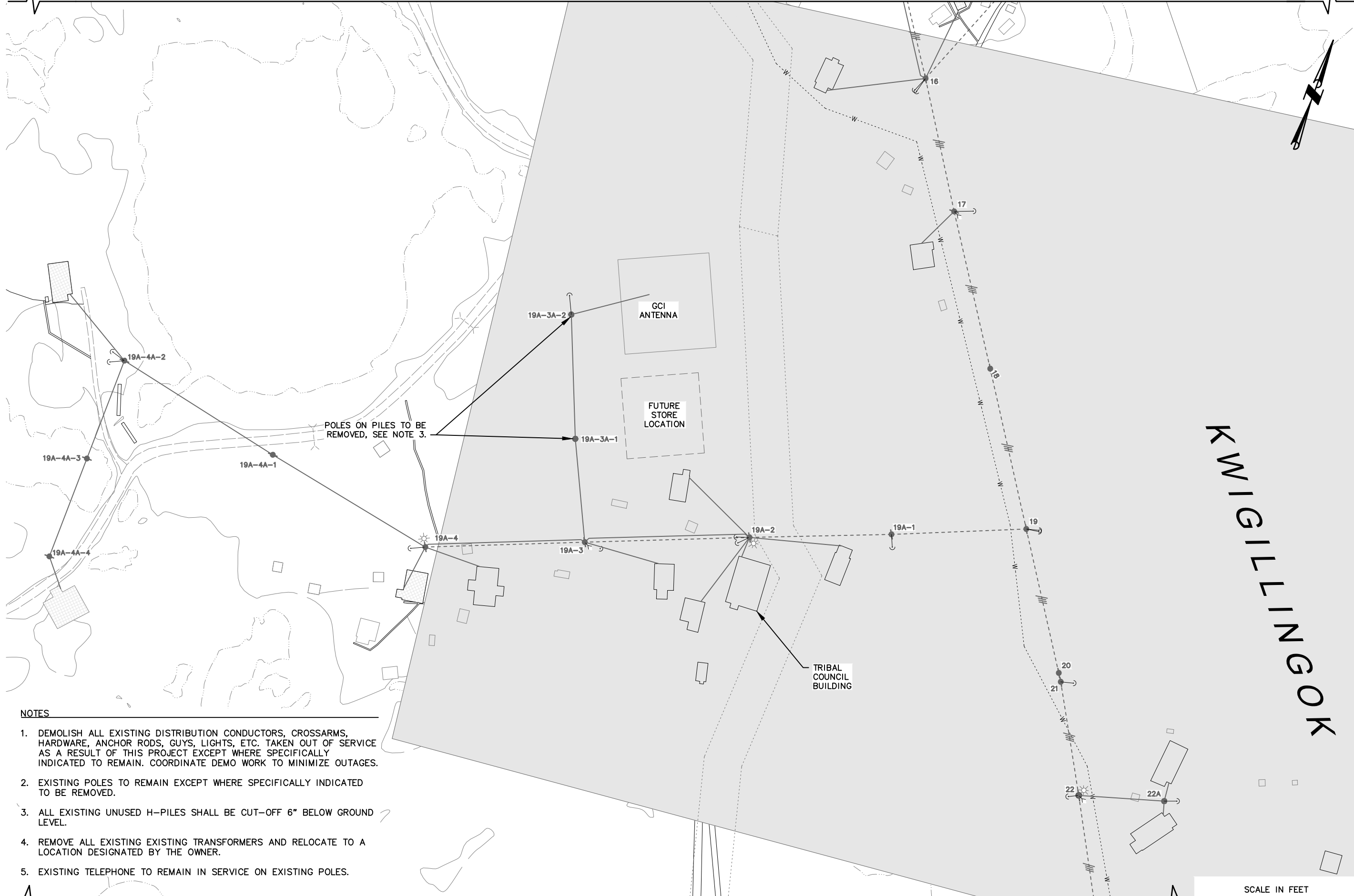
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(7 of 10)

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

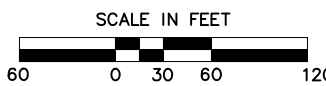
Sheet No. **E2.7**

SEE E2.7 FOR MATCH LINE



- NOTES**
1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
 2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
 3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
 4. REMOVE ALL EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
 5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.

SEE E2.9 FOR MATCH LINE



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC062-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(8 of 10)

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

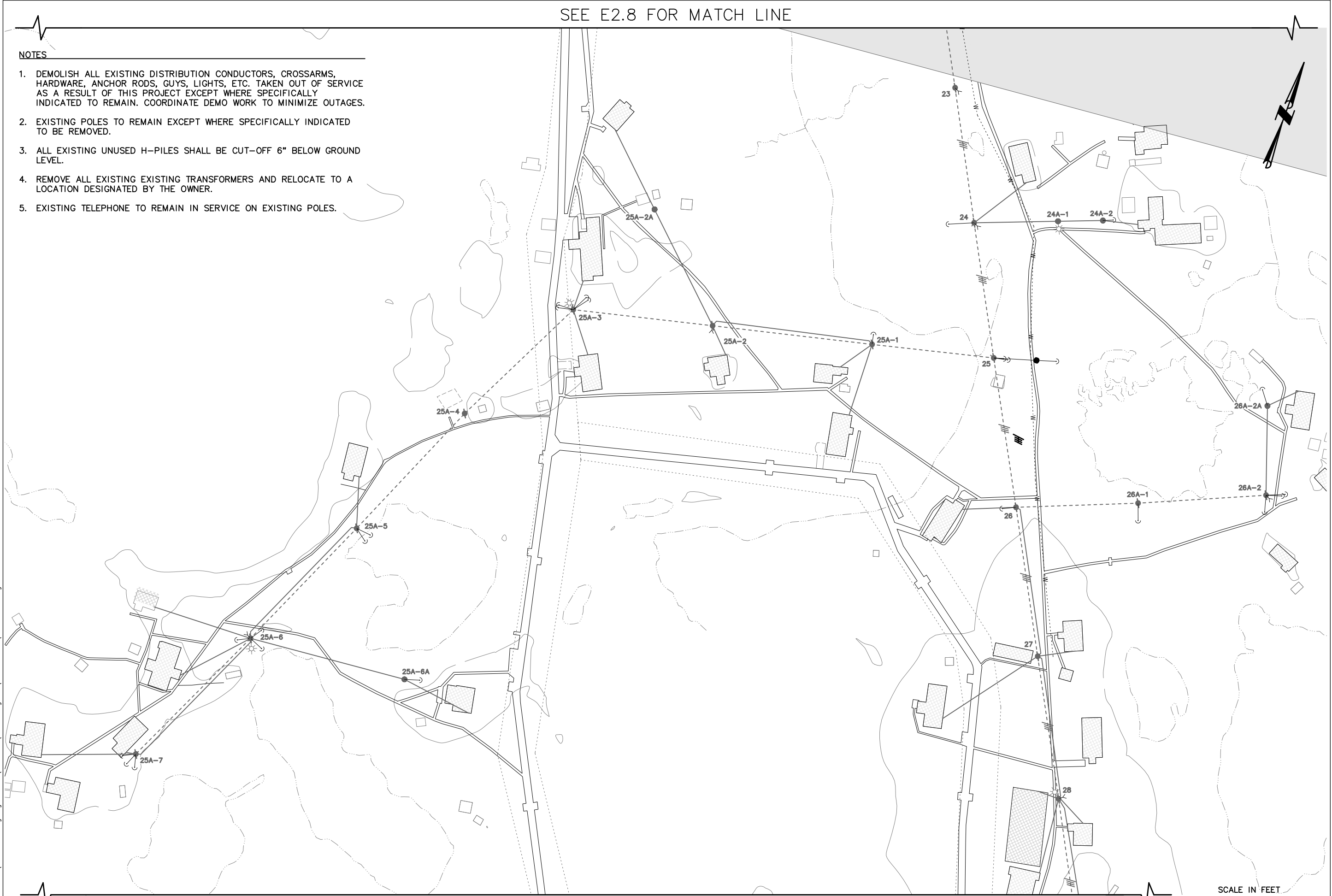
Sheet No. **E2.8**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\KWIG RPSU.dwg

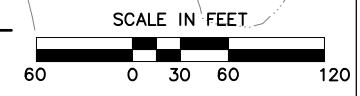
SEE E2.8 FOR MATCH LINE

NOTES

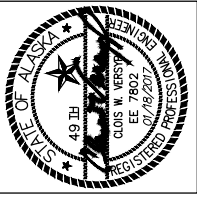
1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.



SEE E2.10 FOR MATCH LINE



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503



CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#A62062-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(9 of 10)

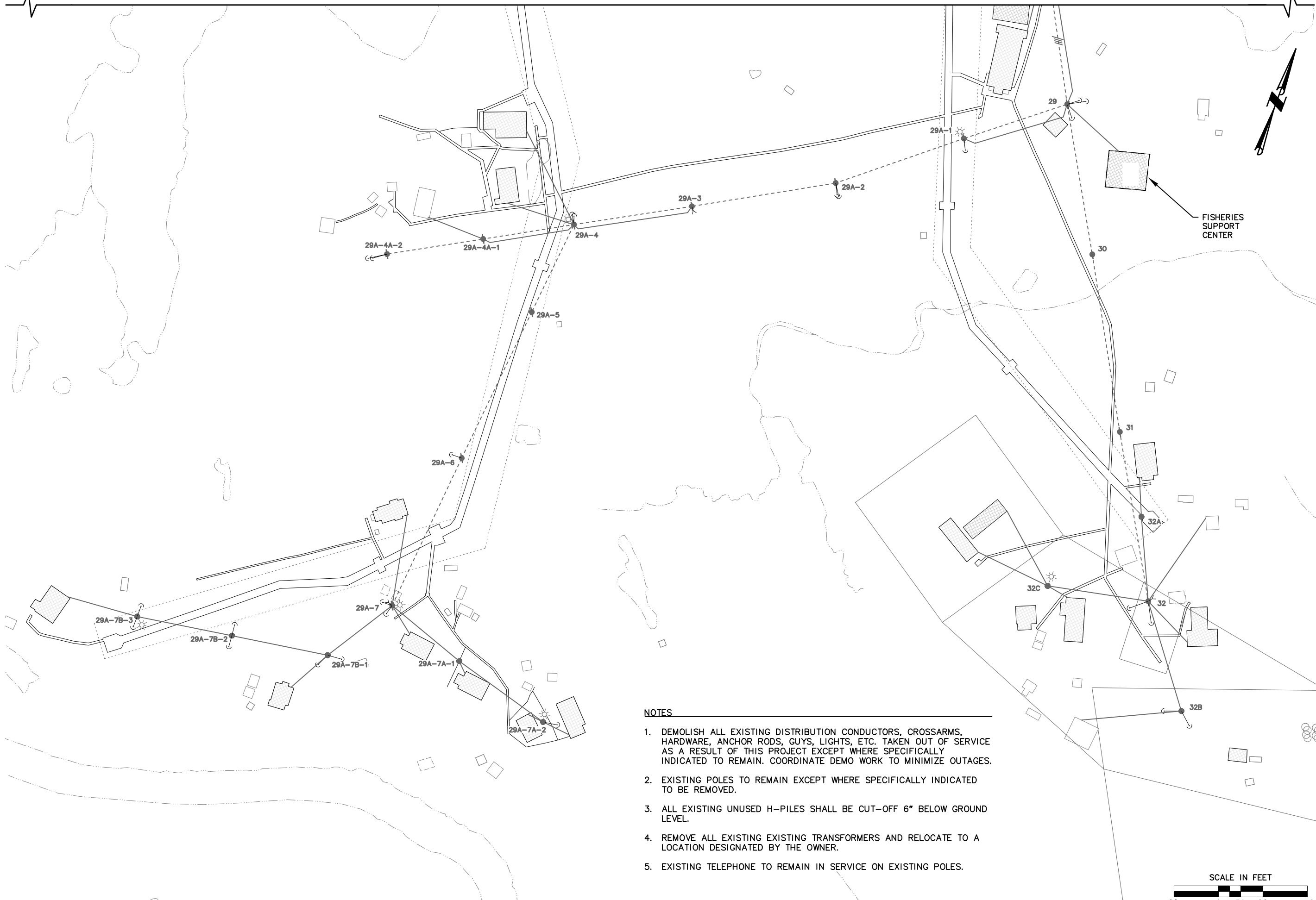
NO.	REVISION	BY	DATE

Plot Date 1/18/17
Designed CWV
Drawn TRK
Approved CWV

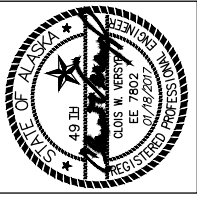
Sheet No. E2.9

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00_CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg

SEE E2.9 FOR MATCH LINE



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503



CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD., SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC062-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
EXISTING DISTRIBUTION PLAN
(10 of 10)

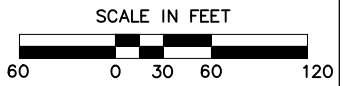
NO.	REVISION	BY	DATE

Plot Date: 1/18/17
Designed: CWV
Drawn: TRK
Approved: CWV

Sheet No. E2.10

NOTES

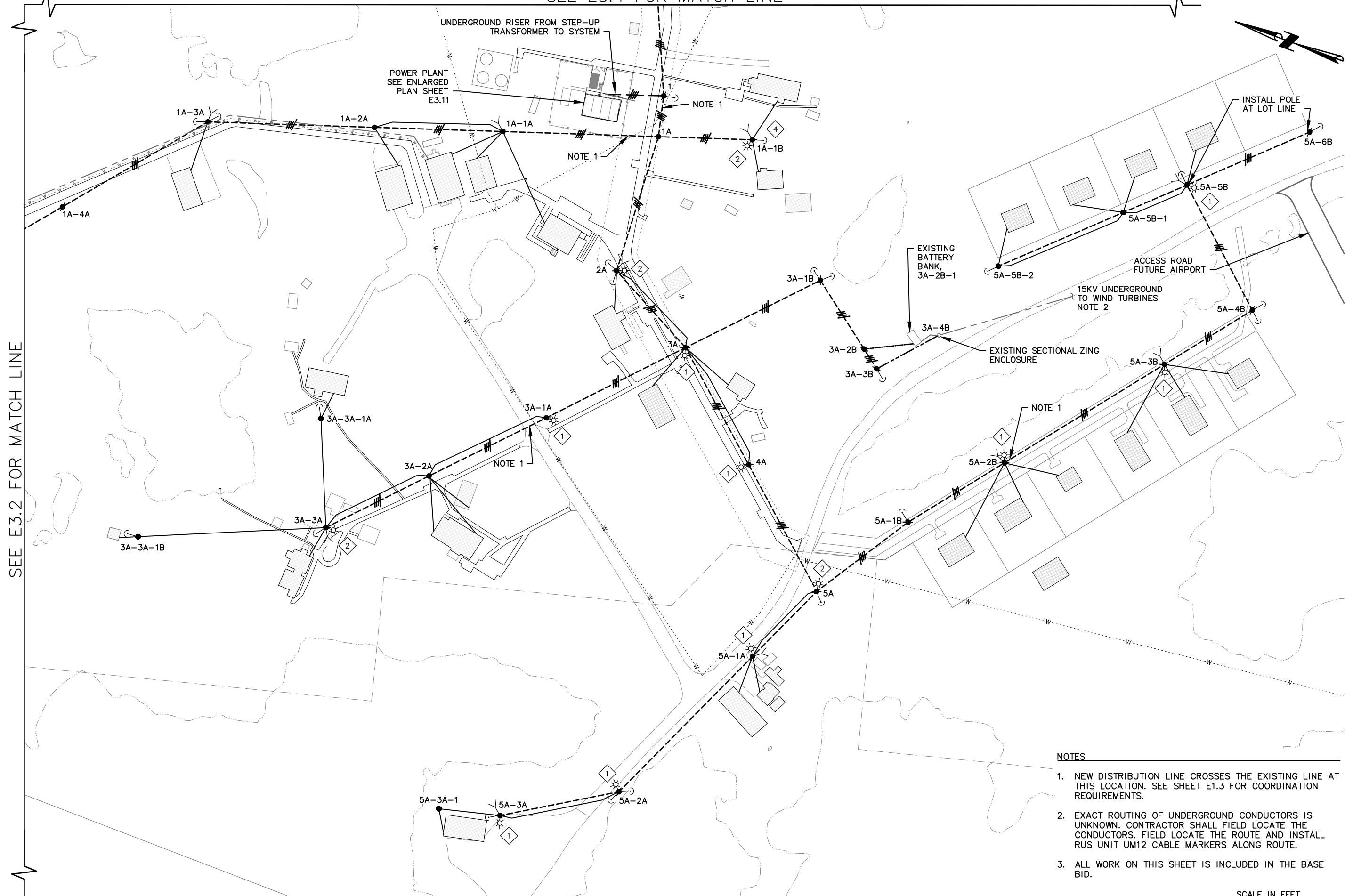
1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ANCHOR RODS, GUYS, LIGHTS, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. ALL EXISTING UNUSED H-PILES SHALL BE CUT-OFF 6" BELOW GROUND LEVEL.
4. REMOVE ALL EXISTING EXISTING TRANSFORMERS AND RELOCATE TO A LOCATION DESIGNATED BY THE OWNER.
5. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.



SEE E3.4 FOR MATCH LINE

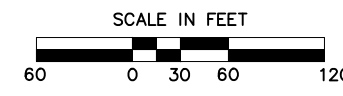
SEE E3.2 FOR MATCH LINE

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. EXACT ROUTING OF UNDERGROUND CONDUCTORS IS UNKNOWN. CONTRACTOR SHALL FIELD LOCATE THE CONDUCTORS. FIELD LOCATE THE ROUTE AND INSTALL RUS UNIT UM12 CABLE MARKERS ALONG ROUTE.
3. ALL WORK ON THIS SHEET IS INCLUDED IN THE BASE BID.



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#AEC062-PA

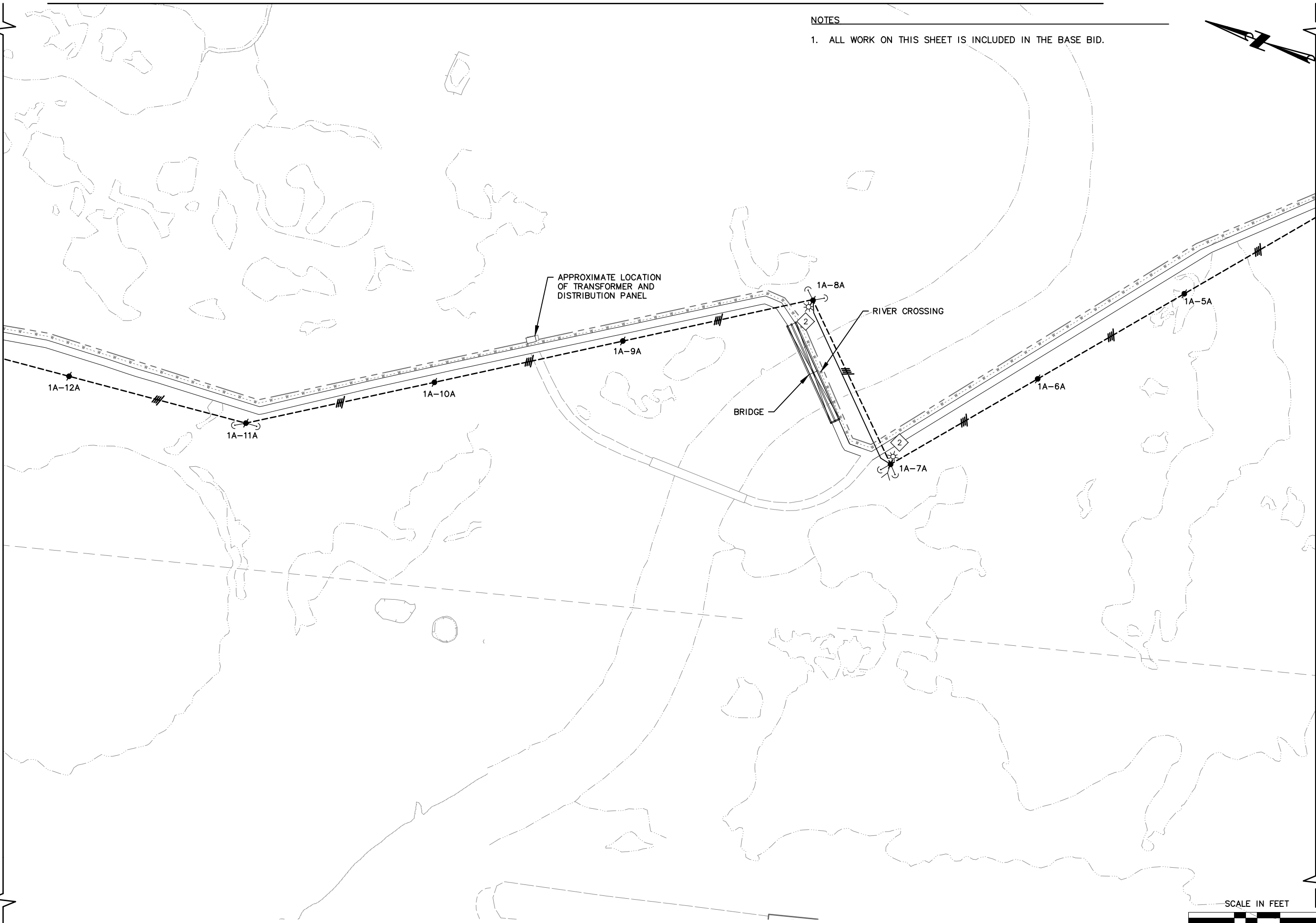
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
NEW DISTRIBUTION PLAN
(1 of 13)
BASE BID

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. E3.1

SEE E3.3 FOR MATCH LINE



State of Alaska
 Department of Community
 and Economic Development
AIDEA/AEA
 Rural Energy Group
 813 West Northern Lights Blvd.
 Anchorage, Alaska 99503

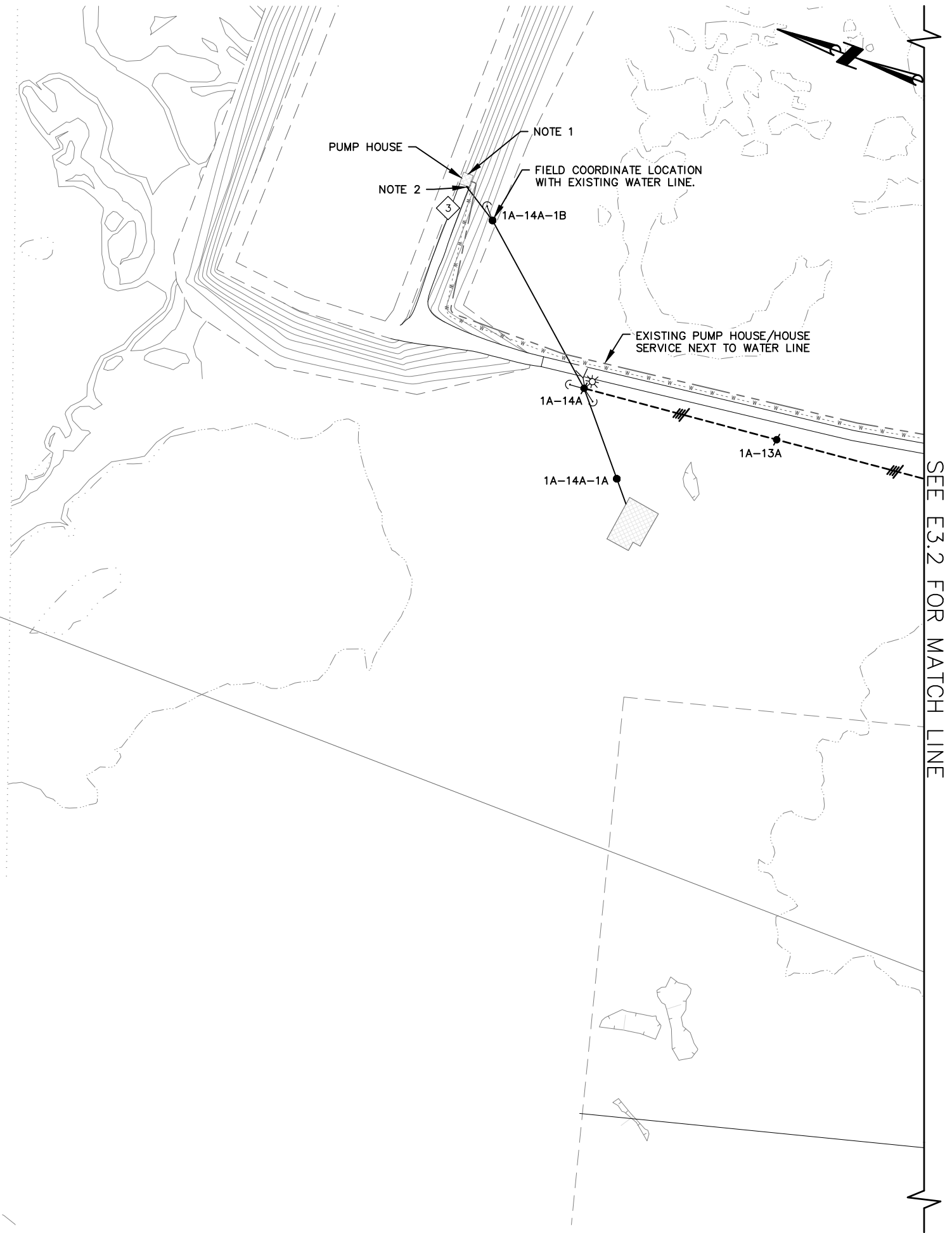
CRW
 ENGINEERING GROUP LLC
 3940 ARCTIC BLVD, SUITE 300
 ANCHORAGE, ALASKA 99503
 PHONE: (907) 962-3252
 #AEC002-PAK

KWIGILLINGOK, ALASKA
 RURAL POWER SYSTEM UPGRADES
 NEW DISTRIBUTION PLAN
 (2 of 13)
 BASE BID

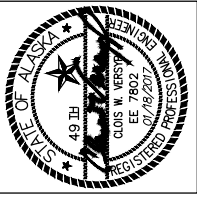
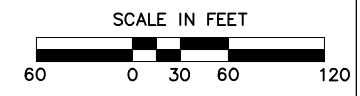
NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.2**



- NOTES**
1. SEE SHEET E2.3 FOR MODIFICATIONS TO PUMP HOUSE. INSTALL NEW METER BASE AND METER.
 2. INSTALL NEW METER BASE AND METER ON EXISTING BUILDING. USE EXISTING SUPPORTS AND INSTALL 2" RISER WITH WEATHER HEAD. ROUTE 3#2 AWG, #6G, 2"C TO EXISTING PANEL MAIN BREAKER. SEAL PENETRATION WEATHERPROOF. METER TO BE PROVIDED BY OWNER.
 3. ALL WORK ON THIS SHEET IS INCLUDED IN THE BASE BID.



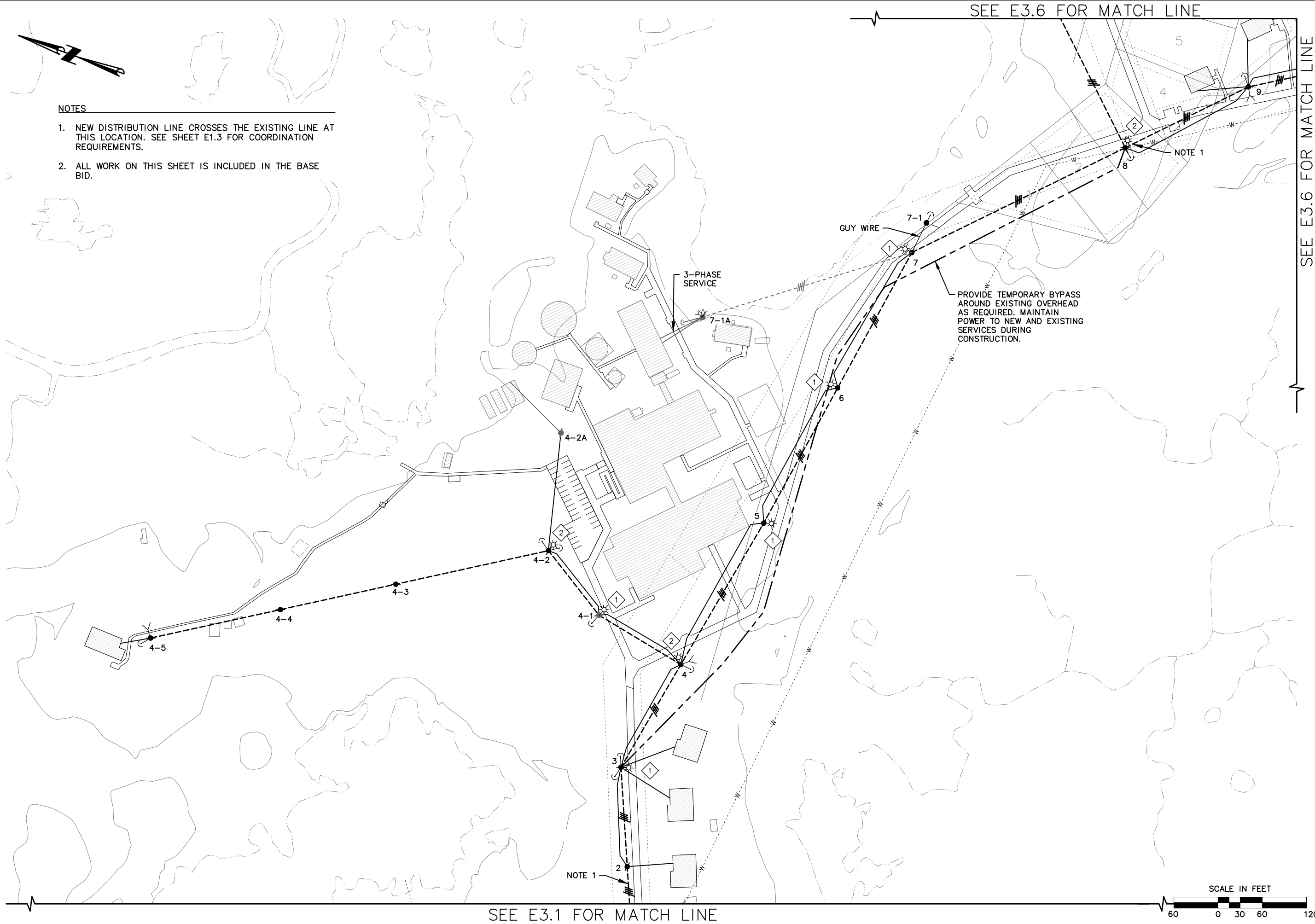
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 NEW DISTRIBUTION PLAN
 (3 of 13)
 BASE BID

NO.	REVISION	BY	DATE

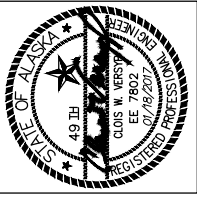
Plot Date: 1/18/17
 Designed: CWV
 Drawn: TRK
 Approved: CWV

Sheet No. **E3.3**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



- NOTES**
1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
 2. ALL WORK ON THIS SHEET IS INCLUDED IN THE BASE BID.



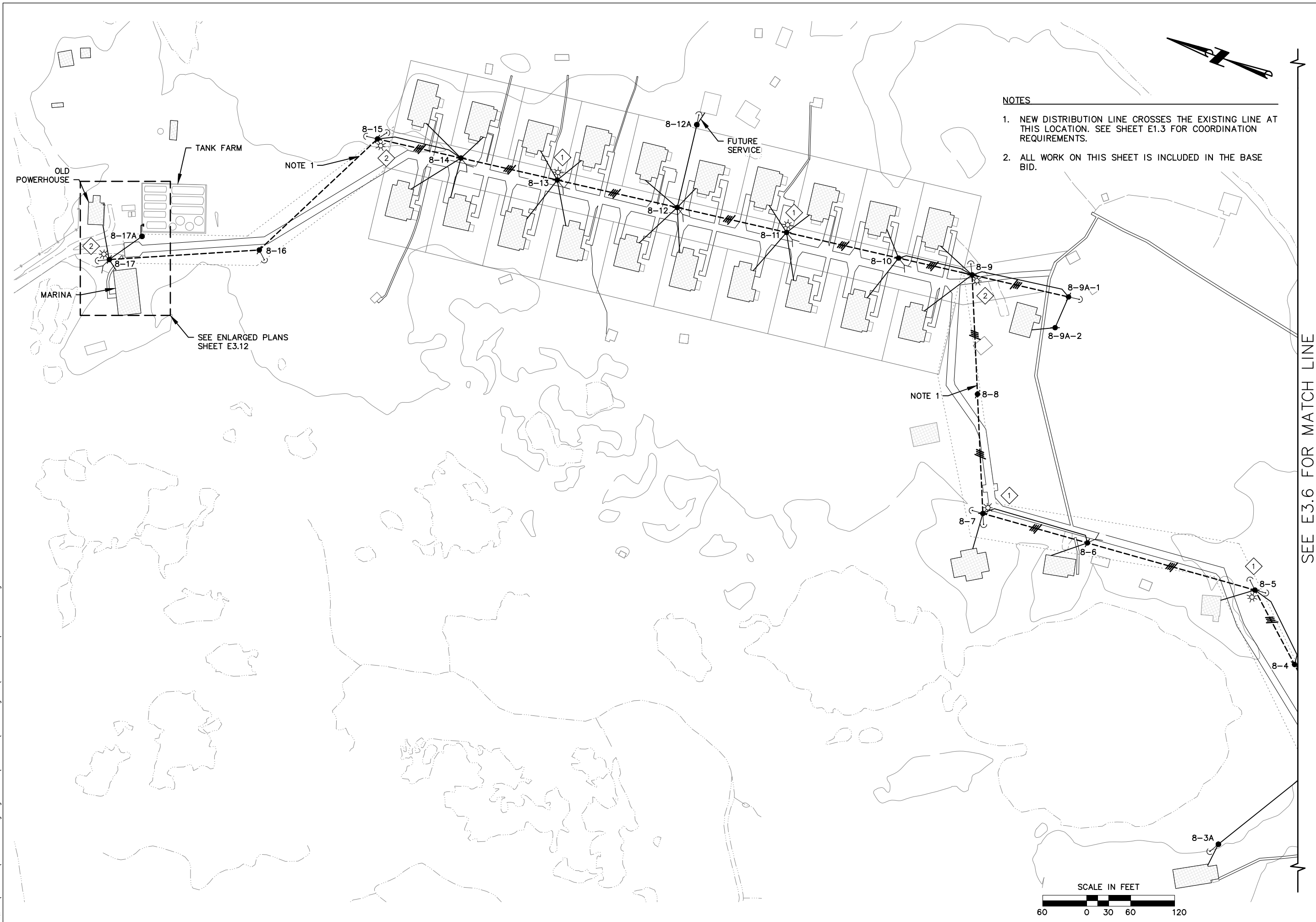
KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 NEW DISTRIBUTION PLAN
 (4 of 13)
 BASE BID

NO.	REVISION	BY	DATE

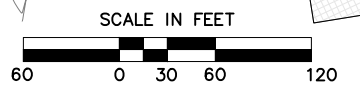
Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.4**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00_CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



- NOTES**
1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
 2. ALL WORK ON THIS SHEET IS INCLUDED IN THE BASE BID.



SEE E3.6 FOR MATCH LINE

State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC062-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
NEW DISTRIBUTION PLAN
(5 of 13)
BASE BID

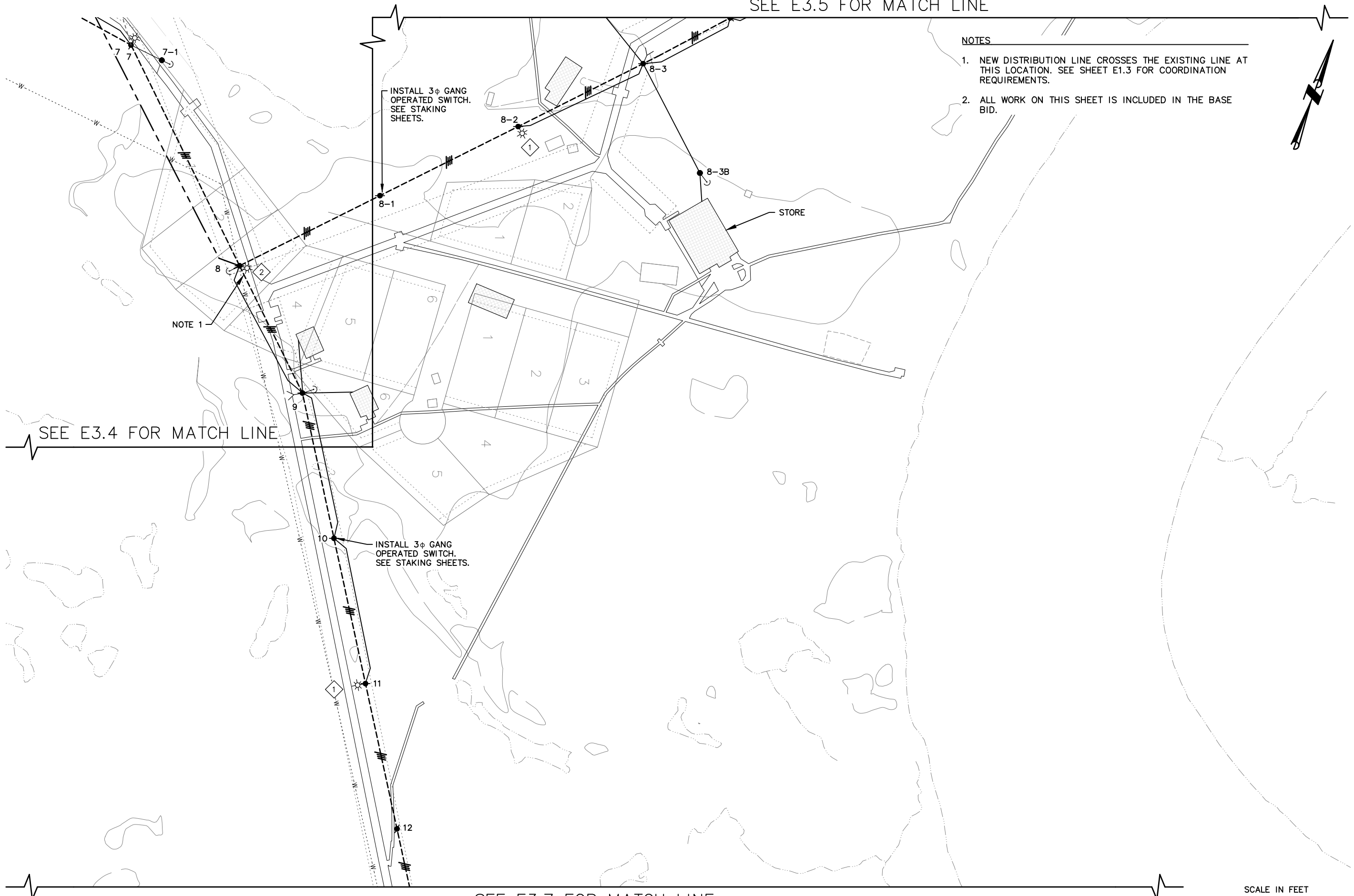
NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.5**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg

SEE E3.5 FOR MATCH LINE



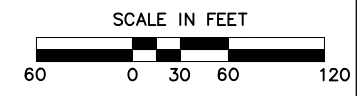
NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. ALL WORK ON THIS SHEET IS INCLUDED IN THE BASE BID.



SEE E3.4 FOR MATCH LINE

SEE E3.7 FOR MATCH LINE



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#AEC062-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
NEW DISTRIBUTION PLAN
(6 of 13)
BASE BID

NO.	REVISION	BY	DATE

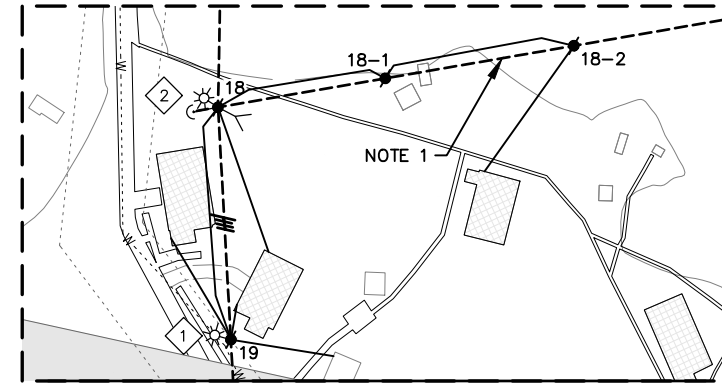
Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. E3.6

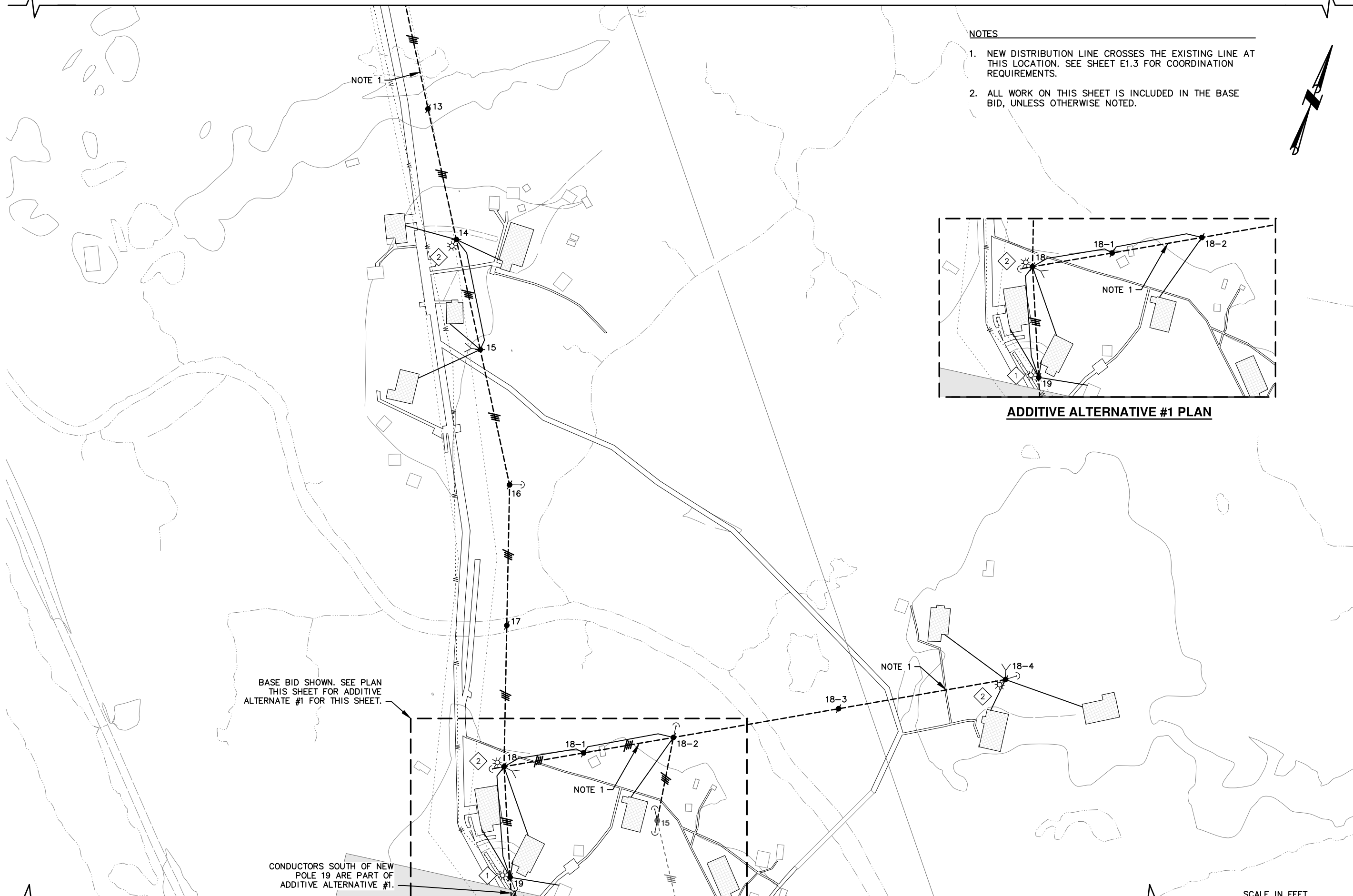
SEE E3.6 FOR MATCH LINE

NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. ALL WORK ON THIS SHEET IS INCLUDED IN THE BASE BID, UNLESS OTHERWISE NOTED.



ADDITIVE ALTERNATIVE #1 PLAN

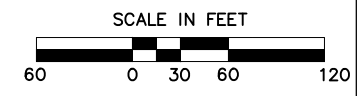


BASE BID SHOWN. SEE PLAN THIS SHEET FOR ADDITIVE ALTERNATE #1 FOR THIS SHEET.

CONDUCTORS SOUTH OF NEW POLE 19 ARE PART OF ADDITIVE ALTERNATIVE #1.

GUY NOT REQUIRED IF ADDITIVE ALTERNATIVE #1 IS AWARDED.

SEE E3.8 FOR MATCH LINE



State of Alaska
Department of Community and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC062-PAK

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
NEW DISTRIBUTION PLAN
(7 of 13)
BASE BID

NO.	REVISION	BY	DATE

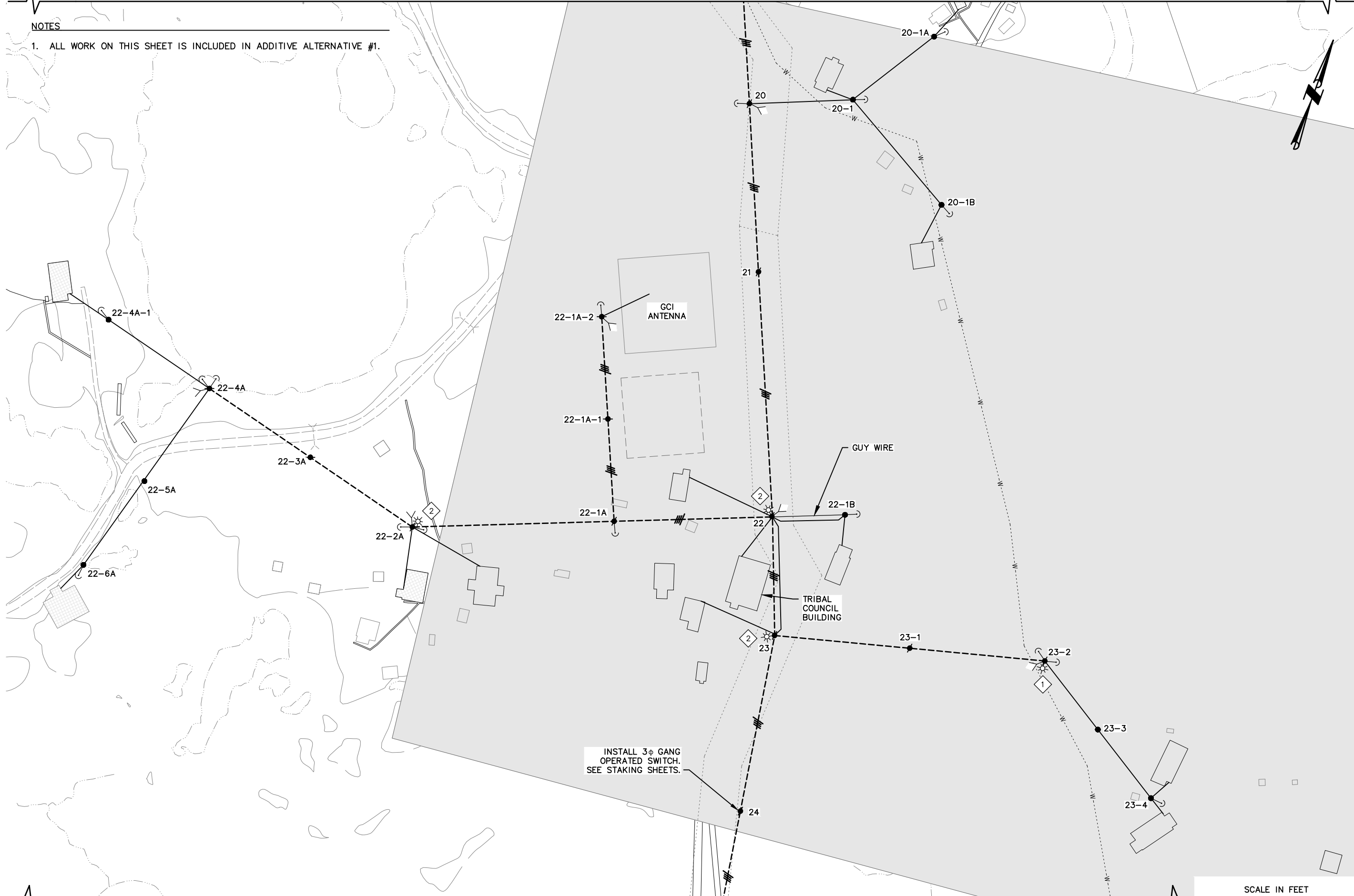
Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.7**

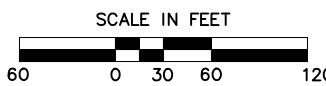
SEE E3.7 FOR MATCH LINE

NOTES

1. ALL WORK ON THIS SHEET IS INCLUDED IN ADDITIVE ALTERNATIVE #1.



SEE E3.9/E3.9A/E3.9B FOR MATCH LINE



State of Alaska
Department of Community
and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#AEC062-PA

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES

(8 of 13)
ADDITIVE ALT. #1

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.8**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\KWIG RPSU.dwg

SEE E3.8 FOR MATCH LINE

NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. PROVIDE ALL MATERIAL AND CONDUCTORS AS REQUIRED.

ALL WORK IN THIS AREA IS INCLUDED IN ADDITIVE ALTERNATIVE #1. SEE SHEET E3.9A FOR ADDITIVE ALTERNATIVE #2.

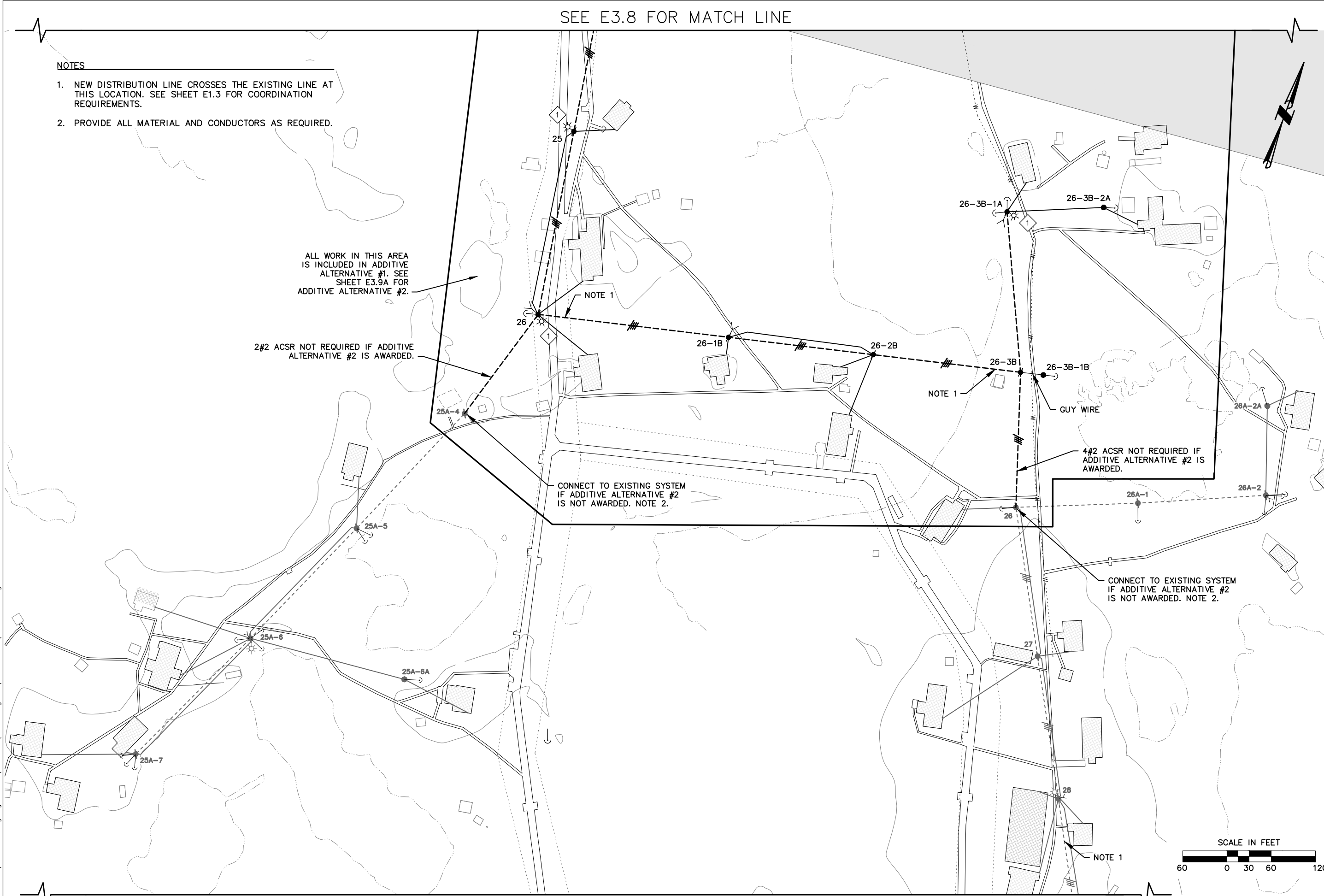
2#2 ACSR NOT REQUIRED IF ADDITIVE ALTERNATIVE #2 IS AWARDED.

CONNECT TO EXISTING SYSTEM IF ADDITIVE ALTERNATIVE #2 IS NOT AWARDED. NOTE 2.

4#2 ACSR NOT REQUIRED IF ADDITIVE ALTERNATIVE #2 IS AWARDED.

CONNECT TO EXISTING SYSTEM IF ADDITIVE ALTERNATIVE #2 IS NOT AWARDED. NOTE 2.

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00_CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



State of Alaska
Department of Community and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 962-3252
#A66062-PAK

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
NEW DISTRIBUTION PLAN
(9 of 13)
ADDITIVE ALT. #1

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.9**

SEE E3.10/E3.10A FOR MATCH LINE

SEE E3.8 FOR MATCH LINE

NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. ALL WORK ON THIS SHEET IS INCLUDED IN ADDITIVE ALTERNATE #2, UNLESS OTHERWISE NOTED.

ALL WORK IN THIS AREA IS INCLUDED IN ADDITIVE ALTERNATE #1.

NOTE 1

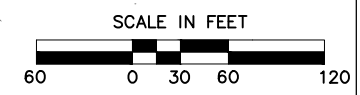
NOTE 1

NOTE 1

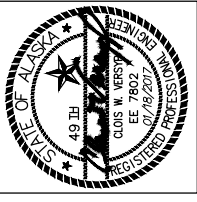
PROVIDE ANCHOR IF ADDITIVE ALTERNATE #3 IS NOT AWARDED.

NOTE 1

SEE E3.10/E3.10A FOR MATCH LINE



File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg



KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 NEW DISTRIBUTION PLAN
 (10 of 13)
 ADDITIVE ALT. #1 & #2

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.9A**

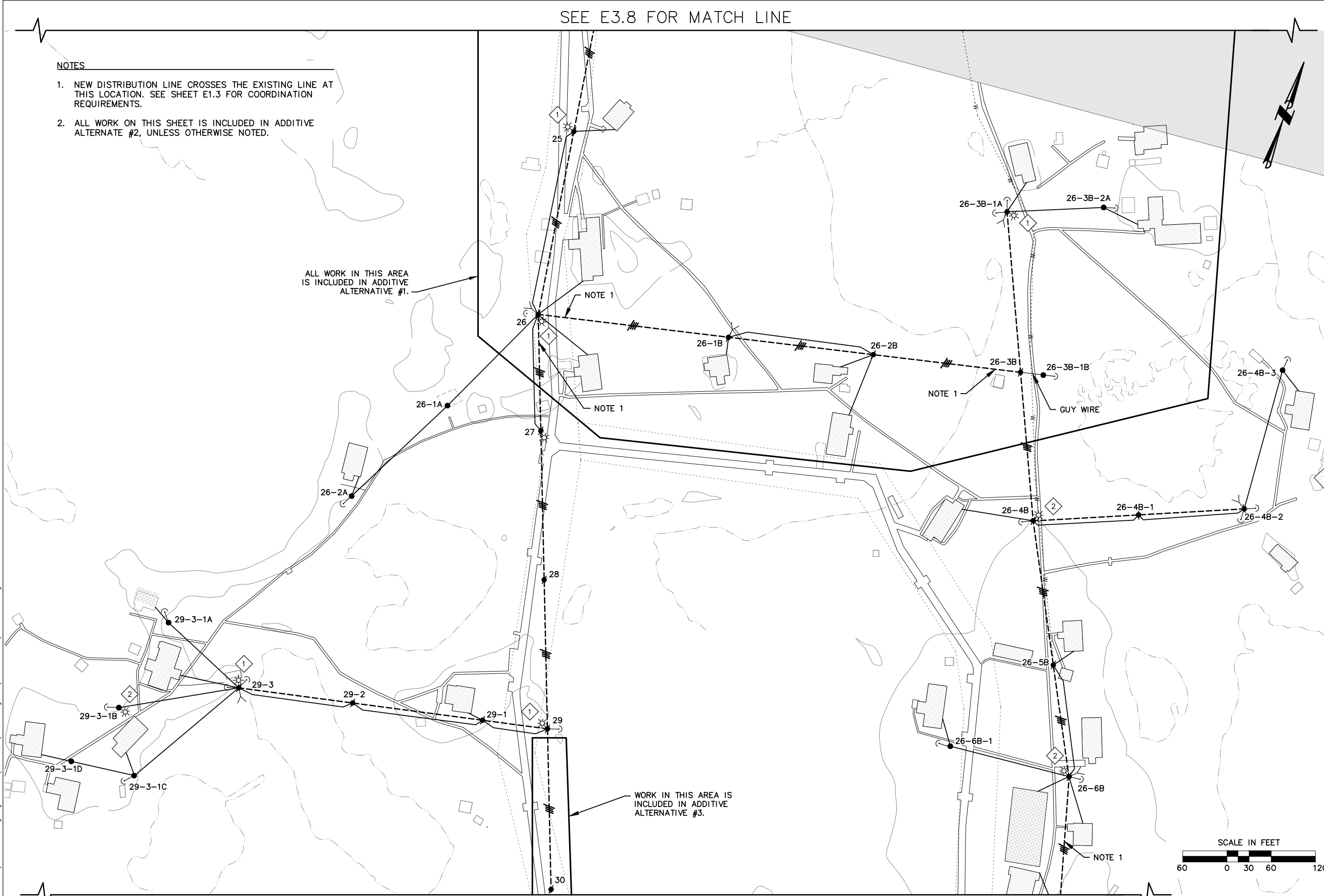
SEE E3.8 FOR MATCH LINE

NOTES

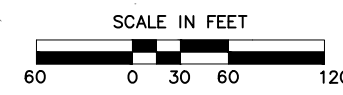
1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. ALL WORK ON THIS SHEET IS INCLUDED IN ADDITIVE ALTERNATE #2, UNLESS OTHERWISE NOTED.

ALL WORK IN THIS AREA IS INCLUDED IN ADDITIVE ALTERNATE #1.

WORK IN THIS AREA IS INCLUDED IN ADDITIVE ALTERNATE #3.



SEE E3.10/E3.10A FOR MATCH LINE



State of Alaska
Department of Community and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

CRW
ENGINEERING GROUP LLC
3940 ARCTIC BLVD, SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#A62062-PAK

KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
NEW DISTRIBUTION PLAN
(11 of 13)
ADDITIVE ALT. #1, #2 & #3

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.9B**

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00_CADD\01 Working Set\03 Electrical\KWIG RPSU.dwg

SEE E3.9/E3.9A/E3.9B FOR MATCH LINE

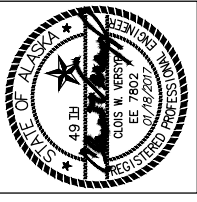
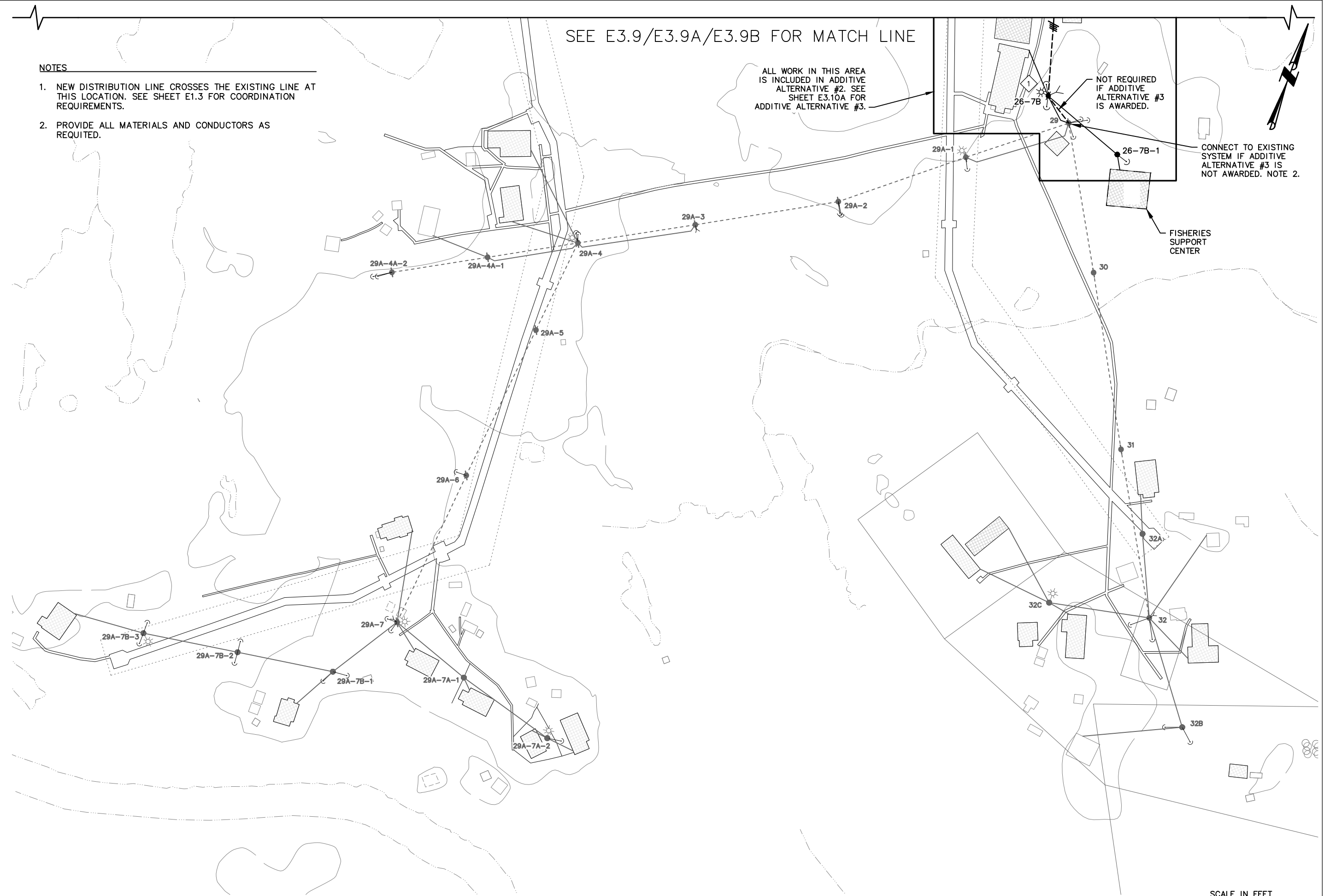
NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. PROVIDE ALL MATERIALS AND CONDUCTORS AS REQUIRED.

ALL WORK IN THIS AREA IS INCLUDED IN ADDITIVE ALTERNATIVE #2. SEE SHEET E3.10A FOR ADDITIVE ALTERNATIVE #3.

NOT REQUIRED IF ADDITIVE ALTERNATIVE #3 IS AWARDED.

CONNECT TO EXISTING SYSTEM IF ADDITIVE ALTERNATIVE #3 IS NOT AWARDED. NOTE 2.

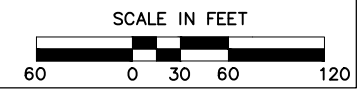


KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 NEW DISTRIBUTION PLAN
 (12 of 13)
 ADDITIVE ALT. #2

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

Sheet No. **E3.10**

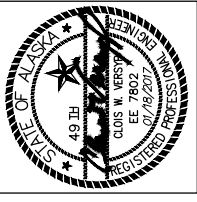
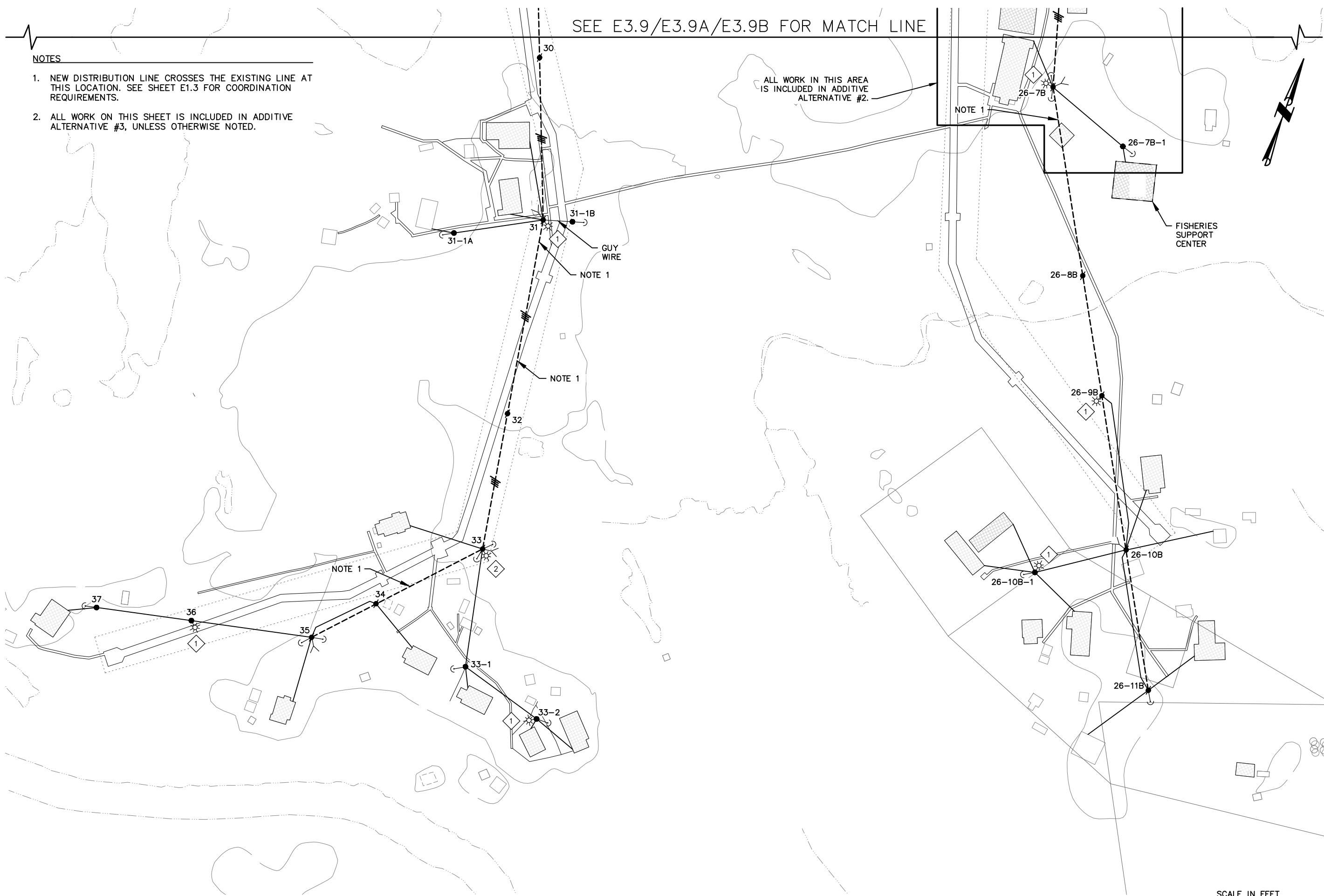


SEE E3.9/E3.9A/E3.9B FOR MATCH LINE

NOTES

1. NEW DISTRIBUTION LINE CROSSES THE EXISTING LINE AT THIS LOCATION. SEE SHEET E1.3 FOR COORDINATION REQUIREMENTS.
2. ALL WORK ON THIS SHEET IS INCLUDED IN ADDITIVE ALTERNATIVE #3, UNLESS OTHERWISE NOTED.

ALL WORK IN THIS AREA IS INCLUDED IN ADDITIVE ALTERNATIVE #2.

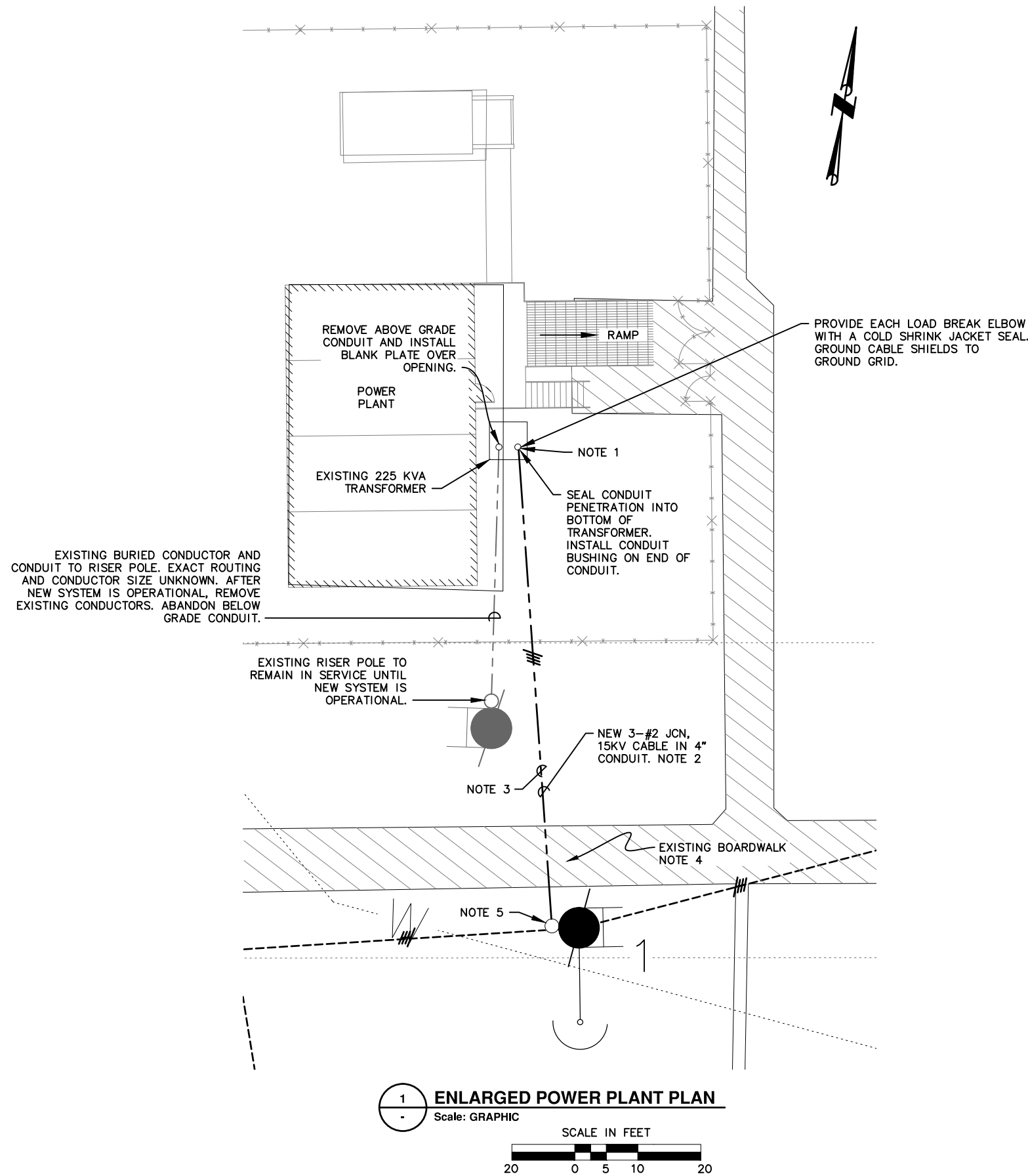


KWIGILLINGOK, ALASKA
RURAL POWER SYSTEM UPGRADES
 NEW DISTRIBUTION PLAN
 (1.3 of 1.3)
 ADDITIVE ALT. #3

NO.	REVISION	BY	DATE

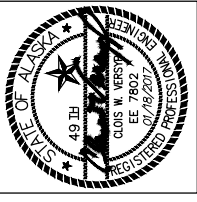
Plot Date: 1/18/17
 Designed: CWV
 Drawn: TRK
 Approved: CWV

Sheet No. **E3.10A**



GENERAL NOTES

1. INSTALL COOPER POWER SYSTEMS ROTATABLE FEED THRU INSERT KID IN EXISTING BUSHING WELL, CATALOG No. LF1215. CONNECT THE EXISTING AND NEW LOAD BREAK ELBOWS TO THE INSERTS.
2. PROVIDE SCHEDULE 80 PVC FOR BELOW GRADE AND UP TO THE TRANSFORMER, GRC AT THE POLE.
3. BURY CONDUIT MINIMUM 3'-0".
4. REMOVE EXISTING BOARDWALK AS REQUIRED TO INSTALL NEW CABLE AND CONDUIT. RETURN BOARDWALK TO EXISTING CONDITION AFTER CONDUIT HAS BEEN INSTALLED.
5. TRANSITION TO PVC FOR BELOW GRADE. SEE UNIT UC2a.



KWIGILLINGOK, ALASKA

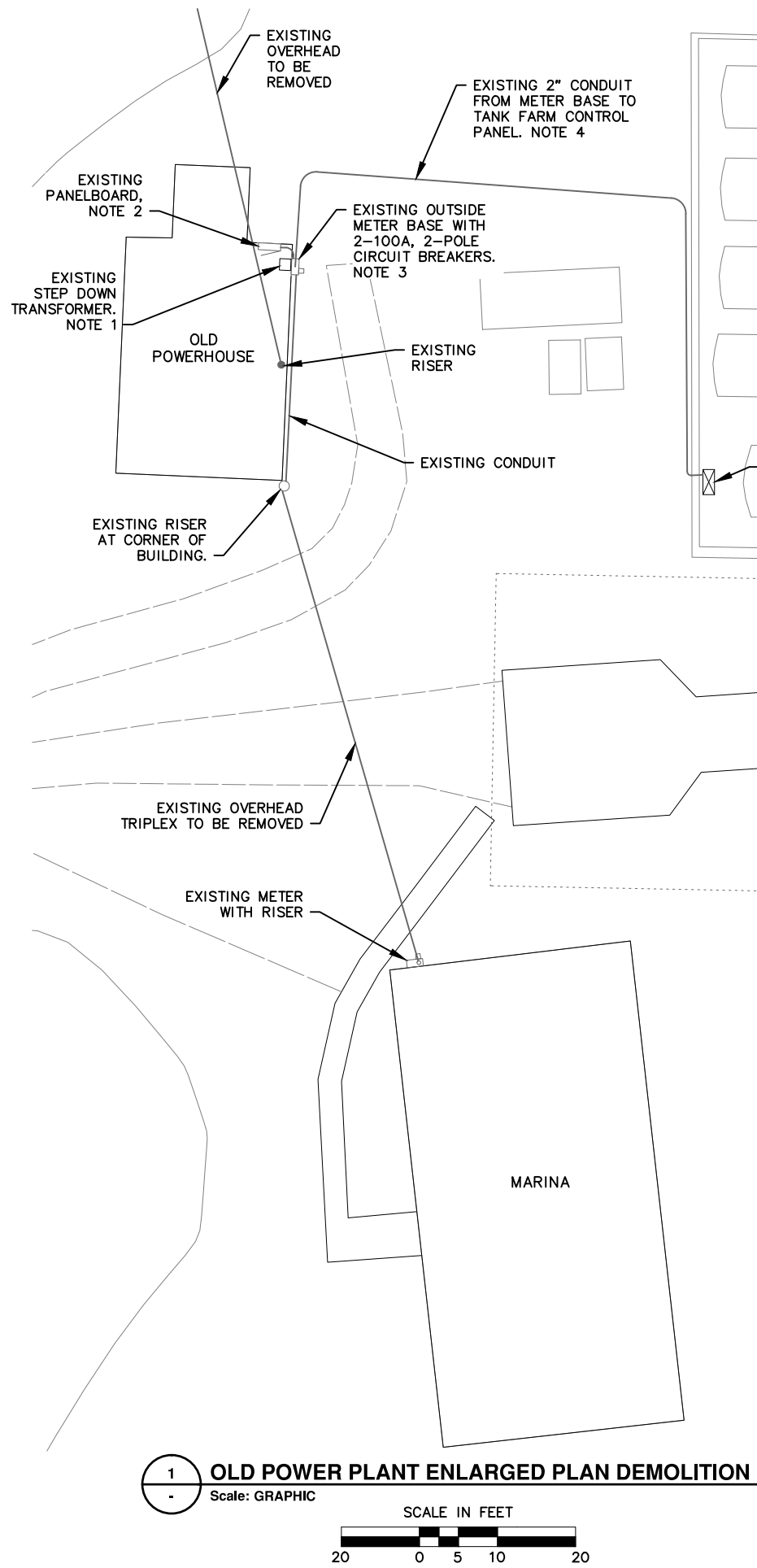
RURAL POWER SYSTEM UPGRADES

ENLARGED POWER PLANT PLAN

NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV

File: J:\Jobsdata\30404.13 Kwigillingok RPSU\00 CADD\01 Working Set\03 Electrical\Kwig RPSU.dwg

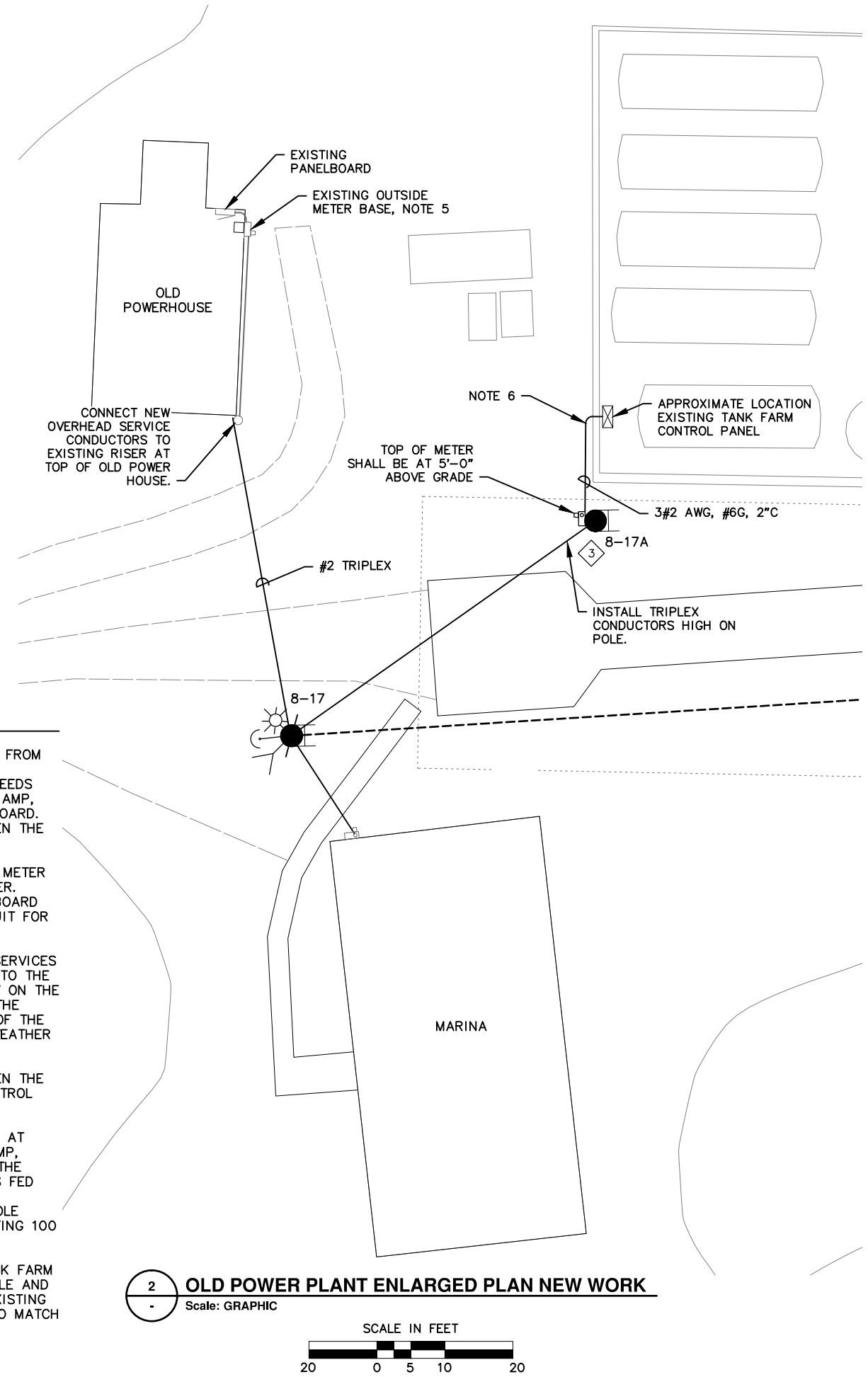


1 OLD POWER PLANT ENLARGED PLAN DEMOLITION
Scale: GRAPHIC

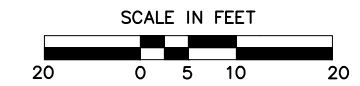


NOTES

1. THE EXISTING STEP DOWN TRANSFORMER IS FED FROM CONDUCTORS IN WIREWAY THROUGH A FUSED DISCONNECT SWITCH. THE TRANSFORMER THEN FEEDS THE PANELBOARD THROUGH A METER TO A 100 AMP, 2-POLE MAIN CIRCUIT BREAKER IN THE PANELBOARD. REMOVE THE CONDUIT AND CONDUCTORS BETWEEN THE PANELBOARD AND METER.
2. THE PANELBOARD FEEDS THE EXISTING OUTSIDE METER BASE FROM A 50 AMP, 2-POLE CIRCUIT BREAKER. REMOVE THE CONDUCTORS BETWEEN THE PANELBOARD AND THE OUTSIDE METER BASE. PROTECT CONDUIT FOR REUSE.
3. THE EXISTING OUTSIDE METER BASE PROVIDES SERVICES TO THE TANK FARM AND THE MARINA. SERVICE TO THE MARINA IS THROUGH A CONDUIT INSTALLED LOW ON THE BUILDING TO THE CORNER WHERE IT RISES UP THE BUILDING TO A WEATHER HEAD NEAR THE TOP OF THE BUILDING. CONDUIT AND CONDUCTORS TO THE WEATHER HEAD SHALL BE PROTECTED FOR REUSE.
4. REMOVE THE CONDUIT AND CONDUCTORS BETWEEN THE OUTSIDE METER BASE AND THE TANK FARM CONTROL PANEL.
5. DISCONNECT EXISTING CONDUCTORS FROM RISER AT CORNER OF OLD POWERHOUSE FROM THE 100 AMP, 2-POLE CIRCUIT BREAKER AND RECONNECT TO THE METER BASE MAIN LUGS SO THE METER BASE IS FED FROM THE NEW SERVICE. INSTALL 3#2 AWG, #6G CONDUCTORS FROM ONE OF THE 100 AMP, 2-POLE CIRCUIT BREAKERS AND ROUTE IT TO THE EXISTING 100 AMP MAIN BREAKER IN THE PANELBOARD.
6. ROUTE NEW RMC CONDUIT TO THE EXISTING TANK FARM CONTROL PANEL. SECURELY SUPPORT AT THE PILE AND FROM THE TANK FARM DIKE. ROUTE BENEATH EXISTING STAIRS. INSTALL SEAL FITTING AT THE PANEL TO MATCH EXISTING.

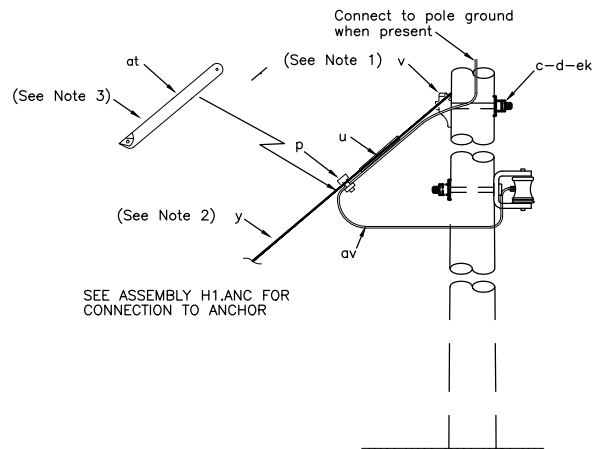


2 OLD POWER PLANT ENLARGED PLAN NEW WORK
Scale: GRAPHIC



NO.	REVISION	BY	DATE

Plot Date	1/18/17
Designed	CWV
Drawn	TRK
Approved	CWV



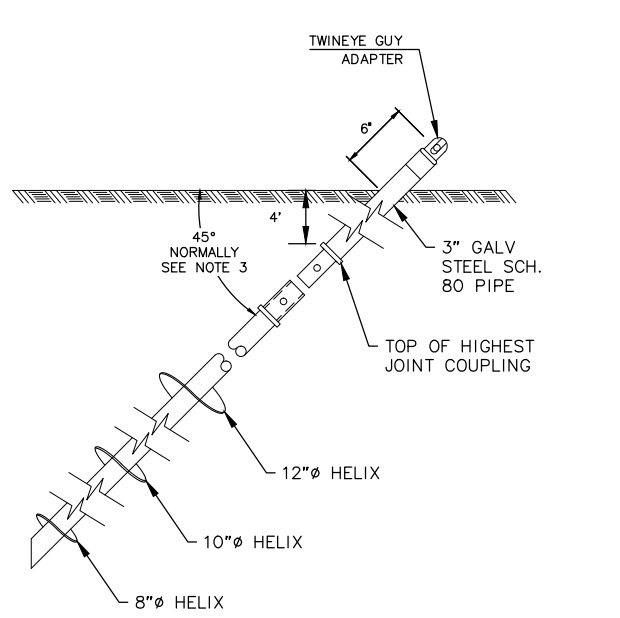
- NOTES:
- PROVIDE PRE-FORMED GUY DEADEND (u). OTHER DEADEND MATERIAL SHALL NOT BE SUBSTITUTED.
 - Pole eye plate guy attachment and anchor shackle (item "bo") may be used.
 - INSTALL RED STRIPED REFLECTIVE TAPE ON BOTH SIDES OF GUY GUARD. INSTALL TAPE IN WARM ENVIRONMENT, ABOVE MANUFACTURE RECOMMENDED TEMPERATURE.
- 2-5/8 machine bolts and 2-3 square curved washers may be used to install guy attachment.
5. Specify guy wire size, type and required length.

ITEM	QTY	MATERIAL
c	1	Bolt, machine, 3/4" x req'd length
d	1	Washer, square, 4", curved
p		Connectors, guy bond and as req'd
j	1	Screw, lag, 1/2" x 4"
u	2	Deadend for guy strand, heavy duty
v	1	Guy attachment, guy hook type
y		Guy wire, as req'd (See Note 4)
at	1	Guy marker, Yellow
av		Jumpers, as req'd
ck	1	Clamp, anchor bonding
ek	1	Locknuts

DESIGN PARAMETERS: PERMITTED LOAD IS LEAST OF: 8,500 lbs (in any direction) or 90% of RATED BREAKING STRENGTH OF GUY WIRE

SINGLE DOWN GUY (THROUGH BOLT TYPE)

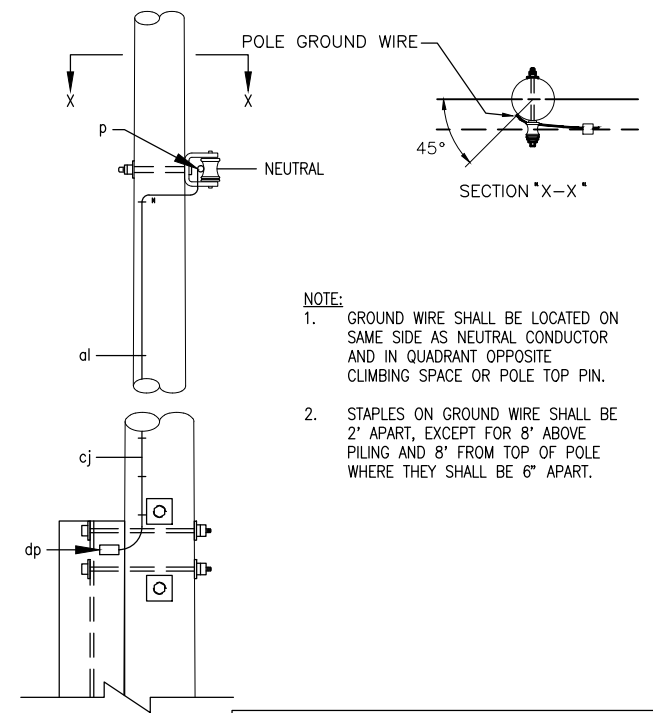
JANUARY 2014 E1.1La



- NOTES:
- USE PILOT DRILL TO PROVIDE MAX 4" DIAMETER HOLE WHEN INSTALLING HELICAL PILES IN PERMAFROST.
 - ADVANCE HELICAL ANCHOR UNTIL THE AVERAGE INSTALLATION TORQUE EXCEEDS THE MINIMUM INSTALLATION TORQUE OF 2,000 FEET-POUNDS OVER THE FINAL THREE FEET OF HELICAL PILE EMBEDMENT OR THE PILES ARE EMBEDDED A MINIMUM OF 9 FEET TO THE UPPER HELIX, WHICHEVER IS DEEPER.
 - UNDER NO CIRCUMSTANCES SHALL THE ROD AND GUY STRAND JOIN AT AN ANGLE OF DEPARTURE EXCEEDING +/- 5 DEGREES.

HELICAL PILE ANCHORS (POWER INSTALLED)

JANUARY 2014 F7.0

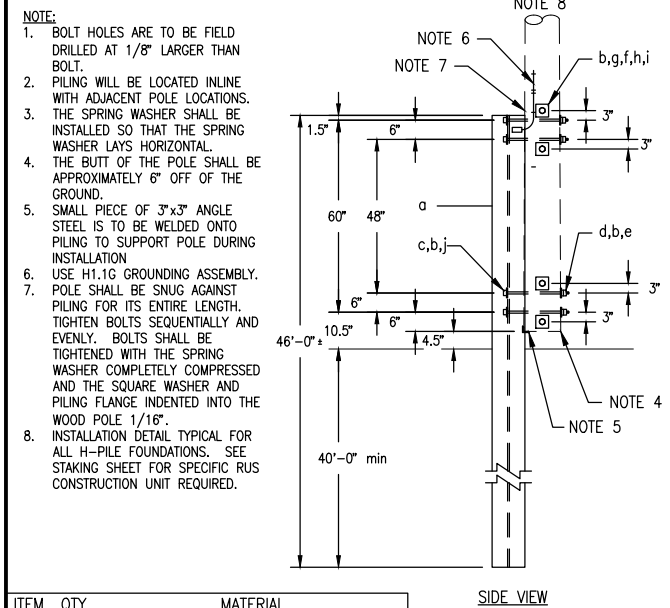


- NOTE:
- GROUND WIRE SHALL BE LOCATED ON SAME SIDE AS NEUTRAL CONDUCTOR AND IN QUADRANT OPPOSITE CLIMBING SPACE OR POLE TOP PIN.
 - STAPLES ON GROUND WIRE SHALL BE 2' APART, EXCEPT FOR 8' ABOVE PILING AND 8' FROM TOP OF POLE WHERE THEY SHALL BE 6" APART.

ITEM	QTY.	MATERIAL
p		CONNECTORS, AS REQUIRED
dl		COPPER PLATED STAPLES, AS REQUIRED
cj	1	GROUND WIRE, MINIMUM #4 SOLID COPPER.
dp	1	CADWELD

GROUNDING DETAIL H-PILE

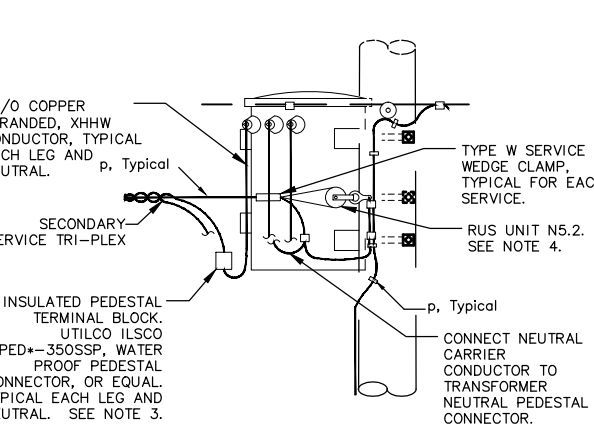
JANUARY 2014 H1.1G



ITEM	QTY.	MATERIAL
a	1	10x57x46' HP STEEL PILING
b	8	SPRING CLIP WASHER, 3/4"
c	4	BOLT, WASHER, 3/4" x REQ'D LENGTH
d	4	WASHER, SQ. CURVED, 4"x4" W/ 13/16" HOLE
e	4	LOCKNUT, 3/4" MF TYPE
f	4	SPRING CLIP WASHER, 5/8"
g	4	BOLT, MACHINE, 5/8" x REQ'D LENGTH
h	8	WASHER, SQ. CURVED, 4"x4" W/ 11/16" HOLE
i	4	LOCKNUT, 5/8" MF TYPE
j	4	WASHER, SQ., 2-1/4"x2-1/4" W/ 13/16" HOLE

POLE FOUNDATION H-PILE INSTALLATION

JANUARY 2014 H1-PILE

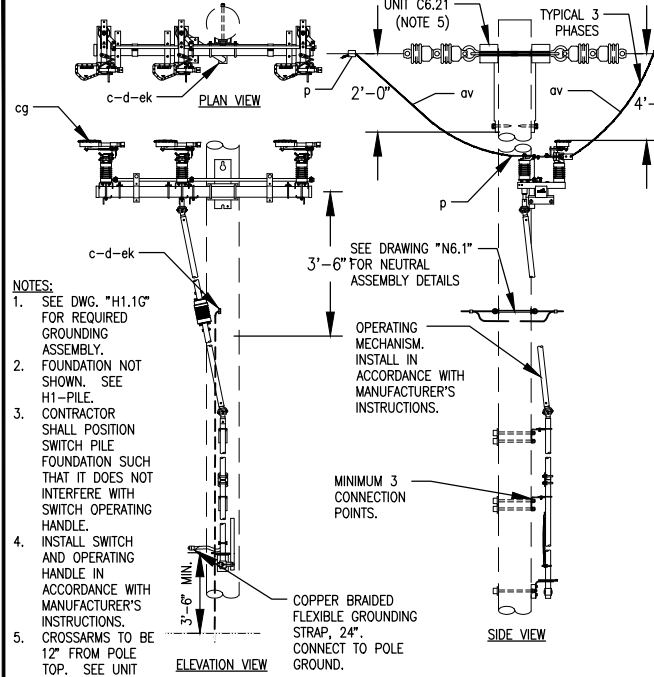


- NOTES:
- THIS CONSTRUCTION UNIT APPLIES ONLY TO SINGLE-PHASE SECONDARY CONNECTIONS AT SINGLE-PHASE TRANSFORMERS. FOR CONNECTIONS THREE-PHASE TRANSFORMERS SEE APPROPRIATE RUS CONSTRUCTION UNIT.
 - FOR POLE GROUNDING, NEUTRAL CONNECTIONS, ETC. SEE THE APPROPRIATE RUS CONSTRUCTION UNIT.
 - FOR 4 OUTLET CONNECTOR USE PED4-350SSP AND FOR 6 OUTLET CONNECTOR USE PED6-350SSP. INSTALL WITH OUTLET FACING DOWN AND SCREW OPENINGS AWAY FROM TRANSFORMER. CONNECT #4/0 CONDUCTOR NEAR CENTER OF PEDESTAL CONNECTOR.
 - FOR SERVICES ON OPPOSITE SIDES OF POLE PROVIDE TWO UNITS. AN EYE NUT MAY BE USED FOR THE SECOND UNIT IF DESIRED BY THE CONTRACTOR.

ITEM	QTY	MATERIAL
p		Connectors, as req'd
av		Jumpers, as req'd

SINGLE-PHASE SECONDARY SERVICE ASSEMBLY

JANUARY 2014 N7.4, N7.6

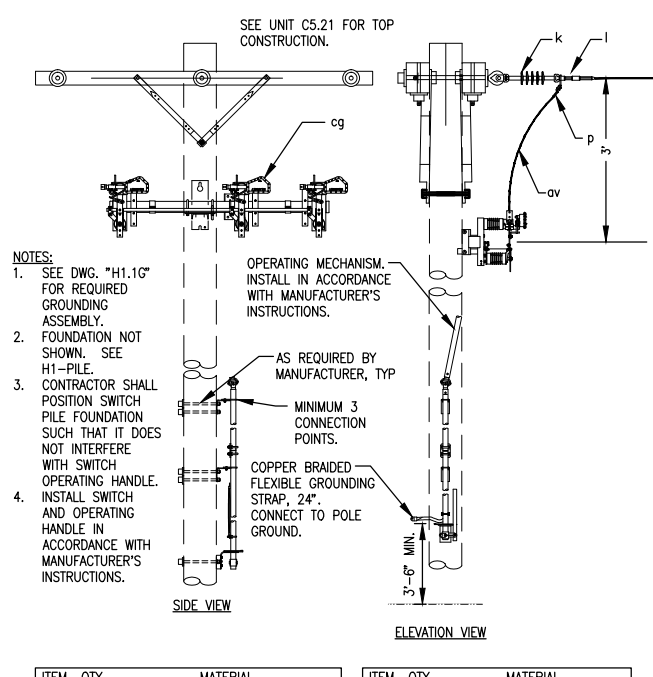


ITEM	QTY.	MATERIAL
c	As Req'd	BOLT, MACHINE, 5/8" X REQ'D LENGTH
d	As Req'd	WASHER, ROUND, 1-3/8"
d	As Req'd	WASHER, SQUARE 2 1/4"
p	As Req'd	CONNECTORS, AS REQ'D

ITEM	QTY.	MATERIAL
av	6	JUMPERS, AS REQ'D
cg	1	SWITCH, LOADBREAK, GANG OPERATED 15 KV, W/OPERATING MECHANISM
ek	As Req'd	LOCKNUTS

GANG OPERATED LOADBREAK SWITCH (THREE-PHASE) HORIZONTAL

JANUARY 2014 12.47/7.2 kv S2.32a

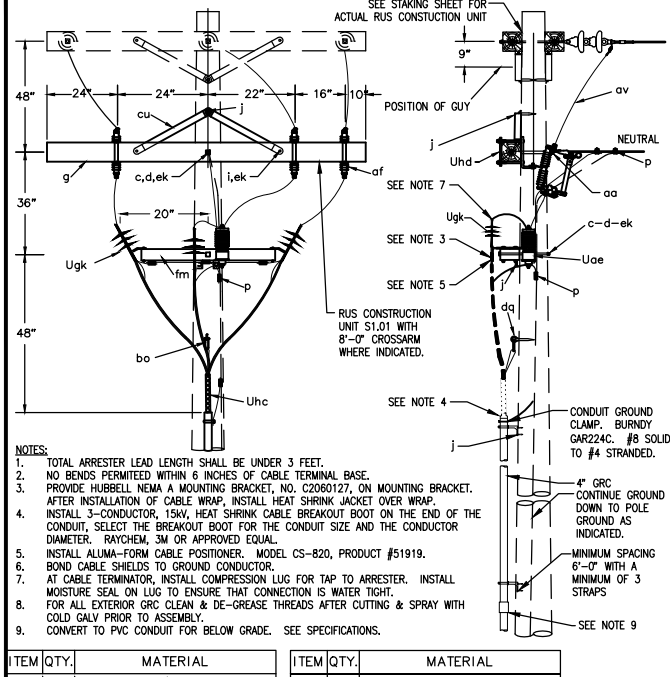


ITEM	QTY.	MATERIAL
c	As Req'd	BOLT, MACHINE, 5/8" X REQ'D LENGTH
d	As Req'd	WASHER, ROUND, 1-3/8"
d	As Req'd	WASHER, SQUARE 2 1/4"
l	3	COMPRESSION DEADEND
k	3	INSULATOR, SUSPENSION, POLYMER TYPE
p	As Req'd	CONNECTORS, AS REQ'D

ITEM	QTY.	MATERIAL
av	3	JUMPERS, AS REQ'D
cg	1	SWITCH, LOADBREAK, GANG OPERATED 15 KV, W/OPERATING MECHANISM
ek	As Req'd	LOCKNUTS

GANG OPERATED LOADBREAK SWITCH (THREE-PHASE) VERTICAL

DEC 2015 12.47/7.2 kv S2.32b



ITEM	QTY.	MATERIAL
c	2	Bolt, machine, 5/8" x required length.
d	2	Washer, square 2 1/4".
g	1	Crossarm, 3 5/8" x 4 5/8" x 8'-0"
i	2	Bolt, carriage, 3/8" x 4 1/2"
j		Screw, lag 1/2" x 4" as required.
p		Connectors, as required.
aa	1	Eye nut, 5/8"
af	3	100 amp open cutout, Chance C7.
av		Jumpers, as required.
bo	1	Anchor, shackle.
cu	2	Brace, wood, 2x8"
dq	1	Eye screw, elliptical or drive hook.
ek	4	Locknuts, as required.
fm	1	Three-Phase Mounting bracket, ALUMA-FORM TB-EM-1-6PA-35 Product 51064, or Approved Equal.
Uoe	3	Surge arrester, 7.65 kV MCOV (9kV Dist. Class)

ITEM	QTY.	MATERIAL
Ugc	1	4" GRC CONDUIT.
Ugk	3	Cable termination, IEEE Class 1, Molded Outdoor, with Compression Lug
Uhc	3	Cable support, HUBBELL 1"-1.24", Catalog NO. 02402017.
Uhd	3	Crossarm mounting bracket.

THREE PHASE CABLE TERMINAL POLE WITH CUTOUTS AND BRACKET MOUNTING ARRESTERS

NOV 2016 12.47/7.2 kv UC2a

File: J:\Jobsdata\30404.13 Kwillingok RPSU\00 CAD\01 Working Set\03 Electrical\Kwig RPSU.dwg

NO.	REVISION	DATE