Date: October 8, 2018

Project: Twin Hills Power System Upgrade

Solicitation No.: 19023

Addendum No. One

TO ALL PLANHOLDERS:

The enclosed addendum amends the bid documents for the above referenced Project.

Acknowledgment of this addendum is required on the Proposal Form. Failure to do so may subject the bidder to disqualification.

Sincerely,

Jake Tibbe
Contracting Officer

ADDENDUM TO CONTRACT DOCUMENTS	Page Number 1	No. of Pages 3
Addendum No. ONE	**Date Addendum Issued:** October 8, 2018	
Issuing Office Jake Tibbe Alaska Energy Authority 813 W Northern Lights Blvd Anchorage, AK 99503 Phone: (907) 771-3990 Fax: (907) 771-3044	**Previous Addenda Issued** None	
Project: Twin Hills Power System Upgrade **Solicitation No.:** 19023	**Date and Hour Bids Due:** October 16, 2018 at 2:00 p.m., prevailing Anchorage, Alaska time.	

NOTICE TO BIDDERS:

Bidders must acknowledge receipt of this addendum prior to the hour and date set for the bid due date by one of the following methods:

(a) By acknowledging receipt of this addendum on the proposal form submitted.
(b) By email or telefacsimile which includes a reference to the project and addendum number.

The bid documents require acknowledgment individually of all addenda to the drawings and/or specifications. This is a mandatory requirement and any bid received without acknowledgment of receipt of addenda may be classified as not being a responsive bid. If, by virtue of this addendum it is desired to modify a bid already submitted, such modification may be made by email or telefacsimile provided such an email or telefacsimile makes reference to this addendum and is received prior to the opening hour and date specified above.

****

The Bid documents for the above project are amended as follows (All other terms and conditions remain unchanged):

GENERAL – QUESTIONS & ANSWERS

1) **Q:** Are you requiring a full time superintendent/general Foreman who is non-working?

   A: A non-working, full time superintendent is not required.

2) **Q:** Do you know if there is a waste disposal site in Twin Hills or Togiak that we can utilize?

   A: There are landfills in both villages. Contact villages for landfill restrictions.

3) **Q:** Would you consider taking the power module out of this bid and bidding it on its own?

   A: For purposes of bidding assume that module additive alternate remains unchanged.

4) **Q:** I think I understood you to say that we could leave/Abandon conduit in the ground if it didn't interfere with anything else.

   A: Conduit can be abandoned in ground if it is not above grade and does not interfere with new construction. Conductors must be removed.

5) **Q:** Are all the units called out for on the staking sheets? If not what is missing, for example the Togiak river crossing, are all the guys and anchors called out on the staking Sheet?

   A: See revised staking sheets attached. (**Attachment #1)**

6) **Q:** Do materials have Buy American restrictions?

   A: There are no Buy America requirements.

7) **Q:** Staking Sheets - Column "MISCELLANEOUS CONSTRUCTION UNITS" is often empty and not

listing any details or comments to direct bury; E.g. location 9-2, 9-3-1a and others. Are we using existing poles?

A: All new poles. There is no new underground in Twin Hills. Line type in legend is showing incorrectly and has been revised to differentiate better between secondary and underground.

8) **Q:** Staking Sheets - Column "MISCELLANEOUS CONSTRUCTION UNITS" lists detail not found in detail drawings E5.1/2: H1.1, H4.1a, P3.1, & P3.3G, where can these details be found

A: Units H1.1 and P3.3G are included in RUS Bulletin 1728F-804. Unit P3.1 should be P3.1G. Unit H4.1a is a modification of unit H4.1. Unit P3.1 is corrected in revised staking sheets and unit H4.1a has been added to drawings.

9) **Q:** Staking Sheets - Column "MISCELLANEOUS CONSTRUCTION UNITS" that reference H1.1G; is the pile and pole pre-installed or to be installed?

A: Pile is to be installed and then the pole attached to the pile.

10) **Q:** Staking Sheets - Helical anchor for poles T38 & 39 guys/anchors not listed on staking sheets but shown on E5.4. To include?

A: Specification section 26 05 00, paragraph 1.06A clarifies that the plans and specifications are complementary and what is shown on one is binding as if called for on both. Section 33 71 00, Electric Utilities, references 26 05 00. They have also been added to the Staking Sheets to clarify.

11) **Q:** Drawing C1.2 - BOLLARD, TYP. symbol does not match legend but matches corner and tie-in of new fence. Does scope include bollard install, if so, how many?

A: The project does not include installation of bollards.

12) **Q:** Discrepancy in drawing S1 & M3.1 for the radiator support; S1 detail 1 indicates a concrete foundation and M3.1 displays a mod mounted foundation. Is S1 incorrect?

A: The radiator support from the skid shown on Sheets M2.2 and M3.1 is correct. Delete the radiator support concrete pad shown on sheet S1.

13) **Q:** Specification 31 62 17 – Coatings not listed for h-piles, please specify.

A: H-piles shall be uncoated, mill finish.

14) **Q:** Specification 33 71 16 2.01B – Can Copper Naphthenate pole treatment be substituted with other types?

A: No substitution allowed. Copper Naphthenate is a requirement of the Corp of Engineers permit.

15) **Q:** Is work shown on sheet S4 part of Additive Alternate B as shown on drawings or Base Bid.

A: Base Bid. Sheet has been revised.

16) **Q:** Will there be permit requirements for working in wetlands or water usage? Are there any permits

available already?

A: US Army Corps of Engineers has approved the work under Nationwide Permit 12. Other approvals to date include a finding of No Historic Properties Affected by the SHPO and approval from the USFWS (Endangered Species Act). Approvals received to date are included with this addendum. (**Attachment #2**)

17) **Q:** Several sheets have unreadable characters on them (E4.1, E5.4). Likely from conversion from CAD to PDF.

A: Replotted drawings are included in this Addendum to address known font issues. See Sheet Index G1.2 for noted revised drawings.

18) **Q:** Can the large helical pile shown on S4 be revised to H pile? These helical pile will require mobilization of additional large and expensive equipment. Significant saving may result from using one type of pile and pile equipment.

A: For purposes of bidding assume that the river crossing foundation design remains unchanged.

19) **Q:** Can the standby power plant be removed from the project and bid separately as owner furnished contractor installed? The fabrication of the standby plant is not distribution work. Including it with distribution work will increase the price to the owner compared to bidding out separately.

A: See answer for question 3.

20) **Q:** Are Excel files available for Staking Sheets?

A: Excel files for Staking Sheets have been uploaded as separate files on the webpage (see **TH-Dist-StakeSheet.xls** and **TH-TileLine-StakeSheetFinal-Revised.xls**).

PLANS/DRAWINGS

21) Replotted Plan Set is included in this Addenda as an attachment. (Remove existing plans and replace with **TWIN HILLS RPSU IFC_REVISED_10_2_18.pdf**)

22) Revised Staking Sheets for the Tieline are included in this Addenda as an attachment. (see **Attachment 1** and the separate Excel files)

END OF ADDENDUM

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Addendum #1
Attachment #1

TWIN HILLS RURAL POWER SYSTEM UPGRADE
TOGIAK TO TWIN HILLS TIE LINE

STAKING SHEETS

ISSUED FOR CONSTRUCTION – AUGUST 2018

GRAY STASSEL ENGINEERING, INC
P.O. BOX 111405
ANCHORAGE, ALASKA 99511-1405

REV. NO.	DATE	DESCRIPTION	BY
0	1/26/18	ISSUED FOR CONSTRUCTION.	CWV
1	10/3/18	REVISED PER ADDENDA 1	TRK

GRAY STASSEL ENGINEERING, INC.
1309 EAST KLATT ROAD, SUITE C
ANCHORAGE, ALASKA 99511
(907) 349-0100

DESIGNER	DATE
CWV	January 26, 2018
CHECKER	**DATE**
CWV	January 26, 2018
DIST. ENG.	**DATE**
CWV	January 26, 2018

TWIN HILLS RURAL POWER SYSTEM UPGRADE
TOGIAK TO TWIN HILLS TIE-LINE

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR No.	CONDUCTOR SIZE/TYPE	CONDUCTOR Back Span	POLE HEIGHT	POLE CLASS	PRIMARY ASSEMBLY No.	PRIMARY ASSEMBLY Units	GUYS No.	GUYS Units	ANCHORS No.	ANCHORS Units	XFMRS No.	XFMRS Units	SECONDARY CONDUCTOR SERVICE No.	SECONDARY CONDUCTOR SERVICE SIZE/TYPE	SECONDARY CONDUCTOR BACKFEED Back Span	SECONDARY CONDUCTOR BACKFEED No.	SECONDARY CONDUCTOR BACKFEED SIZE/TYPE	SECONDARY SERVICE No.	SECONDARY SERVICE Units	MISCELLANEOUS CONSTRUCTION UNITS No.	MISCELLANEOUS CONSTRUCTION UNITS Units	RIGHT OF WAY	REMARKS/COMMENTS/NOTES
10						45	4	1	C1.11												1	J3.1	1	H1.1		SEE NOTES 1 & 2. DIRECT BURY POLE.
								1	C5.21																	
10-1			4	#2 ACSR	20	45	4	1	C1.11	1	E1.1La	1	F7.0					20	1	#1/0 TRIPLEX						SEE NOTE 1. DIRECT BURY POLE. SLACK SPAN BACK TO LOCATION 10.
10-2			4	#2 ACSR	79	45	4	1	C1.11									79	1	#1/0 TRIPLEX	2	J3.1				SEE NOTE 1. DIRECT BURY POLE.
10-3			4	#2 ACSR	110	45	4	1	C1.11									110								SEE NOTE 1. DIRECT BURY POLE.
10-4			4	#2 ACSR	150	45	4	1	C1.11									150	1	#1/0 TRIPLEX	2	J3.1	1	H1.1		SEE NOTE 1. DIRECT BURY POLE.
10-5			4	#2 ACSR	130	45	4	1	C1.11									130	1	#1/0 TRIPLEX	2	J3.1				SEE NOTE 1. DIRECT BURY POLE.
10-6		18	4	#2 ACSR	50	45	4	1	C2.21P									50	1	#1/0 TRIPLEX	2	J3.1				SEE NOTE 1. DIRECT BURY POLE.
10-6A						40	4			1	E1.4L	1	F7.0													SEE NOTE 1. DIRECT BURY POLE.
10-7			4	#1/0 ACSR	135	45	4	1	C1.11	1	E1.1La	1	F7.0					135	1	#1/0 TRIPLEX	2	J3.1				SEE NOTE 1. DIRECT BURY POLE.
T1			4	#1/0 ACSR	215	40	4	1	C6.21	1	E1.1La	1	F7.0						1	#1/0 TRIPLEX	1	J3.1	1	H1-PILE		SEE NOTE 1. FIRST PILE SUPPORT. LOAD BREAK SWITCH.
								1	S2.32b														1	H1.1G		
																							1	P3.3G		
																							1	H4.1a		
T2			4	#1/0 ACSR	20	40	4	1	C1.11												1	J3.1	1	H1-PILE		SEE NOTE 1. METERING POLE.
								1	Q4.1b																	

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T3			4	#1/0 ACSR	20	40	4	1	S2.31									20	1	#6 AWG	1	J3.1	1	H1-PILE		SEE NOTE 1.
								1	R3.3b											QUADRUPLEX			1	P3.3G		RECLOSER.
T4			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T5			4	#1/0 ACSR	280	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T6			4	#1/0 ACSR	280	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T7			4	#1/0 ACSR	280	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T8			4	#1/0 ACSR	300	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T9			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T10			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
																							1	P3.1G		
T11			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T12			4	#1/0 ACSR	300	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T13			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T14			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T15			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T16			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T17			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T18			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T19			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T20		42	4	#1/0 ACSR	255	45	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	P3.3G		
T21			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T22			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T23			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T24			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T25			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T26			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T27			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T28			4	#1/0 ACSR	120	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T29			4	#1/0 ACSR	300	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T30			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T31			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T32			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T33		7	4	#1/0 ACSR	255	45	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
T34			4	#1/0 ACSR	255	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
								1	P1.3														1	P3.1G		
T35			4	#1/0 ACSR	255	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.3G		
T36		40	4	#1/0 ACSR	255	45	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	P3.3G		
. T37			4	#1/0 ACSR	200	50	4	1	C6.52G	1	E1.1La	1	F7.0	1	G1.4-10						1	N7.6	1	H1-PILE		SEE NOTE 1.
								1	A2.021						120/240V						2	J3.1	1	H1.1G		SEE UNIT A6.22G FOR OUTSIDE PHASE
								1	A6.22G						1-PHASE								1	P3.3G		ROUTING.
T38A			4	#1/0 ACSR	125	60	H2			3	E1.1La	3	F7.0			1	#4 TRIPLEX				1	J3.1	1	H1.1G		SEE NOTE 1.
																										SEE NOTE 3.
																										SEE NOTE 6.
T38B			4	#1/0 ACSR	30	60	H2			2	E1.1La	2	F7.0										1	H1.1G		SEE NOTE 1.
																										SEE NOTE 3.
T38C			4	#1/0 ACSR	30	60	H2			2	E1.1La	2	F7.0										1	H1.1G		SEE NOTE 1.
																										SEE NOTE 3.
T38D			4	#1/0 ACSR	30	60	H2			3	E1.1La	3	F7.0			1	#4 TRIPLEX				1	J3.1	1	H1.1G		SEE NOTE 1.
																										SEE NOTE 3.
																										SEE NOTE 6.
T39A			1	7#8 ALUMAWELD	1200	60	H2			3	E1.1La	3	F7.0			1	#4 TRIPLEX				1	J3.1	1	H1.1G		SEE NOTE 1.
																										SEE NOTE 3.
																										SEE NOTE 6.
T39B			1	7#8 ALUMAWELD	1200	60	H2			2	E1.1La	2	F7.0										1	H1.1G		SEE NOTE 1.
																										SEE NOTE 3.

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T39C			1	7#8 ALUMAWELD	1200	60	H2			2	E1.1La	2	F7.0										1	H1.1G		SEE NOTE 1. SEE NOTE 3.
T39D			1	7#8 ALUMAWELD	1200	60	H2			3	E1.1La	3	F7.0			1	#4 TRIPLEX				1	J3.1	1	H1.1G		SEE NOTE 1. SEE NOTE 3. SEE NOTE 6.
T40			4	#1/0 ACSR	125	50	4	1	C6.52G	1	E1.1La	1	F7.0	1	G1.4-10						1	N7.6	1	H1-PILE		SEE NOTE 1.
								1	A2.021						120/240V						2	J3.1	1	H1.1G		SEE UNIT A6.22G FOR OUTSIDE PHASE
								1	A6.22G						1-PHASE								1	P3.3G		ROUTING.
T41			4	#1/0 ACSR	100	45	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
T42		26	4	#1/0 ACSR	255	40	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
								1	P1.3														1	P3.1G		
T43			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T44			4	#1/0 ACSR	265	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T45		5	4	#1/0 ACSR	265	45	4	1	C2.21P	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	P3.3G		
T46			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T47			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T48			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T49			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T50			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T51			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T52			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
																							1	P3.1G		
T53			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T54			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T55			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T56			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
																							1	P3.1G		
T57			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T58			4	#1/0 ACSR	300	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T59			4	#1/0 ACSR	350	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T60			4	#1/0 ACSR	175	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T61			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T62			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T63			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T64			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		ONE SERVICE.
T65			4	#1/0 ACSR	200	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T66			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T67			4	#1/0 ACSR	300	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T68			4	#1/0 ACSR	300	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T69			4	#1/0 ACSR	280	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T70			4	#1/0 ACSR	280	45	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	P3.3G		
T71			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T72			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T73			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T74			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T75			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T76			4	#1/0 ACSR	275	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T77		17	4	#1/0 ACSR	180	40	4	1	C6.21	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
								1	A1.01														1	P3.3G		
								2	A2.021																	
T78A			4	#1/0 ACSR	150	45	3		NOTE 3	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		SEE NOTE 4.

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T78B			4	#1/0 ACSR	150	45	3		NOTE 3	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		SEE NOTE 4.
T79A			4	#1/0 ACSR	440	45	3		NOTE 3	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		SEE NOTE 4.
																										SEE NOTE 7.
T79B			4	#1/0 ACSR	440	45	3		NOTE 3	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		SEE NOTE 4.
																										SEE NOTE 7.
T80			4	#1/0 ACSR	275	40	4	1	C6.21	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
								1	A1.01														1	P3.3G		
								2	A2.021																	
T81			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T82		16	4	#1/0 ACSR	250	45	4	2	C5.21	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	P3.3G		
T83			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.1G		
T84			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
																							1	P3.1G		
T85			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T86			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T87			4	#1/0 ACSR	250	40	4	1	C6.91G	2	E1.1La	2	F7.0										1	H1-PILE		SEE NOTE 1.
																							1	H1.1G		
																							1	P3.3G		

LOCATION NUMBER	STATION	LINE ANGLE (DEG)	CONDUCTOR			POLE		PRIMARY ASSEMBLY		GUYS		ANCHORS		XFMRS		SECONDARY CONDUCTOR					SECONDARY SERVICE		MISCELLANEOUS CONSTRUCTION UNITS		RIGHT OF WAY	REMARKS/COMMENTS/NOTES
																SERVICE		BACKFEED								
			No.	SIZE/TYPE	Back Span	HEIGHT	CLASS	No.	Units	No.	Units	No.	Units	No.	Units	No.	SIZE/TYPE	Back Span	No.	SIZE/TYPE	No.	Units	No.	Units		
T88			4	#1/0 ACSR	250	40	4	1	C1.11														1	H1-PILE		SEE NOTE 1.
																							1	P3.1G		
T89			4	#1/0 ACSR	250	45	4	1	C6.21	1	E1.1La	1	F7.0										1	H1-PILE		SEE NOTE 1.
								1	A1.01														1	H1.1G		INSTALL #2 ACSR JUMPERS
								2	A2.021																	LAST PILE SUPPORT.

STAKING SHEET NOTES:

1. SEE PROJECT DETAIL DRAWINGS FOR MODIFIED RUS CONSTRUCTION UNITS. UNLESS OTHERWISE INDICATED, GUY LEADS SHALL BE 40 FEET FOR 40 FOOT POLES AND 45 FEET FOR 45 FOOT POLES. SEE SPECIFICATIONS FOR ADDITIONAL REQUIREMENTS.
2. INSTALL NEW POLE IN EXISTING LINE. PLACE TIE-LINE TAP LOWER THAN THE EXSTING MAIN TOGIAK LINE.
3. SEE DETAILS ON DRAWINGS E5.1 AND E5.2 FOR CONSTRUCTION REQUIREMENTS.
4. SEE DETAIL H2.1 FOR CONSTRUCTION REQUIREMENTS.
5. INSTALL 1-1/4" GALVANIZED RIGID CONDUIT WEATHERHEAD AND RISER FOR CONNECTION OF THE PT CONDUCTORS DOWN TO THE RECLOSER CONTROLLER. CONNECT CONDUIT TO THE BOTTOM OF THE RECLOSER CONTROLLER ENCLOSURE.
6. INSTALL 2" RIGID CONDUIT RISER WITH WEATHERHEAD FOR SERVICE TO THE L-866/L-885 SYSTEM CONTROL PANEL. INSTALL ELECTRICAL SERVICE TO THE CONTROL PANEL EITHER THROUGH THE SIDE OF THE PANEL OR THROUGH THE BACK. DO NOT ENTER THE TOP OF THE PANEL ENCLOSURE. INSTALL WEATHERPROOF HUB AT CONDUIT ENTRANCES TO THE PANEL.
7. INSTALL AERIAL MARKER, TWO PER CONDUCTOR. SPACE MARKERS SUCH THAT MARKERS ARE EVENLY STAGGERED ACCROSS THE RIVER. AERIAL MARKERS SHALL BE 24 IN CHES IN DIAMETER AND SHALL BE CONSTRUCTED OF K-10 ABS. MARKERS BALLS SHALL BE PROVIDED WITH A UV WEATHER CAP AND SHALL BE PROVIDED WITH REFLECTIVE TAPE . PROVIDE ORANGE, YELLOW., AND WHITE MARKER BALLS AND ALTERNATE IN ACCORDANCE WITH FAA AC 70/7460-1L CHG1. SEE SPECIFICATION SECTION 26 53 33, HAZARD WARNING LIGHTING SYSTEMS FOR INSTALLATION REQUIRMENTS.

3130-1R Denali Commission

Gray Stassel Engineering, Inc.

P.O. Box 111405
Anchorage, Alaska 99511-1405
Ph. (907) 349-0100, Fax (907) 349-8001

February 5, 2018

SJM No Historic Properties Affected
Alaska State Historic Preservation Officer
Date: 2/27/18 File No.: 3130-1R DC 2018-00148
Please review: 36 CFR 800.13 / A.S. 41.35.070(d)

Judith E. Bittner, State Historic Preservation Officer
Alaska Office of History and Archaeology
Alaska Department of Natural Resources
550 West 7th Avenue, Suite 1310
Anchorage, AK 99501-3565

Subject: Twin Hills RPSU Project
Request Concurrence of Finding of No Historic Properties Affected

Dear Ms. Bittner:

CRW Engineering Group, LLC in cooperation with the Alaska Village Electric Cooperative (AVEC), is working with the Denali Commission (DC) to upgrade the community of Twin Hills' energy infrastructure. The Twin Hills RPSU project includes installation of a new electrical intertie between Togiak and Twin Hills, and a new overhead electrical distribution system and standby power generator module in Twin Hills, Alaska. The electrical intertie is located within Sections 1 & 12 of T13S R67W and Sections 4, 5 & 6 of T13S, R66W, Seward Meridian. The village electrical distribution upgrades and standby generator module are located within Sections 3, 4, 9 & 10, T13S, R66W, Seward Meridian. Attached are Figures 1-8: Figure 1 includes a vicinity map showing the project area, Figures 2-3 show the Area of Potential Effect (APE) in turquoise, Figure 4 is the Standby Power Site Plan, Figures 5-7 show intertie pile details and Figure 8 is a typical village distribution power pole detail. Pursuant to 36 CFR 800.4(d)(1), implementing regulations of Section 106 of the National Historic Preservation Act, AVEC requests on behalf of the Denali Commission concurrence with the finding that no historic properties would be affected by the proposed project.

The distribution upgrade project replaces Twin Hills old, unreliable, non-code compliant overhead electrical distribution system. It will follow the same general alignment as the existing distribution system, and new power poles will be installed in augured holes. The new intertie between Togiak and Twin Hills will be approximately 4.5 miles long with power poles set on driven H-piles, except at the Togiak River crossing, which will use helical piles. The new standby power generator module will be located on a 40' x 60' gravel pad adjacent to the existing community tank farm.

Intertie construction will occur during the winter, over frozen ground to provide access to the alignment and minimize and mitigate impacts to wetlands. The project will place approximately 5 CY cubic yards of fill into less than 0.1 acres for pile foundations. The village distribution and standby generator module are located in uplands. Approximately 100 CY of fill material will be placed, including the material excavated and replaced during pole installation. Material will come from an existing, developed borrow source approximately 2 miles south of Twin Hills. Construction of the village distribution system and generator module will be performed after breakup when the ground is not frozen.

The Alaska Historic Resources Survey (AHRS) was reviewed on 1/29/18. There are no known archaeological or prehistoric sites within the proposed project location. AVEC requests concurrence that no historic properties would be affected by the proposed project.

Please notify me as soon as possible if you anticipate any concerns with the proposed project. If you have any questions or need additional information, please call me at (907) 349-0100, or fax your comments to (907) 349-8001.

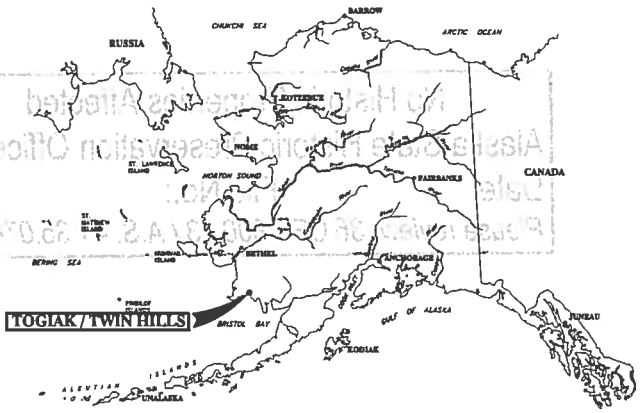
Sincerely,
Gray Stassel Engineering, Inc.

Alison Sterley
Cultural Resource Specialist

cc: Tom Wolf, Denali Commission, twolf@denali.gov
Forrest Button, AVEC, fbutton@avec.org
Karl Hulse, CRW Engineering, khulse@crweng.com

Attachments – as noted

2018-00148



FILE NAME: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\Area Map.dwg

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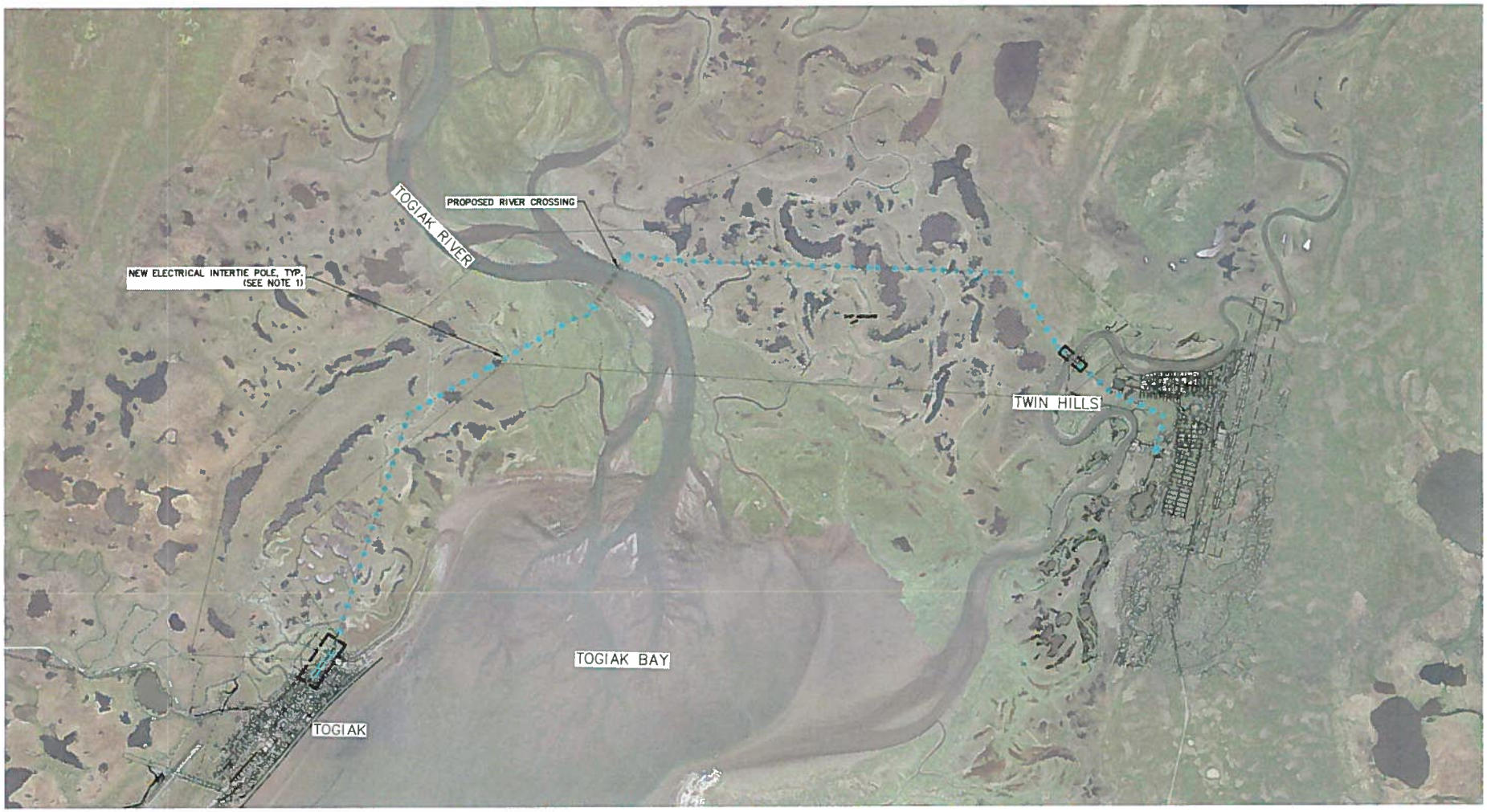
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
(AECL382-AK

TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
VICINITY MAP

Project No:	30404.09
Drawn By:	JFC
Scale:	N.T.S.
Date:	12/2017
Figure:	1



LEGEND
- NEW SINGLE PHASE OVERHEAD PRIMARY
- NEW 3-PHASE OVERHEAD PRIMARY
- NEW SECONDARY
- NEW ELECTRICAL POLE
- NEW STUB POLE
- NEW GUY
- NEW LIGHT

NOTE:

1. INTERTIE POLES WILL BE INSTALLED ON DRIVEN PILES AS SHOWN IN FIGURES 5, 6, AND 7.

SCALE IN FEET
1000 0 1000 2000

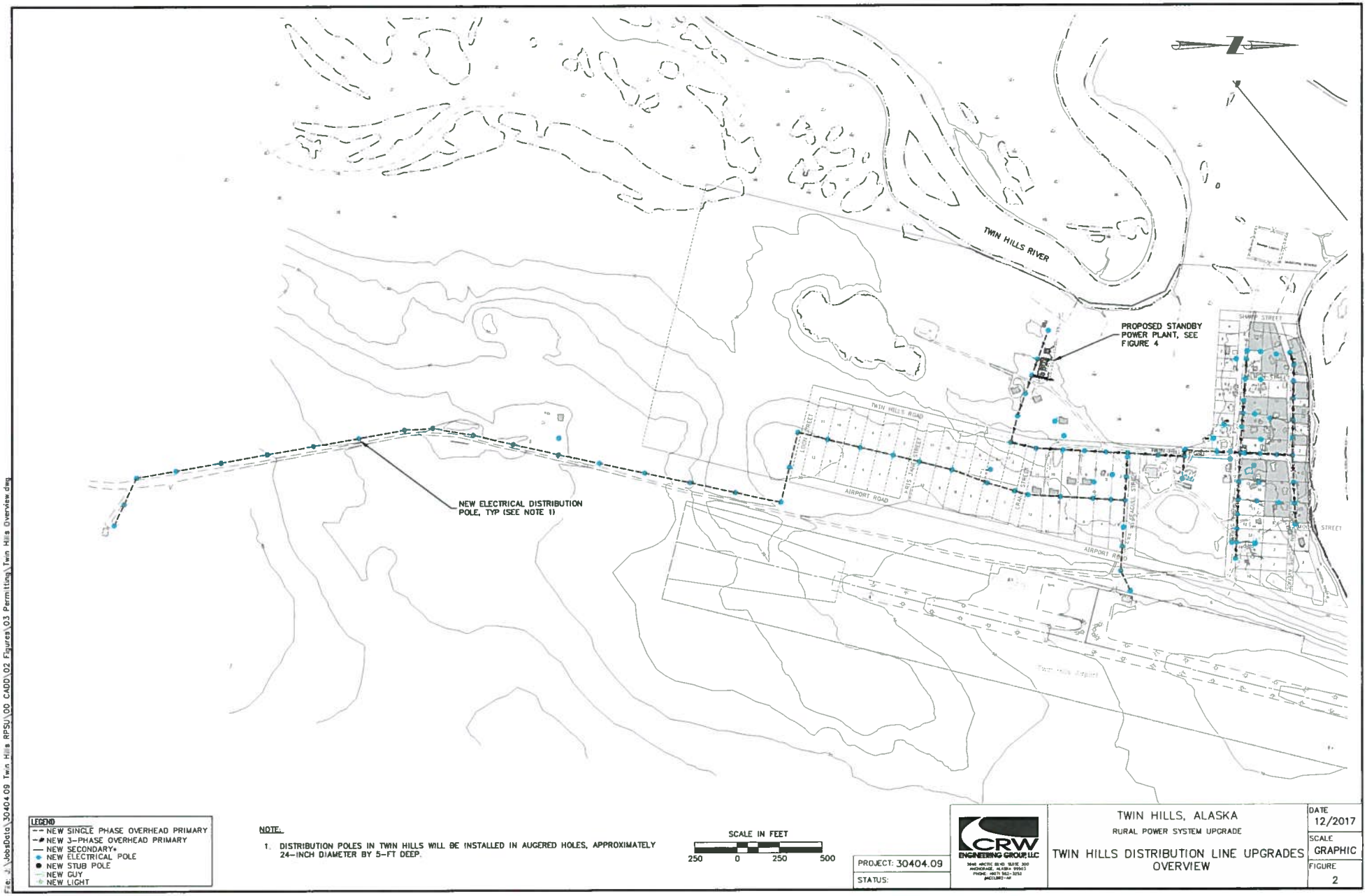
PROJECT: 30404.09
STATUS:

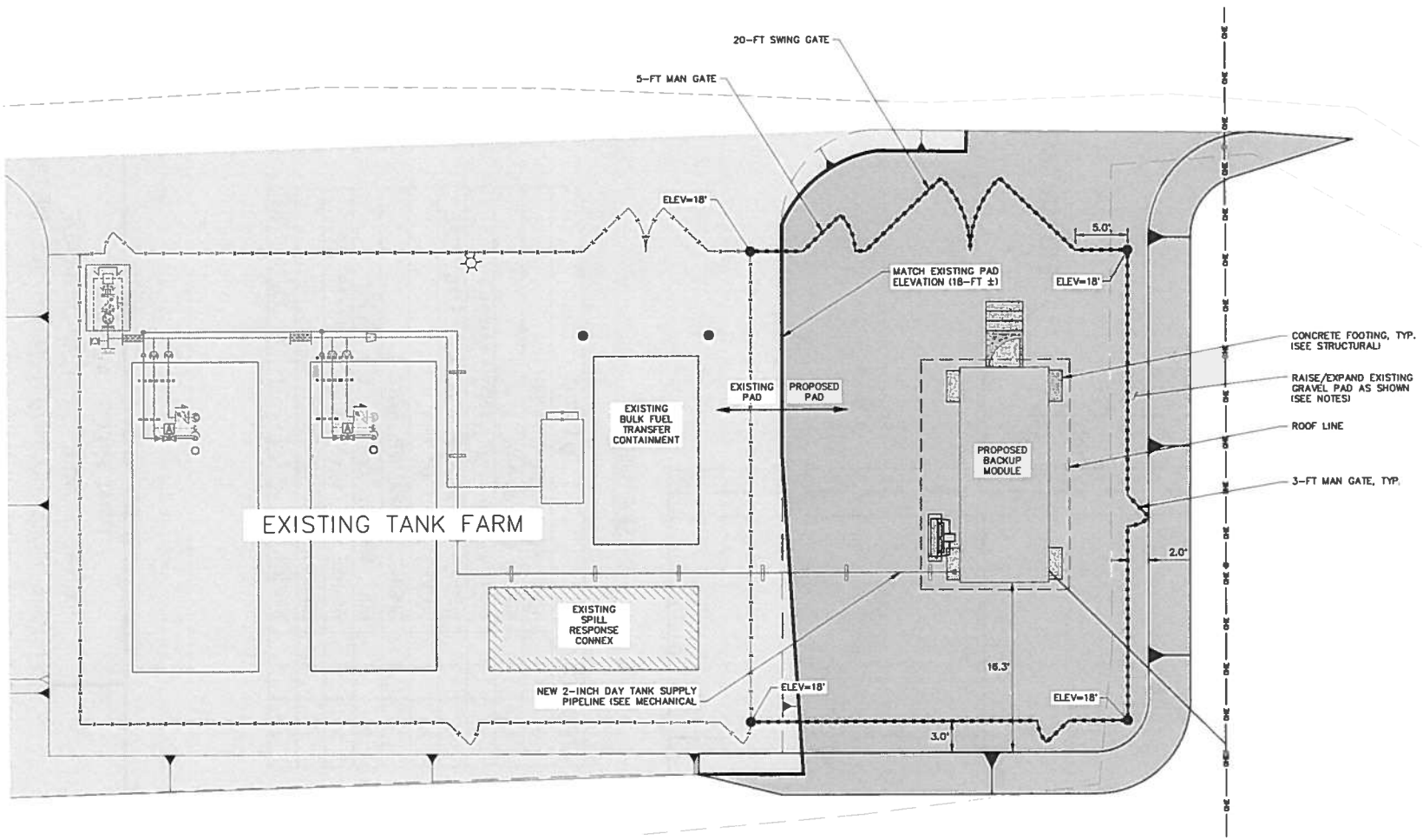
CRW ENGINEERING GROUP, LLC

TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TOGIAK TO TWIN HILLS INTERTIE

DATE 12 2017
SCALE GRAPHIC
FIGURE 3

File: J:\Jobs\Data\30404.09 Twin Hills RPSU\00 CAD\02 Figures\03 Permitting\Twin Hills - Togiak intertie.dwg


TWIN HILLS RIVER
PROPOSED STANDBY POWER PLANT, SEE FIGURE 4
NEW ELECTRICAL DISTRIBUTION POLE, TYP (SEE NOTE 1)
TWIN HILLS ROAD
AIRPORT ROAD
AIRPORT ROAD
SHARP STREET
MOOSE STREET
LEGEND
NEW SINGLE PHASE OVERHEAD PRIMARY
NEW 3-PHASE OVERHEAD PRIMARY
NEW SECONDARY*
NEW ELECTRICAL POLE
NEW STUB POLE
NEW GUY
NEW LIGHT
NOTE:
1. DISTRIBUTION POLES IN TWIN HILLS WILL BE INSTALLED IN AUGERED HOLES, APPROXIMATELY 24-INCH DIAMETER BY 5-FT DEEP.
SCALE IN FEET
250 0 250 500
PROJECT: 30404.09
STATUS:
CRW ENGINEERING GROUP, LLC
TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION LINE UPGRADES
OVERVIEW
DATE 12/2017
SCALE GRAPHIC
FIGURE 2
File: J:\Jobs\Data\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\Twin Hills Overview.dwg



FILL PAD SEQUENCE OF CONSTRUCTION

1. RELOCATE EXISTING 10,000-GALLON AST CURRENTLY AT PROPOSED POWER PLANT LOCATION TO POSITION SHOWN.
2. CLEAR/GRUB AS REQUIRED TO REMOVE VEGETATION WITHIN PROPOSED PAD FOOTPRINT.
3. PROOF COMPACT EXISTING GRAVEL SURFACE AS DIRECTED BY THE ENGINEER.
4. PLACE AND COMPACT TYPE II FILL IN ACCORDANCE WITH THE SPECIFICATIONS.

SCALE IN FEET

5 0 5 10

PROJECT: 30404.09

STATUS:

CRW ENGINEERING GROUP, LLC

TWIN HILLS, ALASKA

RURAL POWER SYSTEM UPGRADE

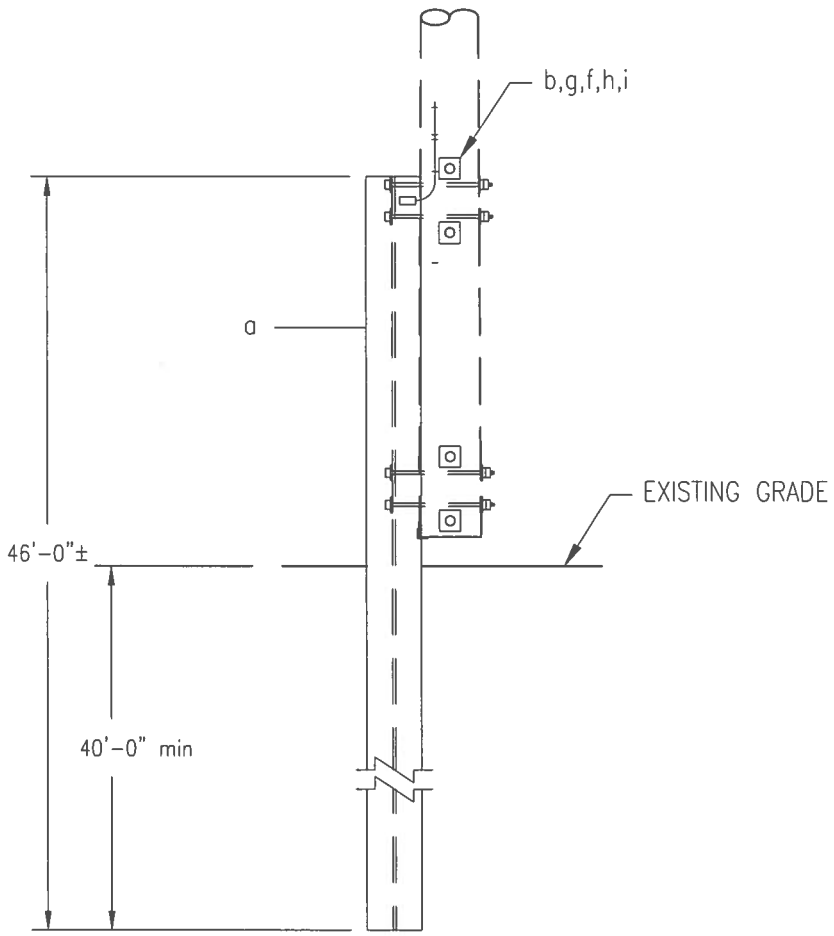
STANDBY POWER SITE PLAN

DATE 12 2017

SCALE GRAPHIC

FIGURE 4

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\Standby Power Site Plan.dwg



SIDE VIEW

ITEM	QTY.	MATERIAL
a	1	10x57x46' HP STEEL PILING
b	8	SPRING CLIP WASHER, 3/4"
c	4	BOLT, WASHER, 3/4" x REQ'D LENGTH
d	4	WASHER, SQ. CURVED, 4"x4" W/ 13/16" HOLE
e	4	LOCKNUT, 3/4" MF TYPE
f	4	SPRING CLIP WASHER, 5/8"
g	4	BOLT, MACHINE, 5/8" x REQ'D LENGTH
h	8	WASHER, SQ. CURVED, 4"x4" W/ 11/16" HOLE
i	4	LOCKNUT, 5/8" MF TYPE
j	4	WASHER, SQ., 2-1/4"x2-1/4" W/ 13/16" HOLE

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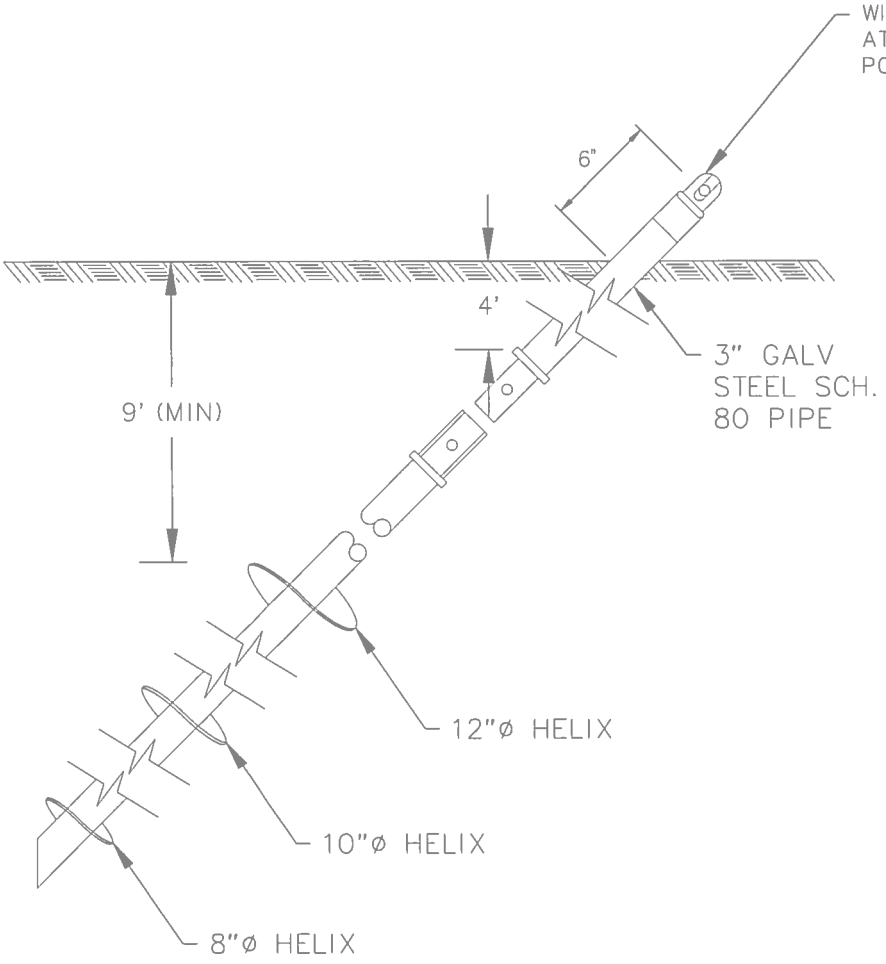
TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
NTERTIE POLE FOUNDATION H-PILE DETAIL

Project No	30404.09
Drawn By:	JFC
Scale:	N.T.S.
Date:	12/2017
Figure:	5

FILE NAME: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\H-PILE & GUY ANCHOR DETAIL.DWG



NOTES:

1. ADVANCE HELICAL ANCHOR UNTIL THE AVERAGE INSTALLATION TORQUE EXCEEDS THE MINIMUM INSTALLATION TORQUE OF 2,000 FEET-POUNDS OVER THE FINAL THREE FEET OF HELICAL PILE EMBEDMENT OR THE PILES ARE EMBEDDED A MINIMUM OF 9 FEET TO THE UPPER HELIX, WHICHEVER IS DEEPER.

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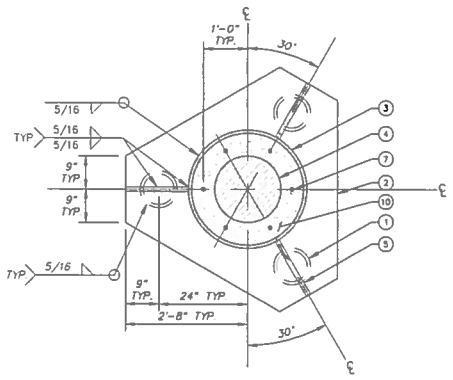
TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
GUY WIRE ANCHOR DETAIL

Project No:	30404.09
Drawn By:	JFC
Scale:	N.T.S.
Date:	12/2017
Figure:	6

FILE NAME: J:\JobsData\30404 09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\H-PILE & GUY ANCHOR DETAIL.DWG



SECTION A: STEEL PILE CAP PLATE – PLAN VIEW
SCALE: N.T.S.

NOTES:

① 10" SCH. 40 HELICAL ANCHORS, TYPICAL OF 3.

② 1 ½" A572, GR 50. STEEL PLATE.

③ 32" DIA. STD STEEL PIPE.

④ WOOD POLE, PER ELECTRICAL DRAWINGS.

⑤ ¾" A572, GR 50. STEEL GUSSET PLATE, TYPICAL OF 3.

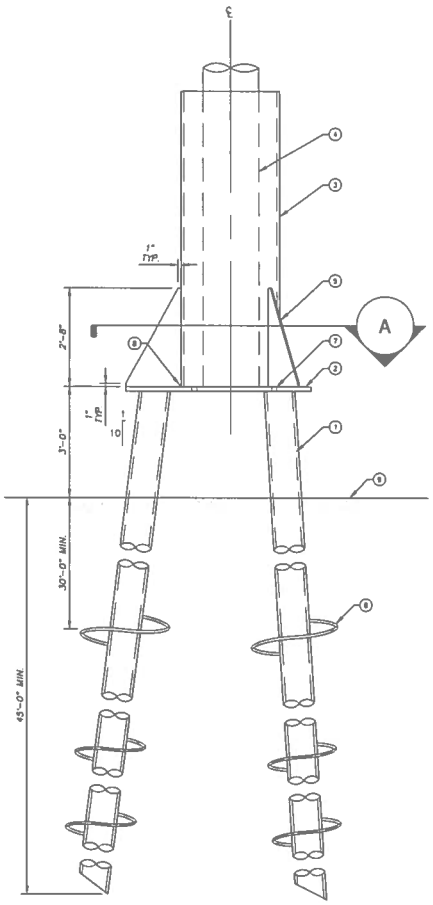
⑥ HELIX, PER SPECIFICATIONS.

⑦ ½" DIA. WEEP HOLE, TYPICAL OF 6.

⑧ TYPICAL: 1"x1" COPE.

⑨ FINISHED GRADE.

⑩ GRAVEL.



PILE/POLE CONNECTION DETAIL
SCALE: N.T.S.

FILE NAME: J:\JobsData\30404 09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\HELICAL ANCHOR DETAIL.dwg

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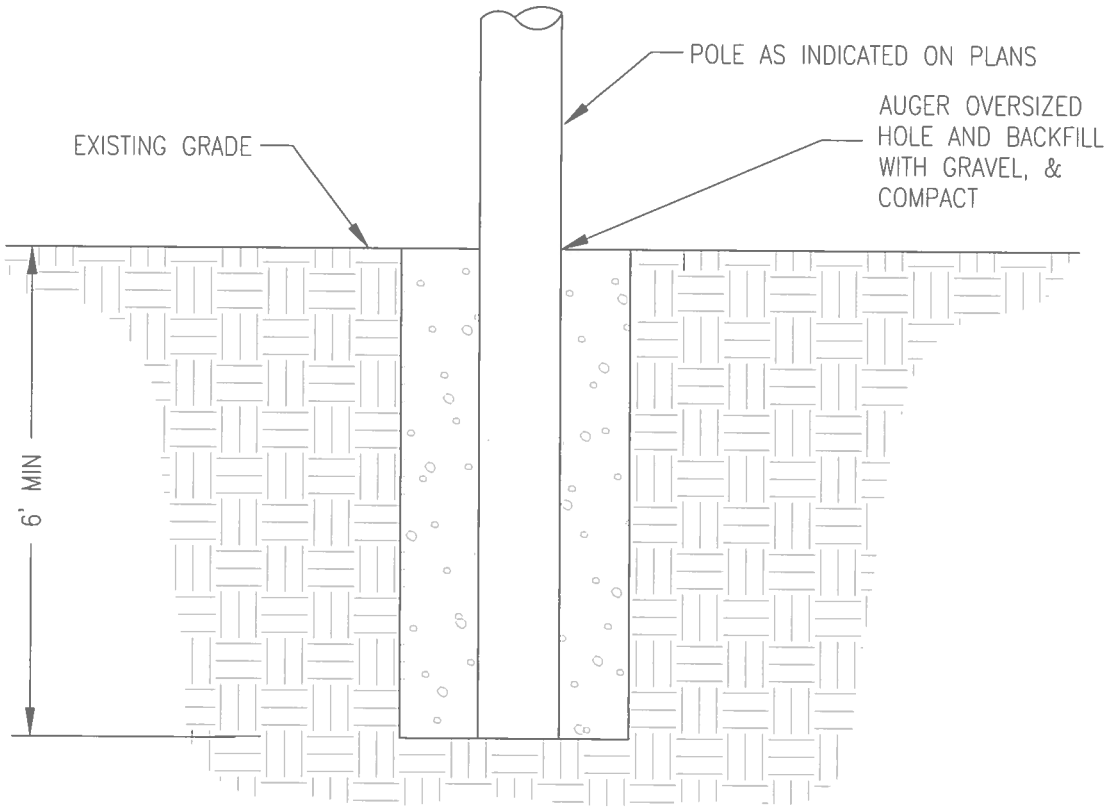
TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
RIVER CROSSING POLE DETAIL

Project No:	30404.09
Drawn By:	JFC
Scale:	N.T.S.
Date:	12/2017
Figure:	7



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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TYPICAL POWER POLE DETAIL

Project No:	30404.09
Drawn By:	JFC
Scale:	N.T.S.
Date:	1/2018
Figure:	8

United States Department of the Interior

FISH AND WILDLIFE SERVICE
Anchorage Fish And Wildlife Field Office
4700 Blm Road
Anchorage, AK 99507
Phone: (907) 271-2888 Fax: (907) 271-2786

In Reply Refer To:
Consultation Code: 07CAAN00-2018-SLI-0121
Event Code: 07CAAN00-2018-E-00397
Project Name: Twin Hills Rural Power System Upgrade

March 07, 2018

Subject: List of threatened and endangered species that may occur in your proposed project location, and/or may be affected by your proposed project

To Whom It May Concern:

The enclosed species list identifies threatened, endangered, and proposed species, designated critical habitat, and some candidate species that may occur within the boundary of your proposed project and/or may be affected by your proposed project. The species list fulfills the requirements of the U.S. Fish and Wildlife Service (Service) under section 7(c) of the Endangered Species Act (Act) of 1973, as amended (16 U.S.C. 1531 *et seq.*). Please note that candidate species are not included on this list. We encourage you to visit the following website to learn more about candidate species in your area: http://www.fws.gov/alaska/fisheries/fieldoffice/anchorage/endangered/candidate_conservation.htm

New information based on updated surveys, changes in the abundance and distribution of species, changed habitat conditions, or other factors could change this list. Please feel free to contact us if you need more current information or assistance regarding the potential impacts to federally proposed, listed, and candidate species and federally designated and proposed critical habitat. Please note that under 50 CFR 402.12(e) of the regulations implementing section 7 of the Act, the accuracy of this species list should be verified after 90 days. This verification can be completed formally or informally as desired. The Service recommends that verification be completed by visiting the ECOS-IPaC website at regular intervals during project planning and implementation for updates to species lists and information. An updated list may be requested through the ECOS-IPaC system by completing the same process used to receive the enclosed list.

The purpose of the Act is to provide a means whereby threatened and endangered species and the ecosystems upon which they depend may be conserved. Under sections 7(a)(1) and 7(a)(2) of the Act and its implementing regulations (50 CFR 402 *et seq.*), Federal agencies are required to utilize their authorities to carry out programs for the conservation of threatened and endangered

species and to determine whether projects may affect threatened and endangered species and/or designated critical habitat.

A Biological Assessment is required for construction projects (or other undertakings having similar physical impacts) that are major Federal actions significantly affecting the quality of the human environment as defined in the National Environmental Policy Act (42 U.S.C. 4332(2)(c)). For projects other than major construction activities, the Service suggests that a biological evaluation similar to a Biological Assessment be prepared to determine whether the project may affect listed or proposed species and/or designated or proposed critical habitat. Recommended contents of a Biological Assessment are described at 50 CFR 402.12.

If a Federal agency determines, based on the Biological Assessment or biological evaluation, that listed species and/or designated critical habitat may be affected by the proposed project, the agency is required to consult with the Service pursuant to 50 CFR 402. In addition, the Service recommends that candidate species, proposed species and proposed critical habitat be addressed within the consultation. More information on the regulations and procedures for section 7 consultation, including the role of permit or license applicants, can be found in the "Endangered Species Consultation Handbook" at:

http://www.fws.gov/endangered/esa-library/pdf/TOC-GLOS.PDF

Please be aware that bald and golden eagles are protected under the Bald and Golden Eagle Protection Act (16 U.S.C. 668 *et seq.*), and projects affecting these species may require development of an eagle conservation plan (http://www.fws.gov/windenergy/eagle_guidance.html). Additionally, wind energy projects should follow the wind energy guidelines (http://www.fws.gov/windenergy/) for minimizing impacts to migratory birds and bats.

Guidance for minimizing impacts to migratory birds for projects including communications towers (e.g., cellular, digital television, radio, and emergency broadcast) can be found at: http://www.fws.gov/migratorybirds/CurrentBirdIssues/Hazards/towers/towers.htm; http://www.towerkill.com; and http://www.fws.gov/migratorybirds/CurrentBirdIssues/Hazards/towers/comtow.html.

We appreciate your concern for threatened and endangered species. The Service encourages Federal agencies to include conservation of threatened and endangered species into their project planning to further the purposes of the Act. Please include the Consultation Tracking Number in the header of this letter with any request for consultation or correspondence about your project that you submit to our office.

Attachment(s):

- Official Species List

Official Species List

This list is provided pursuant to Section 7 of the Endangered Species Act, and fulfills the requirement for Federal agencies to "request of the Secretary of the Interior information whether any species which is listed or proposed to be listed may be present in the area of a proposed action".

This species list is provided by:

Anchorage Fish And Wildlife Field Office
4700 Blm Road
Anchorage, AK 99507
(907) 271-2888

Project Summary

Consultation Code: 07CAAN00-2018-SLI-0121

Event Code: 07CAAN00-2018-E-00397

Project Name: Twin Hills Rural Power System Upgrade

Project Type: TRANSMISSION LINE

Project Description: This project proposes to install a new power transmission intertie line between Togiak and Twin Hills. Construction of the intertie is to occur during the winter months (2018/2019). All power poles for the intertie will consist of driven piles. Minimal clearing is expected.

Project Location:

Approximate location of the project can be viewed in Google Maps: https://www.google.com/maps/place/59.07457841957815N160.27942901075068W

Counties: Dillingham, AK

Endangered Species Act Species

There is a total of 0 threatened, endangered, or candidate species on this species list. Species on this list should be considered in an effects analysis for your project and could include species that exist in another geographic area. For example, certain fish may appear on the species list because a project could affect downstream species. See the "Critical habitats" section below for those critical habitats that lie wholly or partially within your project area under this office's jurisdiction. Please contact the designated FWS office if you have questions.

Critical habitats

THERE ARE NO CRITICAL HABITATS WITHIN YOUR PROJECT AREA UNDER THIS OFFICE'S JURISDICTION.

DEPARTMENT OF THE ARMY
ALASKA DISTRICT, U.S. ARMY CORPS OF ENGINEERS
REGULATORY DIVISION
P.O. BOX 6898
JBER, AK 99506-0898

GENERAL PERMIT AGENCY COORDINATION (GPAC)

We are requesting your comments on the proposed project within ten (10) calendar days from the date of this notification. If additional time is needed to provide substantive, site-specific comments, contact us and we will wait an additional 15 calendar days before making a permit decision. Further information concerning the general permit can be found at our web site: www.poa.usace.army.mil/Missions/Regulatory.

Comments on the proposal may be emailed to Nicholas.Lucore@usace.army.mil, mailed to the address above, or you may call us at (907) 753-5783.

RELEASER'S SIGNATURE: Digitally signed by LUCORE.NICHOLAS.1514270976 DN: c=US, o=U.S. Government, ou=DoD, ou=PKI, ou=USA, cn=LUCORE.NICHOLAS.1514270976 Date: 2018.04.25 07:37:19 -08'00'

Nicholas Lucore
Regulatory Specialist

Corps of Engineers Identification: POA-2018-00095, Togiak River, Twin Hills Village Council

General Permit: NWP 12; Utility Line Activates

Date of GPAC: April 25, 2018

Comment Period Closing Date: May 5, 2018

Project Location: The project site is located within Section 4, 5, & 6, Township 013 South, Range 066 West; & Section 1, & 12, Township 013 South, Range 67 West, Seward Meridian; USGS Quad Map GOODNEWS BAY A-4; Latitude 59.08433056° North, Longitude 160.3465139° West; Dillingham Census Area; between Togiak & Twin Hills, Alaska.

Project Description: The proposed project would be an electrical intertie to connect the power distribution systems in the towns of Togiak and Twin Hills. The utility line qualifies for NWP 12, Utility Line Activities. The project is greater than 500 linear feet and therefore a GPAC is required.

The USACE only has jurisdiction over the section of the tie-in that cross section 10 waters. The total power line length is 4.7 miles. 111 wooden piles (which will be driven) will be used to construct the tie-in, and will be anchored with wires attached to helical piles. Work would be completed during the winter months.

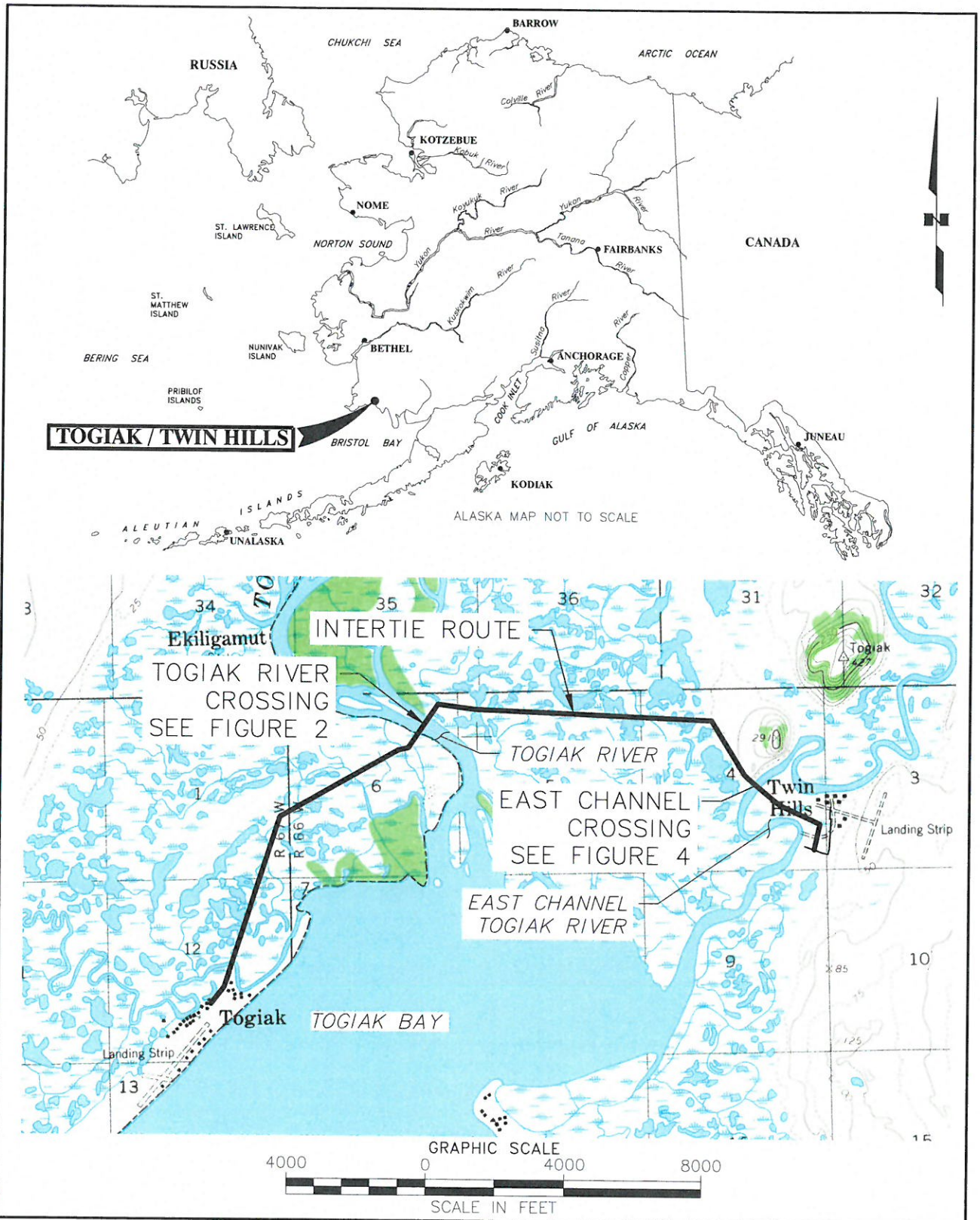
All work would be performed in accordance with the attached project plans, sheets 1 – 7, dated April 13, 2018.

Section 106 of the National Historic Preservation Act (NHPA): The permit area under the Appendix C (33 CFR 325) is the complete alignment of the electrical intertie. Little likelihood, No potential to cause effect. The nature, scope, and magnitude of the work, and/or structures to be permitted is such that there is little likelihood that a historic property exists. The type of work or structures in the area is of such limited nature and scope that there is little likelihood of impinging upon a historic property even if such properties were to be present within the affected area.

Endangered Species Act (ESA) "Action Area":
No threatened or endangered species are known to use the project area, and no designated critical habitat is present within the action area.

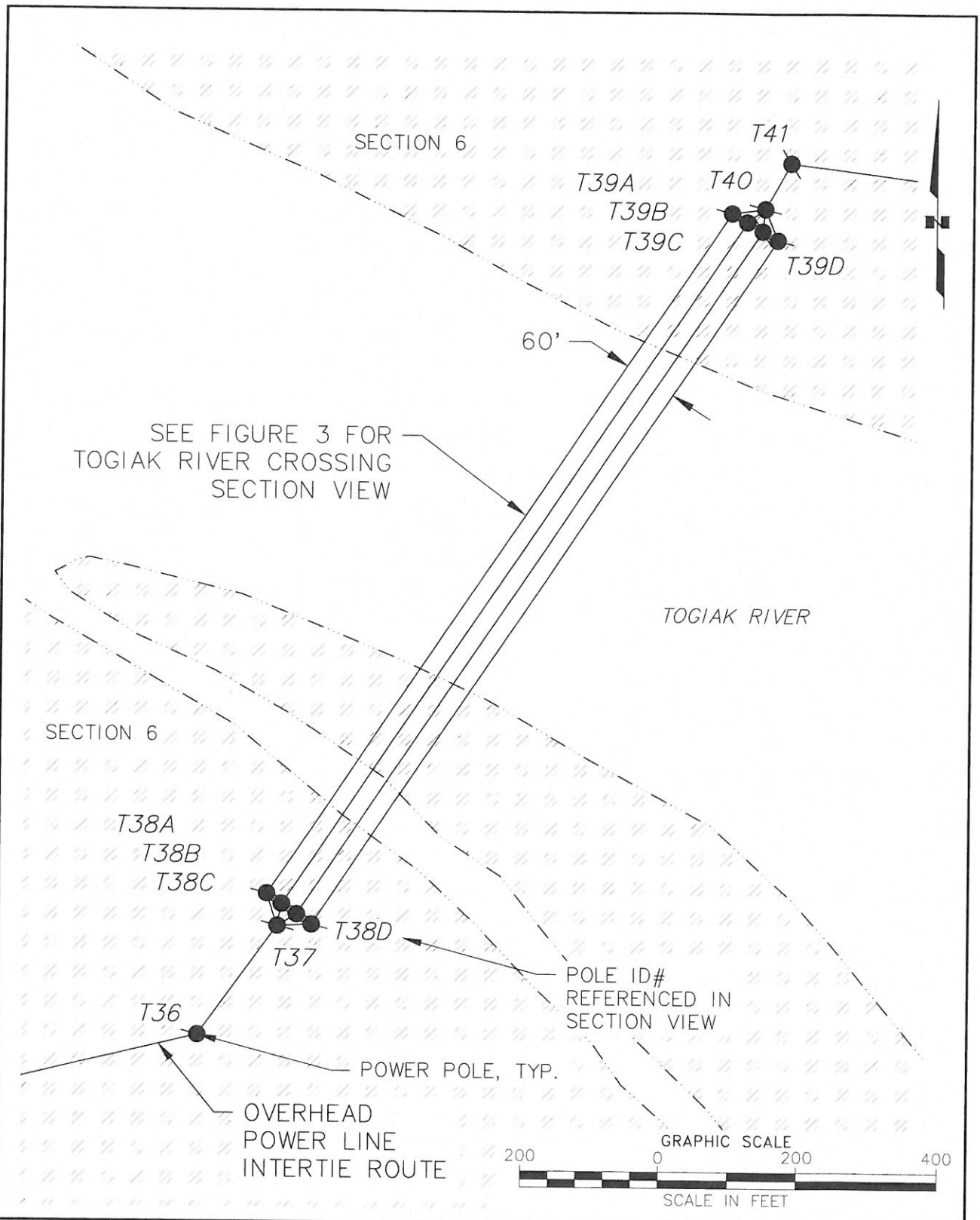
Magnuson-Stevens Act (Essential Fish Habitat) (EFH):
The proposed project is not located within designated EFH.

Enclosures: Sheet 1-7, April 13, 2018



FILE: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\USACE Permitting Figures R1 F1-F3.dwg

APPLICANT: ALASKA VILLAGE ELECTRIC COOPERATIVE 4831 EAGLE STREET ANCHORAGE, AK 55903 AGENT: CRW ENGINEERING GROUP, LLC 3940 ARCTIC BLVD., SUITE 300 ANCHORAGE, AK 99503 #AECL882-AK	TOGIAK TO TWIN HILLS POWER LINE INTERTIE VICINITY MAP	LOCATION: TOGIAK, ALASKA SEC 4, 5, & 6 T. 13 S. R. 66 W.; SEC 1, & 12 T. 13 S. R. 67 W. FIGURE 1 OF 7 APRIL 2018 SCALE: GRAPHIC



FILE: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\USACE Permitting Figures R1 F1-F3.dwg

APPLICANT: ALASKA VILLAGE ELECTRIC COOPERATIVE 4831 EAGLE STREET ANCHORAGE, AK 55903 AGENT: CRW ENGINEERING GROUP, LLC 3940 ARCTIC BLVD., SUITE 300 ANCHORAGE, AK 99503 #AECL882-AK	TOGIAK TO TWIN HILLS POWER LINE INTERTIE TOGIAK RIVER CROSSING PLAN VIEW	LOCATION: TOGIAK, ALASKA SEC 6 T. 13 S. R. 66 W. FIGURE 2 OF 7 APRIL 2018 SCALE: GRAPHIC

FILE: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\USACE Permitting Figures R1 F1-F3.dwg

APPLICANT:
ALASKA VILLAGE ELECTRIC COOPERATIVE
4831 EAGLE STREET
ANCHORAGE, AK 55903

AGENT:
CRW ENGINEERING GROUP, LLC
3940 ARCTIC BLVD., SUITE 300
ANCHORAGE, AK 99503
#AECL882-AK

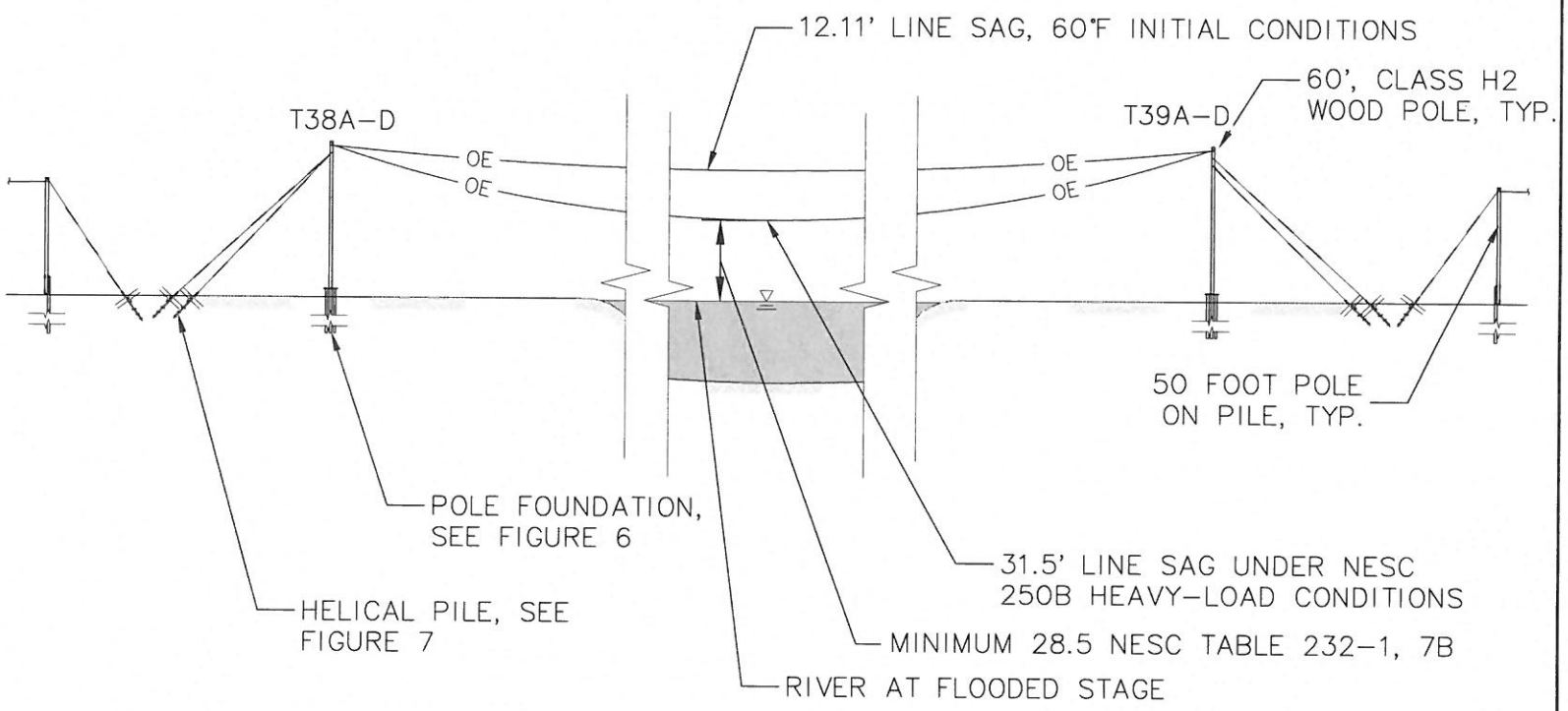
TOGIAK TO TWIN HILLS
POWER LINE INTERTIE

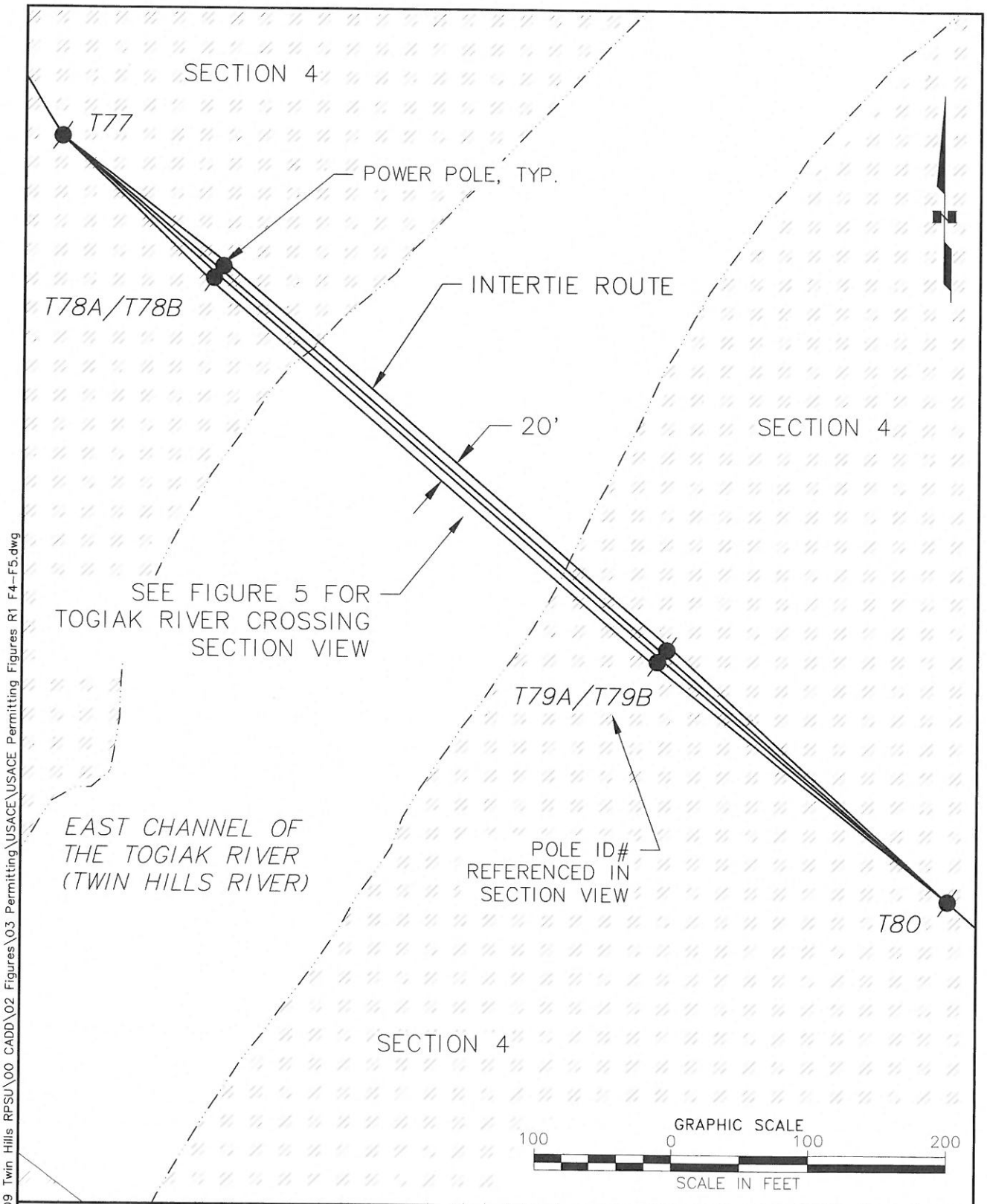
TOGIAK RIVER CROSSING
SECTION VIEW

LOCATION: TOGIAK, ALASKA
SEC 6 T. 13 S. R. 66 W.

FIGURE 3 OF 7

APRIL 2018 SCALE: NTS





FILE: J:\Jobsdata\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\USACE Permitting Figures R1 F4-F5.dwg

APPLICANT: ALASKA VILLAGE ELECTRIC COOPERATIVE 4831 EAGLE STREET ANCHORAGE, AK 55903 AGENT: CRW ENGINEERING GROUP, LLC 3940 ARCTIC BLVD., SUITE 300 ANCHORAGE, AK 99503 #AECL882-AK	TOGIAK TO TWIN HILLS POWER LINE INTERTIE EAST CHANNEL TOGIAK RIVER CROSSING – PLAN VIEW	LOCATION: TOGIAK, ALASKA SEC 4 T. 13 S. R. 66 W. FIGURE 4 OF 7 APRIL 2018 SCALE: GRAPHIC

FILE: J: \Jobsdata\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\USACE Permitting Figures R1 F4–F5.dwg

APPLICANT:
ALASKA VILLAGE ELECTRIC COOPERATIVE
4831 EAGLE STREET
ANCHORAGE, AK 55903

AGENT:
CRW ENGINEERING GROUP, LLC
3940 ARCTIC BLVD., SUITE 300
ANCHORAGE, AK 99503
#AECL882–AK

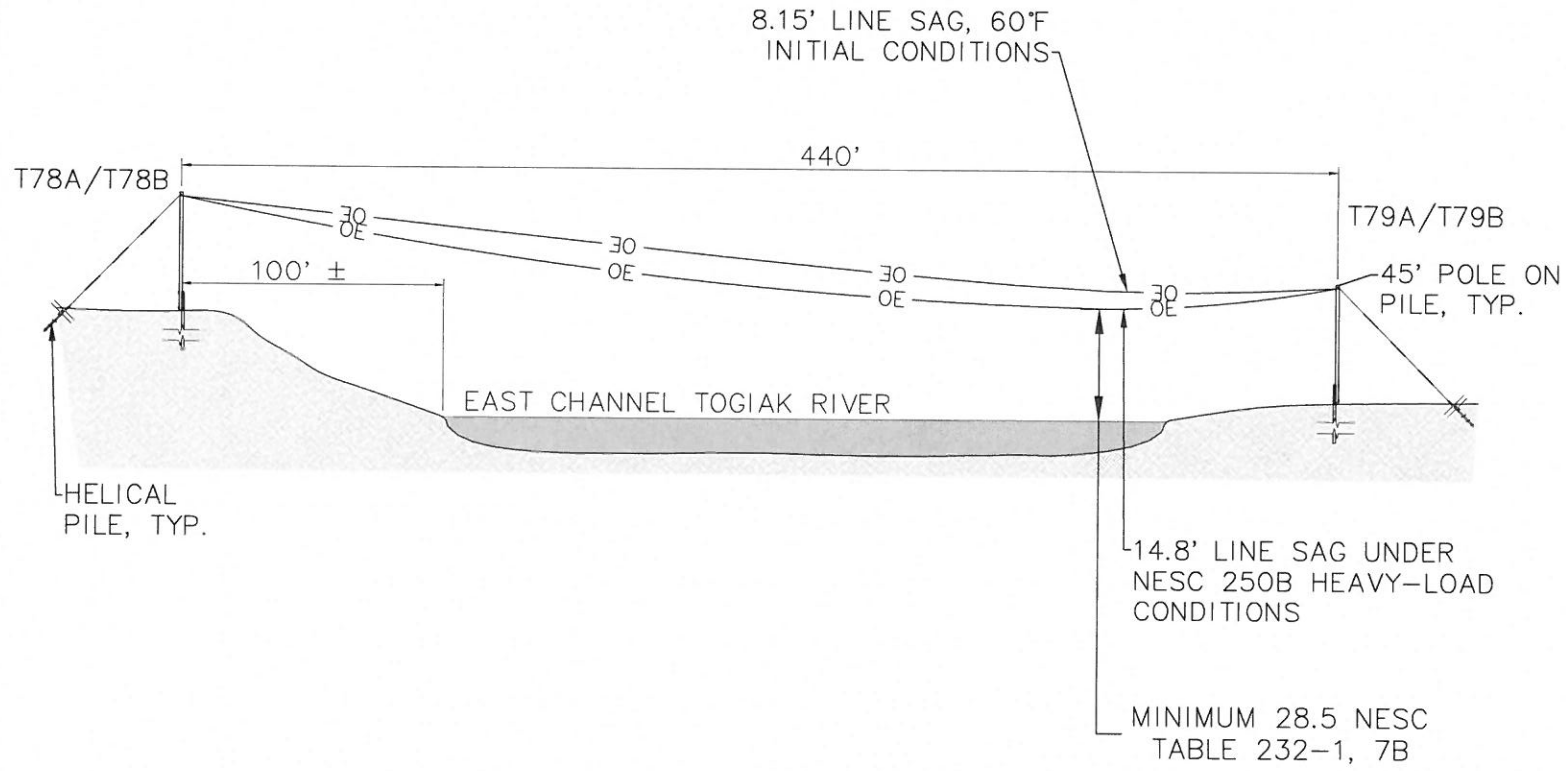
TOGIAK TO TWIN HILLS
POWER LINE INTERTIE

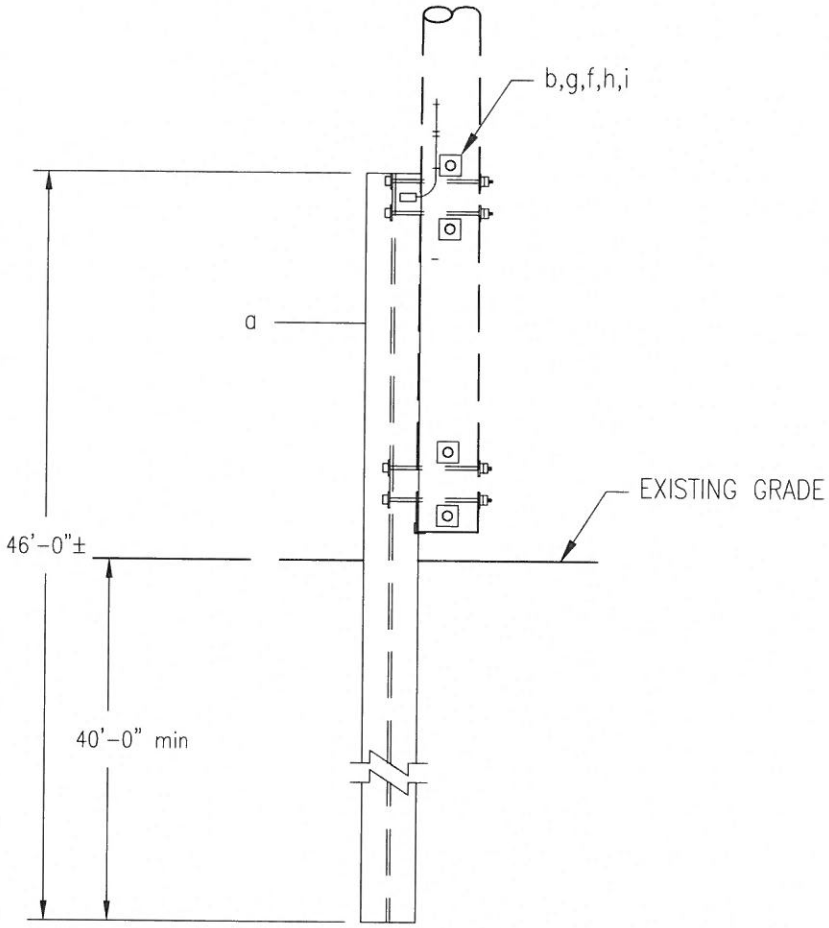
EAST CHANNEL OF TOGIAK RIVER
CROSSING – SECTION VIEW

LOCATION: TOGIAK, ALASKA
SEC 4 T. 13 S. R. 66 W.

FIGURE 5 OF 7

APRIL 2018 SCALE: NTS





SIDE VIEW

ITEM	QTY.	MATERIAL
a	1	10x57x46' HP STEEL PILING
b	8	SPRING CLIP WASHER, 3/4"
c	4	BOLT, WASHER, 3/4" x REQ'D LENGTH
d	4	WASHER, SQ. CURVED, 4"x4" W/ 13/16" HOLE
e	4	LOCKNUT, 3/4" MF TYPE
f	4	SPRING CLIP WASHER, 5/8"
g	4	BOLT, MACHINE, 5/8" x REQ'D LENGTH
h	8	WASHER, SQ. CURVED, 4"x4" W/ 11/16" HOLE
i	4	LOCKNUT, 5/8" MF TYPE
j	4	WASHER, SQ., 2-1/4"x2-1/4" W/ 13/16" HOLE

APPLICANT:
ALASKA VILLAGE ELECTRIC COOPERATIVE
4831 EAGLE STREET
ANCHORAGE, AK 55903

AGENT:
CRW ENGINEERING GROUP, LLC
3940 ARCTIC BLVD., SUITE 300
ANCHORAGE, AK 99503
#AECL882-AK

TOGIAK TO TWIN HILLS
POWER LINE INTERTIE

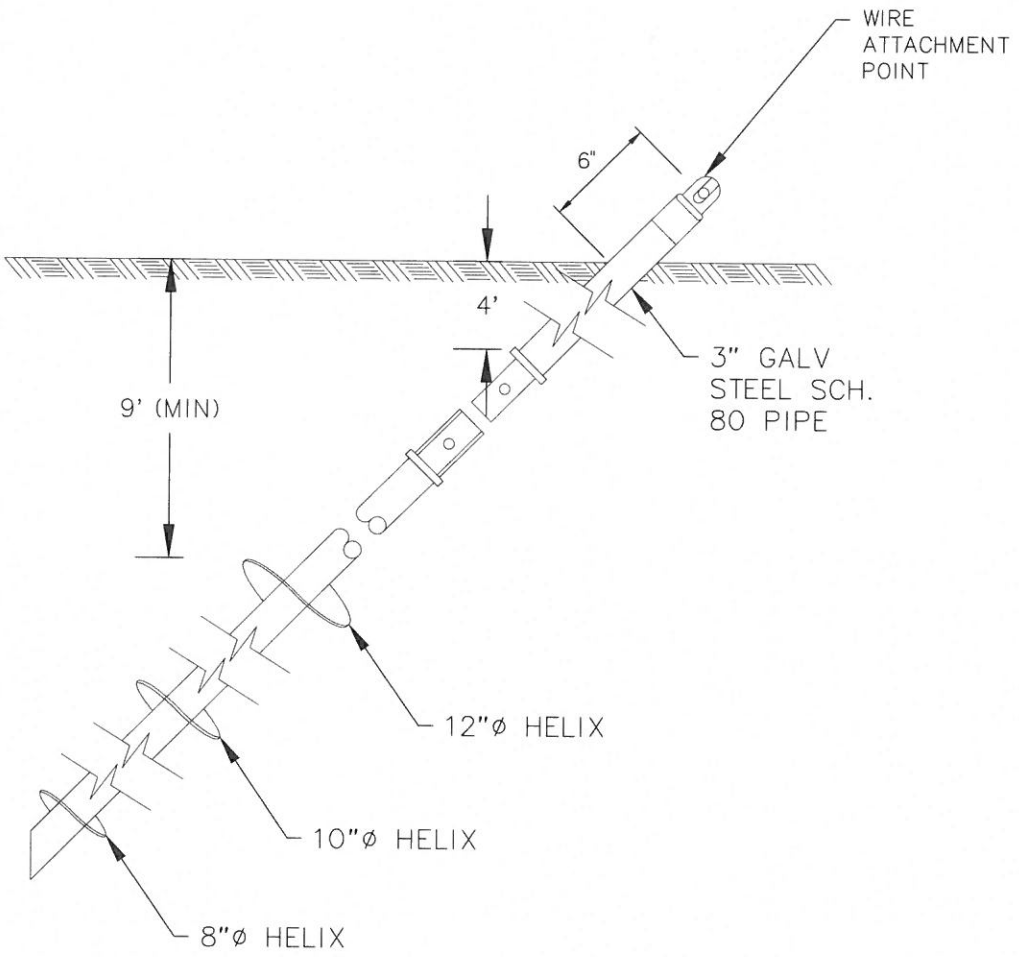
H-PILE DETAIL

LOCATION: TOGIAK, ALASKA
SEC 4, 5, & 6 T. 13 S. R. 66 W.;
SEC 1, & 12 T. 13 S. R. 67 W.

FIGURE 6 OF 7

APRIL 2018 SCALE: NTS

FILE: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\H-PILE & GUY ANCHOR DETAIL R1.DWG

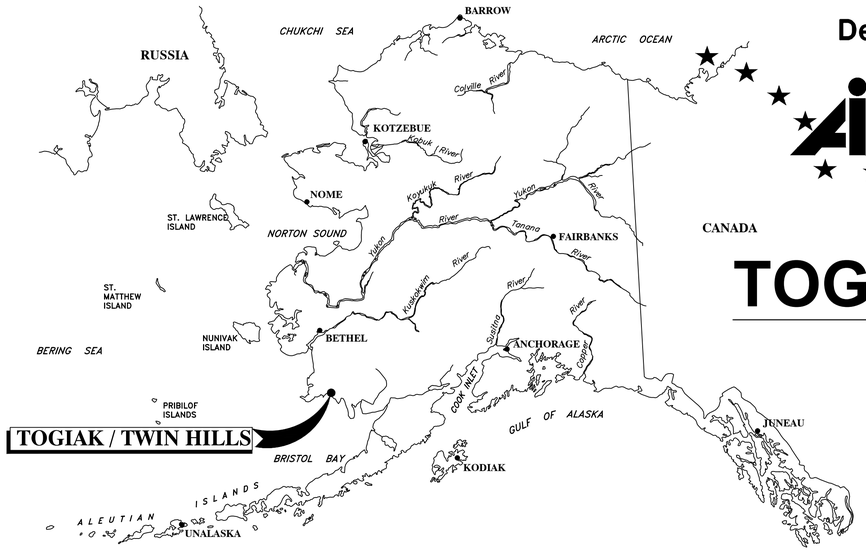


NOTES:

1. ADVANCE HELICAL ANCHOR UNTIL THE AVERAGE INSTALLATION TORQUE EXCEEDS THE MINIMUM INSTALLATION TORQUE OF 2,000 FEET–POUNDS OVER THE FINAL THREE FEET OF HELICAL PILE EMBEDMENT OR THE PILES ARE EMBEDDED A MINIMUM OF 9 FEET TO THE UPPER HELIX, WHICHEVER IS DEEPER.

APPLICANT: ALASKA VILLAGE ELECTRIC COOPERATIVE 4831 EAGLE STREET ANCHORAGE, AK 55903 AGENT: CRW ENGINEERING GROUP, LLC 3940 ARCTIC BLVD., SUITE 300 ANCHORAGE, AK 99503 #AECL882–AK	TOGIAK TO TWIN HILLS POWER LINE INTERTIE GUY ANCHOR DETAIL	LOCATION: TOGIAK, ALASKA SEC 4, 5, & 6 T. 13 S. R. 66 W.; SEC 1, & 12 T. 13 S. R. 67 W. FIGURE 7 OF 7 ARPIL 2018 SCALE: NTS

FILE: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\02 Figures\03 Permitting\USACE\H-PILE & GUY ANCHOR DETAIL R1.DWG



State of Alaska
Department of Community and Economic Development

AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

ALASKA ENERGY AUTHORITY

TOGIAK / TWIN HILLS , ALASKA

TWIN HILLS
RPSU
ISSUED FOR CONSTRUCTION
AUGUST 2018

Project Number (Consultant) 30404.04 (AEA) _____
AEA Project Manager REBECCA GARRETT
Construction Manager _____
Final Design (Date) _____
Fire Marshal Approval (Date) _____
Construction Period (From) _____ (To) _____
As-Builts (Date) _____

CRW ENGINEERING GROUP, LLC
3940 Arctic Blvd. Suite 300
Anchorage, Alaska 99503
PHONE: (907) 562-3252
#AKCL882-AK

Gray Stassel Engineering, Inc.
P.O. 111405, Anchorage, AK 99511 (907)349-0100

STATE OF ALASKA
49TH
CLOIS W. VERSTEEG
EE 7802
08/27/2018
REGISTERED PROFESSIONAL ENGINEER

Sheet No. G1.1

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State of Alaska
Department of Commerce, Community and Economic Development
AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503
ALASKA ENERGY AUTHORITY

STATE OF ALASKA
49 TH
REGISTERED PROFESSIONAL ENGINEER
CLOIS W. VERSTEEG
EE 7802
08/27/2018

Gray Stassel Engineering, Inc.
P.O. 111405, Anchorage, AK 99511 (907)349-0100

CRW ENGINEERING GROUP, LLC
3940 ARCTIC BLVD. SUITE 300
ANCHORAGE, ALASKA 99503
PHONE: (907) 562-3252
#AECL882-AK

TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
SHEET INDEX

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
1	SHEET REVISED PER ADDENDA 1	TRK	10/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. G1.2

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\01 Civil\30404.09 COVER.dwg

GENERAL NOTES

1. ALL CONSTRUCTION WORK SHALL BE DONE IN ACCORDANCE WITH THE STAKING SHEETS, NOTES TO STAKING SHEETS, SPECIFICATIONS, AND THE CONSTRUCTION DRAWINGS.

2. THE EXISTING TWIN HILLS DISTRIBUTION SYSTEM IS A LOW VOLTAGE OVERHEAD SYSTEM OPERATING AT 120/240 VOLTS, 1ϕ. THE EXISTING SYSTEM WILL BE REPLACED WITH AN OVERHEAD PRIMARY SYSTEM THAT WILL OPERATE AT 12.47/7.2 KV, 3ϕ. THE EXISTING SYSTEM SHALL STAY IN SERVICE UNTIL THE NEW SERVICE IS OPERATIONAL AND ALL SERVICES HAVE BEEN TRANSFERRED.

3. THE 2007 EDITION OF ANSI C2 – NATIONAL ELECTRICAL SAFETY CODE (NESC), RUS BULLETIN 1728F-804, SPECIFICATIONS AND DRAWINGS FOR 12.47/7.2 kV LINE CONSTRUCTION, UNLESS MODIFIED BY THESE DRAWINGS OR SPECIFICATIONS, SHALL BE FOLLOWED, INCLUDING ANY STATE OF ALASKA AMENDMENTS. OBTAIN COPIES OF THE RUS BULLETINS AND MAINTAIN COPIES ON THE JOB SITE. ADDITIONALLY, CONSTRUCTION SPECIFICATIONS ARE INCLUDED IN DIVISIONS 26 AND 33 OF THE CONSTRUCTION DOCUMENTS. CONTRACTOR SHALL BE THOROUGHLY FAMILIAR WITH THE CONTRACT DOCUMENTS, RUS CONSTRUCTION UNITS, AND ANSI C2.

4. THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM CURRENTLY SERVES CUSTOMERS. SERVICE SHALL BE MAINTAINED AT ALL TIMES TO THE CUSTOMERS EXCEPT WHEN OUTAGES ARE REQUIRED FOR SERVICE CONVERSION OR OTHER CONSTRUCTION RELATED ACTIVITIES. ALL OUTAGES SHALL BE COORDINATED IN ADVANCE WITH TWIN HILLS. PRIOR TO COMMENCING WORK ON THE UPGRADE, MEET WITH TWIN HILLS TO DEVELOP AN OUTAGE SCHEDULE THAT WILL KEEP DISRUPTIONS OF POWER TO THE CUSTOMERS TO A MINIMUM. TWIN HILLS SHALL HAVE FINAL AUTHORITY ON WHEN OUTAGES CAN OCCUR.

5. THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM POLES ARE SHARED WITH THE TELEPHONE SYSTEM, UNITED UTILITY INC. CONTRACTOR SHALL NOT DISRUPT THE EXISTING TELEPHONE SYSTEM WITHOUT THE CONSENT OF THE TELEPHONE COMPANY. ANY PART OF THE EXISTING TELEPHONE SYSTEM DAMAGED BY THE CONTRACTOR SHALL BE REPAIRED OR REPLACED AS DIRECTED BY THE TELEPHONE COMPANY.

6. UNLESS OTHERWISE INDICATED, THE SECONDARY DISTRIBUTION SYSTEM, INCLUDING HARDWARE, CONDUCTORS, CROSSARMS, INSULATORS, LIGHTS, ANCHOR RODS, GUYS, AND ALL OTHER MATERIAL DIRECTLY RELATED TO THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM SHALL BE REMOVED AFTER COMPLETION OF THE INSTALLATION, ENERGIZATION, AND SERVICE CONVERSIONS TO THE NEW ELECTRICAL DISTRIBUTION SYSTEM. POLES THAT HAVE TELEPHONE SYSTEM CONDUCTORS OR EQUIPMENT ATTACHED SHALL NOT BE REMOVED.

7. ALL EXISTING UTILITIES MAY NOT BE SHOWN. CONTRACTOR SHALL LOCATE ALL UNDERGROUND UTILITIES PRIOR TO DRIVING ANY PILES OR DRILLING ANY ANCHORS. COORDINATE WITH TWIN HILLS TO LOCATE UNDERGROUND UTILITIES.

8. THE DRAWINGS ARE DIAGRAMMATIC AND DO NOT NECESSARILY SHOW ALL FEATURES OF THE REQUIRED WORK. PROVIDE ALL EQUIPMENT AND MATERIALS REQUIRED FOR A COMPLETE SYSTEM. VERIFY EXISTING FIELD CONDITIONS PRIOR TO STARTING CONSTRUCTION. IMMEDIATELY CONTACT THE ENGINEER FOR CLARIFICATION OF QUESTIONABLE ITEMS OR APPARENT CONFLICTS.

9. ENSURE THAT APPROPRIATE SAFETY MEASURES ARE IMPLEMENTED AND THAT ALL WORKERS ARE AWARE OF THE POTENTIAL HAZARDS FROM ELECTRICAL SHOCK ASSOCIATED WITH WORKING ON OR NEAR AN ENERGIZED MEDIUM VOLTAGE DISTRIBUTION SYSTEM.

10. THE SITE DRAWINGS USED WERE DEVELOPED USING A COMBINATION OF AERIAL PHOTOGRAPHY AND SURVEY DATA PROVIDED BY OTHERS. ANY VARIATIONS BETWEEN WHAT IS SHOWN AND THE ACTUAL FIELD CONDITIONS SHALL BE BROUGHT TO THE ATTENTION OF THE ENGINEER.

11. SEE CONSTRUCTION SPECIFICATIONS FOR ADDITIONAL INFORMATION.

SCOPE OF WORK

1. THE PURPOSE OF THIS PROJECT IS TO REPLACE THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM IN TWIN HILLS, ALASKA, PROVIDE A NEW INTERTIE BETWEEN TOGIAK AND TWIN HILLS AND TO PROVIDE A NEW STANDBY POWERHOUSE IN TWIN HILLS, ALASKA.

2. THE LIMIT OF CONSTRUCTION FOR THE NEW ELECTRICAL DISTRIBUTION SYSTEM IS THE CONNECTION TO THE EXISTING SERVICE MASTS AT THE VARIOUS SERVICES. THE CONTRACTOR SHALL REMOVE THE EXISTING SECONDARY SERVICE DROP CONDUCTORS, UNLESS OTHERWISE INDICATED ON THE DRAWINGS, AND INSTALL NEW SERVICE CONDUCTORS TO EACH SERVICE. THE EXISTING METER BASE OR SERVICE MAST WILL NOT BE THE RESPONSIBILITY OF THE CONTRACTOR EXCEPT FOR PROVIDING DEADEND ASSEMBLIES AND MAKING THE CONNECTION TO THE EXISTING SERVICE ENTRANCE CONDUCTORS AT THE SERVICE MAST. IF THE EXISTING SERVICE MAST IS NOT IN SATISFACTORY CONDITION TO SUPPORT THE NEW SERVICE, THE CONTRACTOR SHALL NOTIFY TWIN HILLS FOR RESOLUTION. THE CONTRACTOR SHALL NOTIFY TWIN HILLS FAR ENOUGH IN ADVANCE TO ALLOW TWIN HILLS TIME TO REPAIR OR REPLACE THE SERVICE MAST.

LEGEND

- EXISTING SINGLE PHASE OVERHEAD PRIMARY
- NEW SINGLE PHASE OVERHEAD PRIMARY
- EXISTING 3-PHASE OVERHEAD PRIMARY
- NEW 3-PHASE OVERHEAD PRIMARY
- EXISTING UNDERGROUND
- NEW UNDERGROUND
- EXISTING SECONDARY*
- NEW SECONDARY*
- ELECTRICAL POLE
- EXISTING TWIN HILLS STUB POLE
- STUB POLE
- EXISTING UUI STUB POLE
- TRANSFORMER XX=SIZE
- EXISTING GUY
- NEW GUY
- EXISTING LIGHT
- NEW LIGHT
- EXISTING EASEMENT (BOARDWALK OR UTILITY)

*SINGLE PHASE UNLESS NOTED ON THE DRAWINGS

ELECTRICAL EQUIPMENT SCHEDULE

ITEM NO.	DESCRIPTION	MANUFACTURER
1	STREET LIGHT, LED TYPE, POLE MOUNTED WITH ARM AND ATTACHMENTS. TYPE III LIGHT DISTRIBUTION. PROVIDE 2-1/2' LONG GALVANIZED, 2" PIPE TENON CANTILEVER ARM SUITABLE FOR WOOD POLES. 120 VOLTS. PHOTO ELECTRIC CONTROL.	AMERICAN ELECTRIC LIGHTING CAT. No. ATBO 20BLEDE53 MVOLT R3 PCSS LITHONIA SMAWT20US2-5 GALV TENON ARM
2	LED STEADY LIGHT, GREEN, 120V, NEMA 4X, WITH WALL BRACKET MOUNTING ELBOW. SET LIGHT FOR STEADY ON.	EDWARDS SIGNALING CAT No. 166EXMLEDG-Y6

METER SCHEDULE

ITEM NO.	SERVICE DESCRIPTION	METER & BASE SPECIFICATION
M1	120/240V SINGLE PHASE SERVICE FROM SINGLE PHASE TRANSFORMER	EXISTING 100 AMP METER BASE. FORM 2S DIRECT READ WITH DISCONNECT. ELSTER REX2D CAT. NO. ZFCWM0000
M2	120/240V SINGLE PHASE SERVICE FROM SINGLE PHASE TRANSFORMER	120/240V SINGLE PHASE, THREE WIRE, 100 AMP, 4-JAW METER BASE, 100 AMP, OVERHEAD SERVICE, 100 AMP, 2-POLE MAIN CIRCUIT BREAKER. FORM 2S DIRECT READ WITH DISCONNECT. ELSTER REX2D CAT. NO. ZFCWM0000
M3	120/240V SINGLE PHASE SERVICE FROM SINGLE PHASE TRANSFORMER	120/240V SINGLE PHASE, THREE WIRE INSTRUMENT RATED. 8-JAW METER SOCKET, MILBANK UC7235-XL WITH AUTOMATIC PLUNGER BYPASS, NO ALTERNATE. PROVIDE ELSTER FORM 5S METER CAT. NO. ZD2210P8082.

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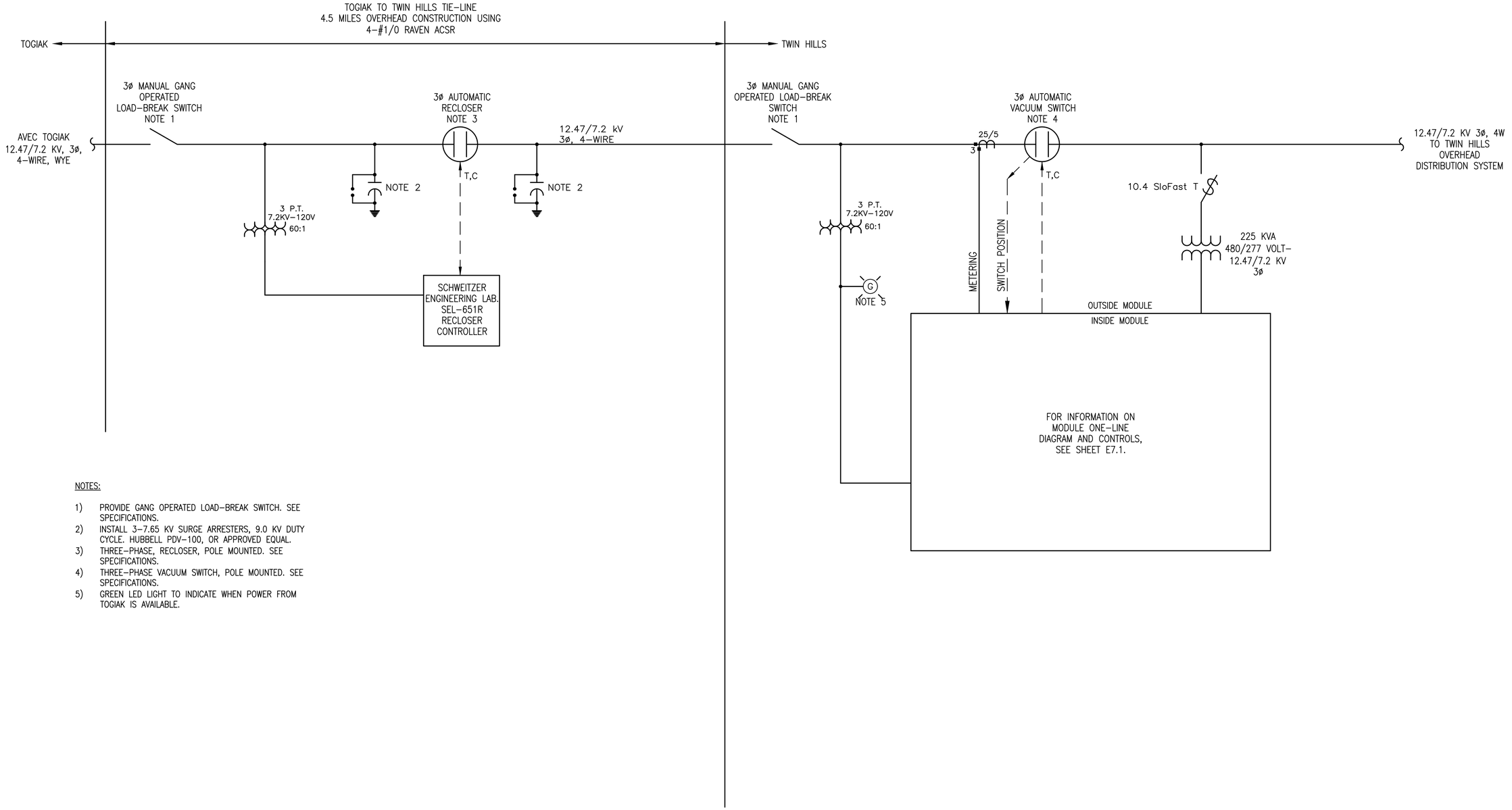
TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
LEGEND & ABBREVIATIONS, SPECIFICATIONS & BILL OF MATERIAL

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
1	REVISED PER ADDENDA	TRK	10/2018

Plot Date 10/2/18 | Designed CWV | Drawn TRK | Approved CWV

Sheet No. E1.0

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg



NOTES:

1) PROVIDE GANG OPERATED LOAD–BREAK SWITCH. SEE SPECIFICATIONS.
2) INSTALL 3–7.65 KV SURGE ARRESTERS, 9.0 KV DUTY CYCLE. HUBBELL PDV–100, OR APPROVED EQUAL.
3) THREE–PHASE, RECLOSER, POLE MOUNTED. SEE SPECIFICATIONS.
4) THREE–PHASE VACUUM SWITCH, POLE MOUNTED. SEE SPECIFICATIONS.
5) GREEN LED LIGHT TO INDICATE WHEN POWER FROM TOGIAK IS AVAILABLE.

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TOGIAK–TWIN HILL INTERTIE
ONE–LINE DIAGRAM

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E1.1

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION OVERVIEW

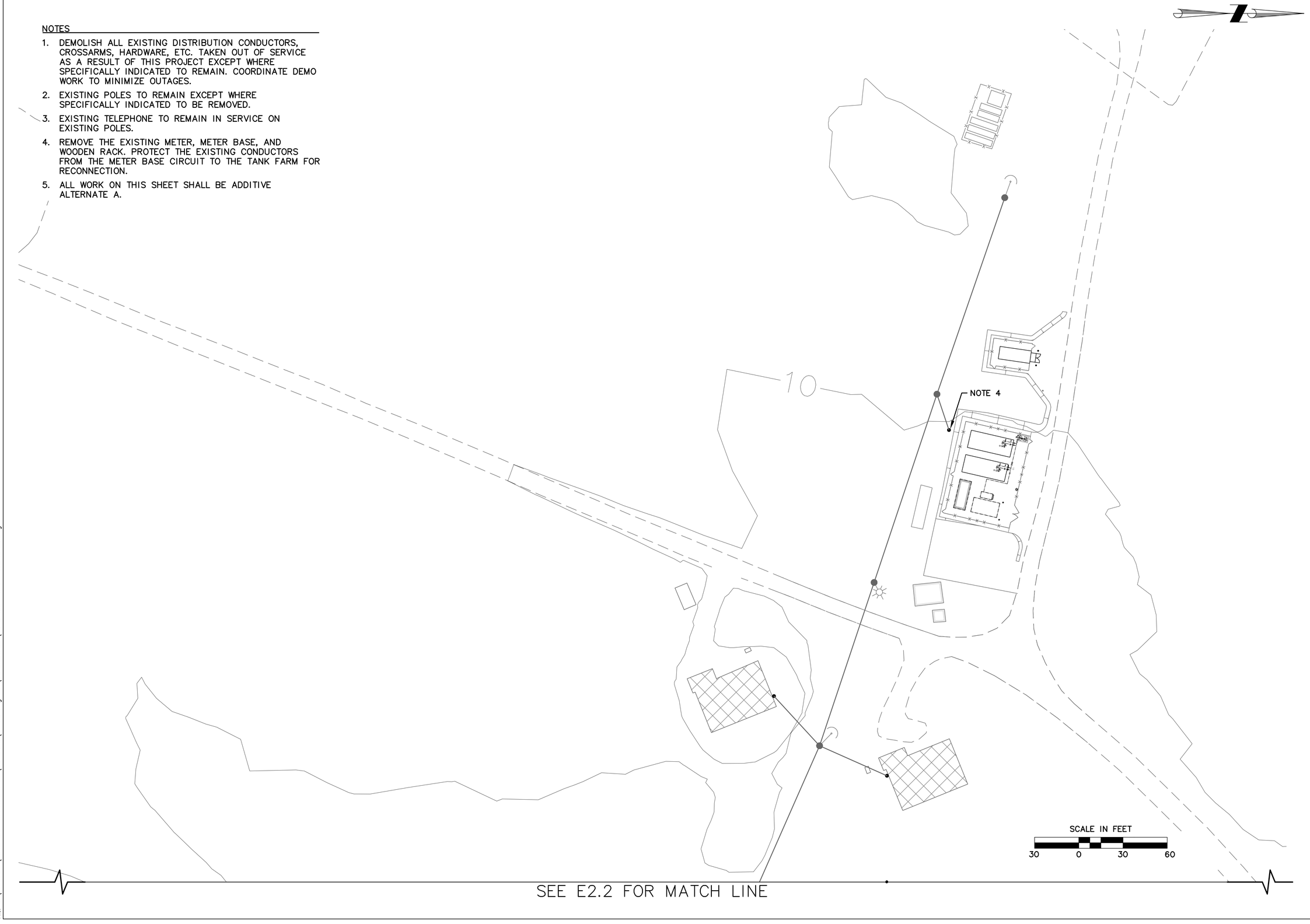
NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.0

NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.
4. REMOVE THE EXISTING METER, METER BASE, AND WOODEN RACK. PROTECT THE EXISTING CONDUCTORS FROM THE METER BASE CIRCUIT TO THE TANK FARM FOR RECONNECTION.
5. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.



SEE E2.2 FOR MATCH LINE

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN
(1 of 7)

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Plot Date 10/2/18 | Designed CWV | Drawn TRK | Approved CWV

Sheet No. E2.1

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SEE E2.1 FOR MATCH LINE

NOTES

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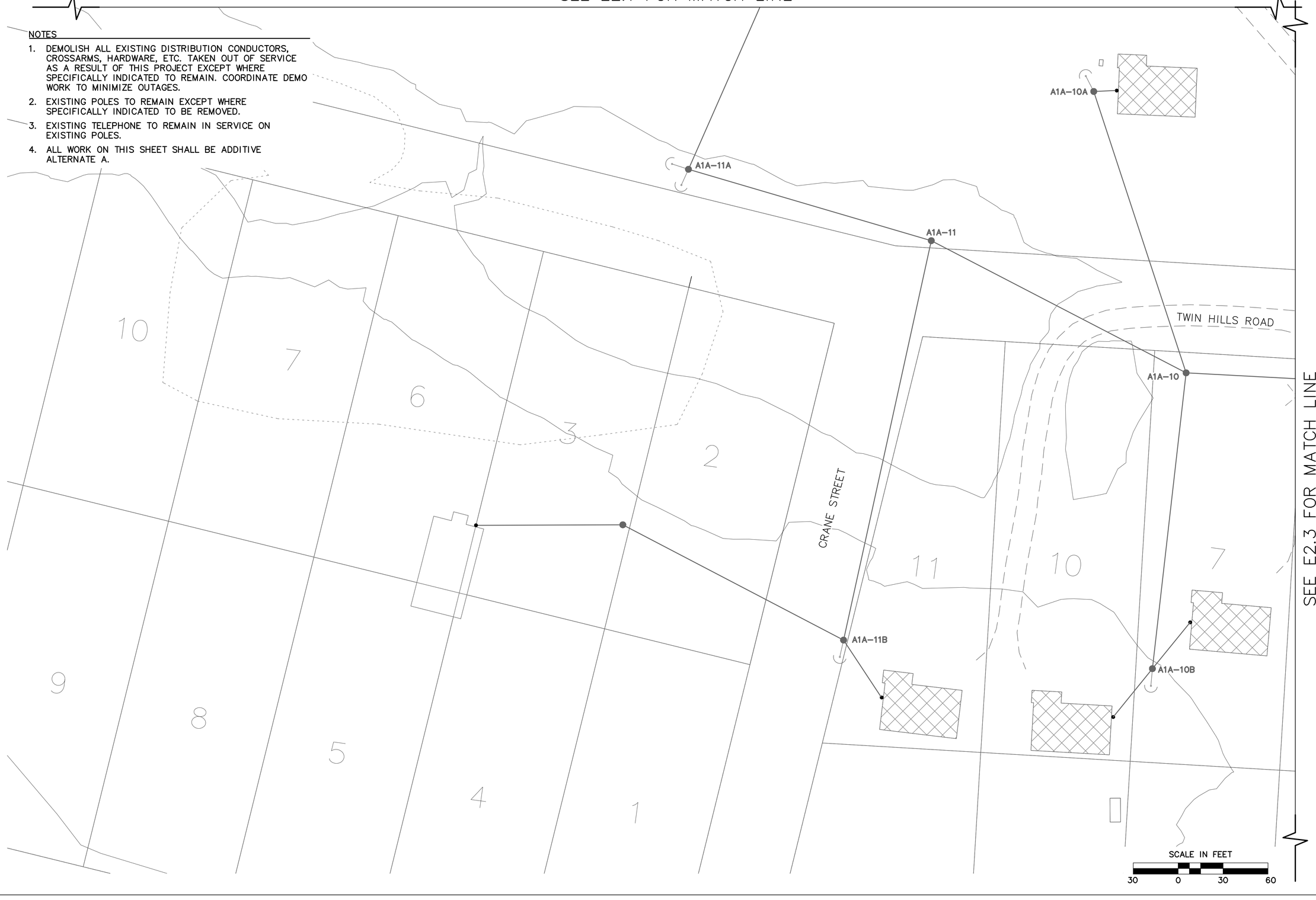

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN
(2 of 7)

NO.	REVISION	BY	DATE
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Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.2

SEE E2.6 FOR MATCH LINE

SEE E2.5 FOR MATCH LINE

SEE E2.7 FOR MATCH LINE

NOTES

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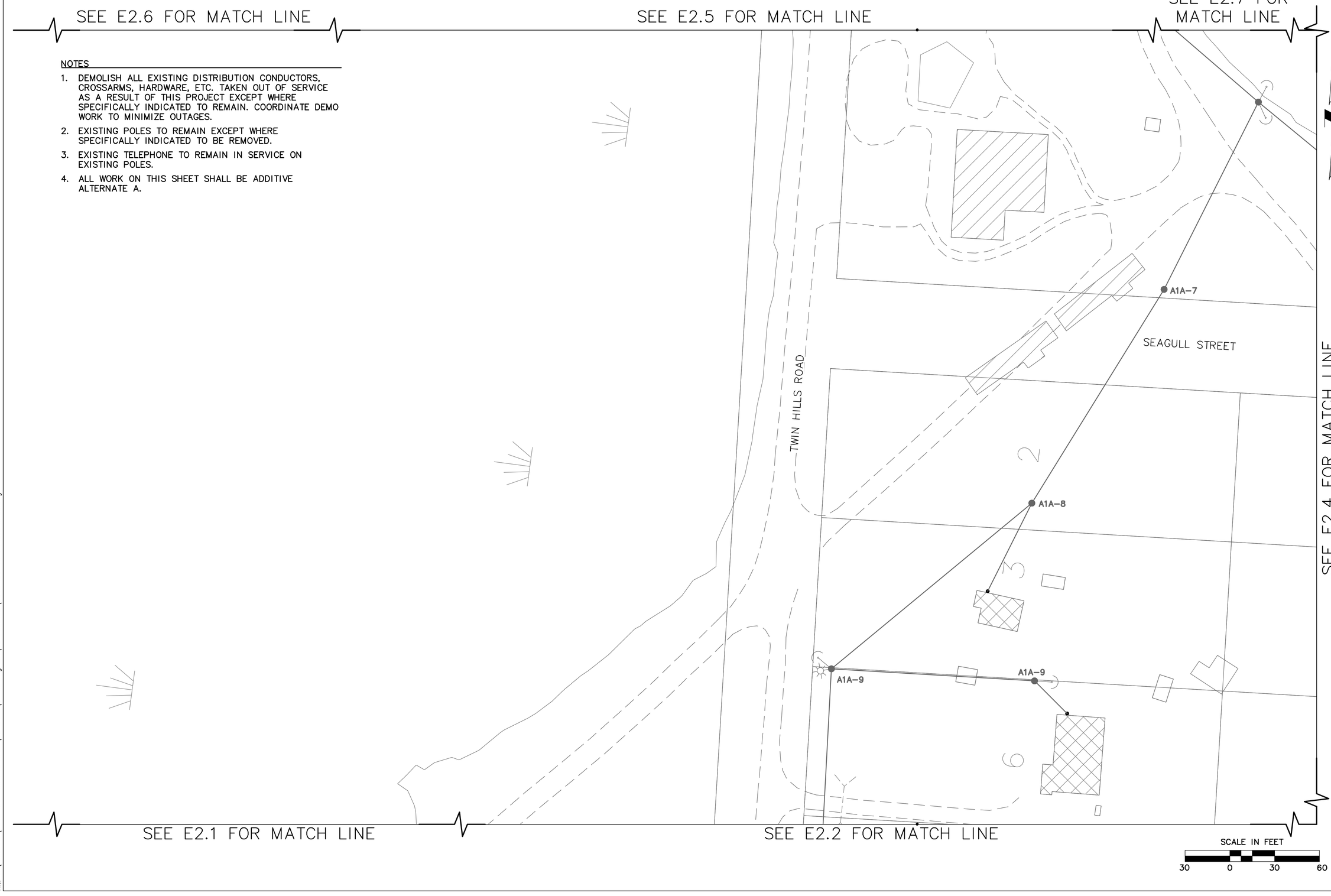

SEE E2.4 FOR MATCH LINE

SEE E2.1 FOR MATCH LINE

SEE E2.2 FOR MATCH LINE

SCALE IN FEET
30 0 30 60

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN
(3 of 7)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.3

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SEE E2.5 FOR MATCH LINE

SEE E2.7 FOR MATCH LINE

SEE E2.3 FOR MATCH LINE

SEAGULL STREET

AIRPORT ROAD

TWIN HILLS AIRPORT

NOTE 4

5

4

NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
2. EXISTING POLES TO REMAIN EXCEPT WHERE SPECIFICALLY INDICATED TO BE REMOVED.
3. EXISTING TELEPHONE TO REMAIN IN SERVICE ON EXISTING POLES.
4. ABANDON UNDERGROUND TO AIRPORT. REMOVE CONDUCTORS, CONDUIT, AND RISERS.
5. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.

SCALE IN FEET

30 0 30 60

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg

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Designed CWV
Drawn TRK
Approved CWV

TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN
(4 of 7)

Sheet No. E2.4

SEE E2.6 FOR MATCH LINE

NOTES

1. DEMOLISH ALL EXISTING DISTRIBUTION CONDUCTORS, CROSSARMS, HARDWARE, ETC. TAKEN OUT OF SERVICE AS A RESULT OF THIS PROJECT EXCEPT WHERE SPECIFICALLY INDICATED TO REMAIN. COORDINATE DEMO WORK TO MINIMIZE OUTAGES.
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SEE E2.3 FOR MATCH LINE

A1 A1A A1A-2 A2 A7 A8 A9 A10 A11

CLINIC

AURORA STREET

NORTHERN LIGHTS AVENUE

TWIN HILLS ROAD

EXISTING POWER PLANT

SEE E2.7 FOR MATCH LINE

SCALE IN FEET
30 0 30 60

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TWIN HILLS DEMOLITION PLAN
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN (5 of 7)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.5

NOTES

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SEE E2.3 FOR MATCH LINE

SEE E2.5 FOR MATCH LINE

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN
(6 of 7)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.6

SEE E2.5 FOR MATCH LINE

NOTES

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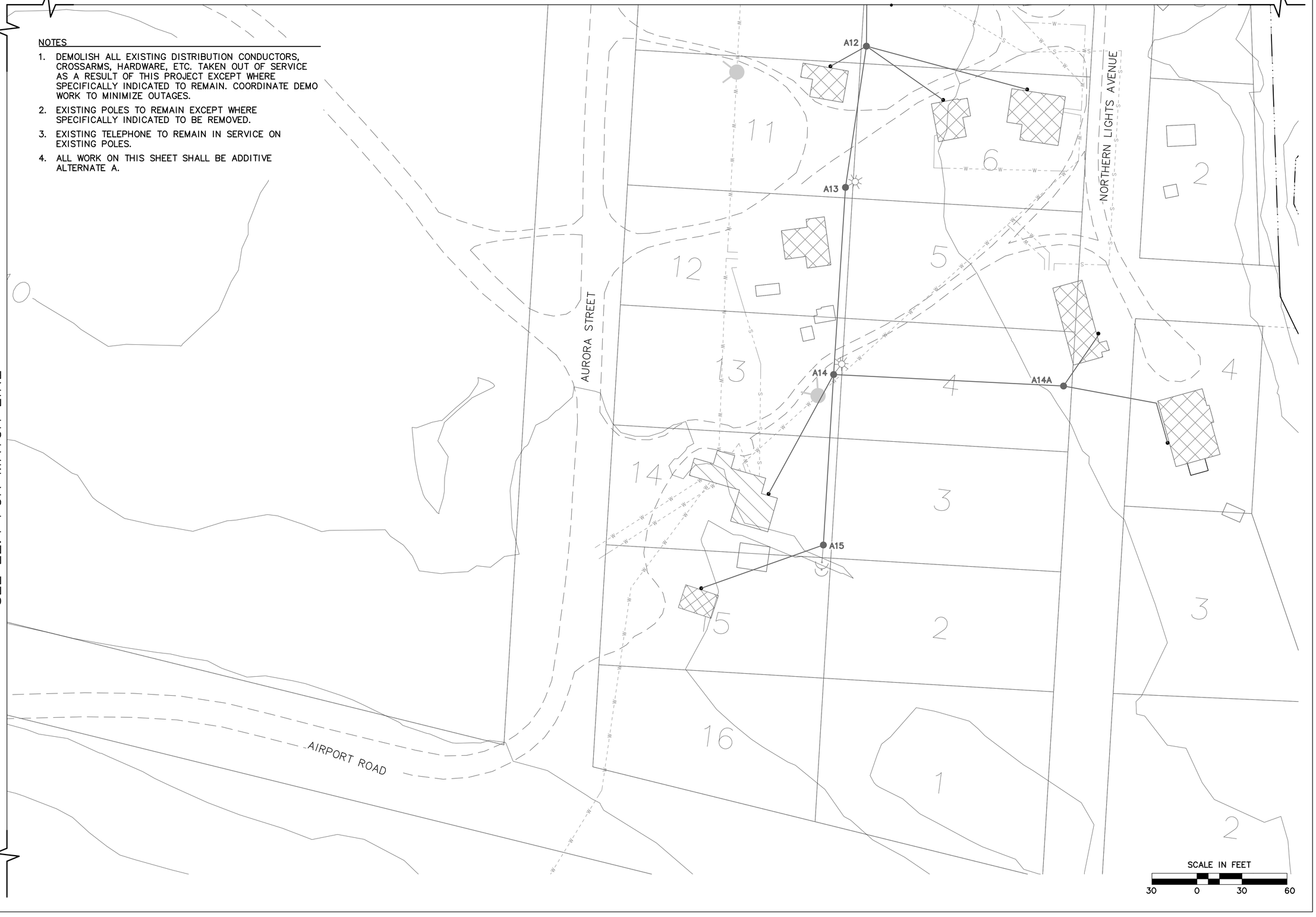

SEE E2.4 FOR MATCH LINE

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DEMOLITION PLAN
(7 of 7)

NO.	REVISION	BY	DATE
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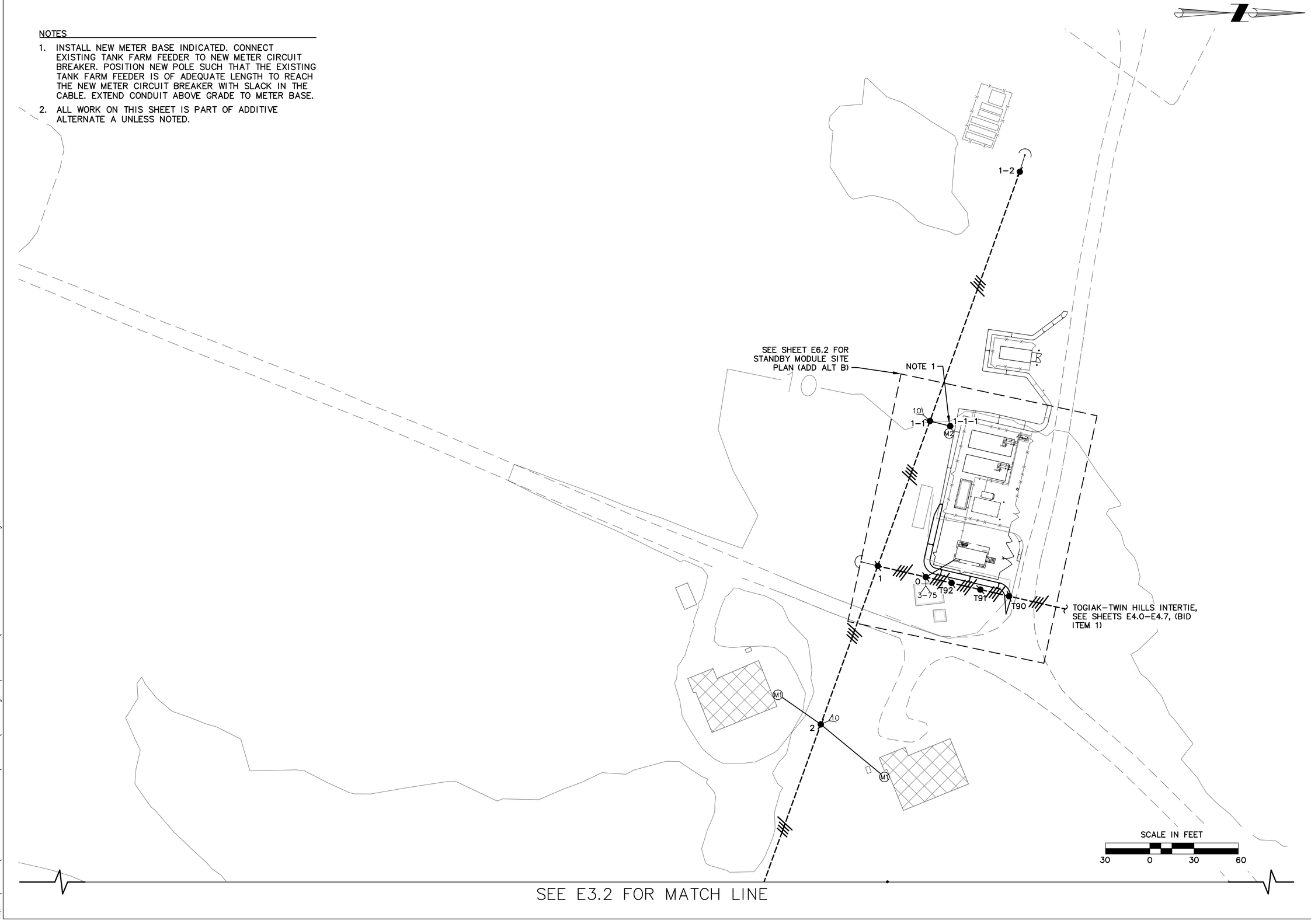
Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E2.7

NOTES

1. INSTALL NEW METER BASE INDICATED. CONNECT EXISTING TANK FARM FEEDER TO NEW METER CIRCUIT BREAKER. POSITION NEW POLE SUCH THAT THE EXISTING TANK FARM FEEDER IS OF ADEQUATE LENGTH TO REACH THE NEW METER CIRCUIT BREAKER WITH SLACK IN THE CABLE. EXTEND CONDUIT ABOVE GRADE TO METER BASE.
2. ALL WORK ON THIS SHEET IS PART OF ADDITIVE ALTERNATE A UNLESS NOTED.



SEE E3.2 FOR MATCH LINE

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg

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ALASKA ENERGY AUTHORITY

STATE OF ALASKA — 49TH — REGISTERED PROFESSIONAL ENGINEER — CLOIS W. VERSTEEG — EE 7802 — 08/27/2018

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#AECL0862-AK

TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(1 of 13)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E3.1

SEE E3.1 FOR MATCH LINE

SEE E3.8 FOR MATCH LINE

SEE E3.3 FOR MATCH LINE

3

4

5

6

6A

6B

M1

NOTE 3

TWIN HILLS ROAD

10

9-3-7

NOTE 1

9-3-6A

9-3-6

9-3-5

9-3-4

15

9-3-3

NOTE 3

CRANE STREET

10

11

7

9

8

5

4

1

2

6

3

NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A UNLESS OTHERWISE NOTED.
2. ALL WORK POLE 9-3-7 AND BEYOND SHALL BE ADDITIVE ALTERNATE C.
3. INSTALL ANCHOR AND GUY ON LOT LINE.

SCALE IN FEET

30 0 30 60

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(2 of 13)

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Plot Date 10/2/18
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Sheet No. E3.2

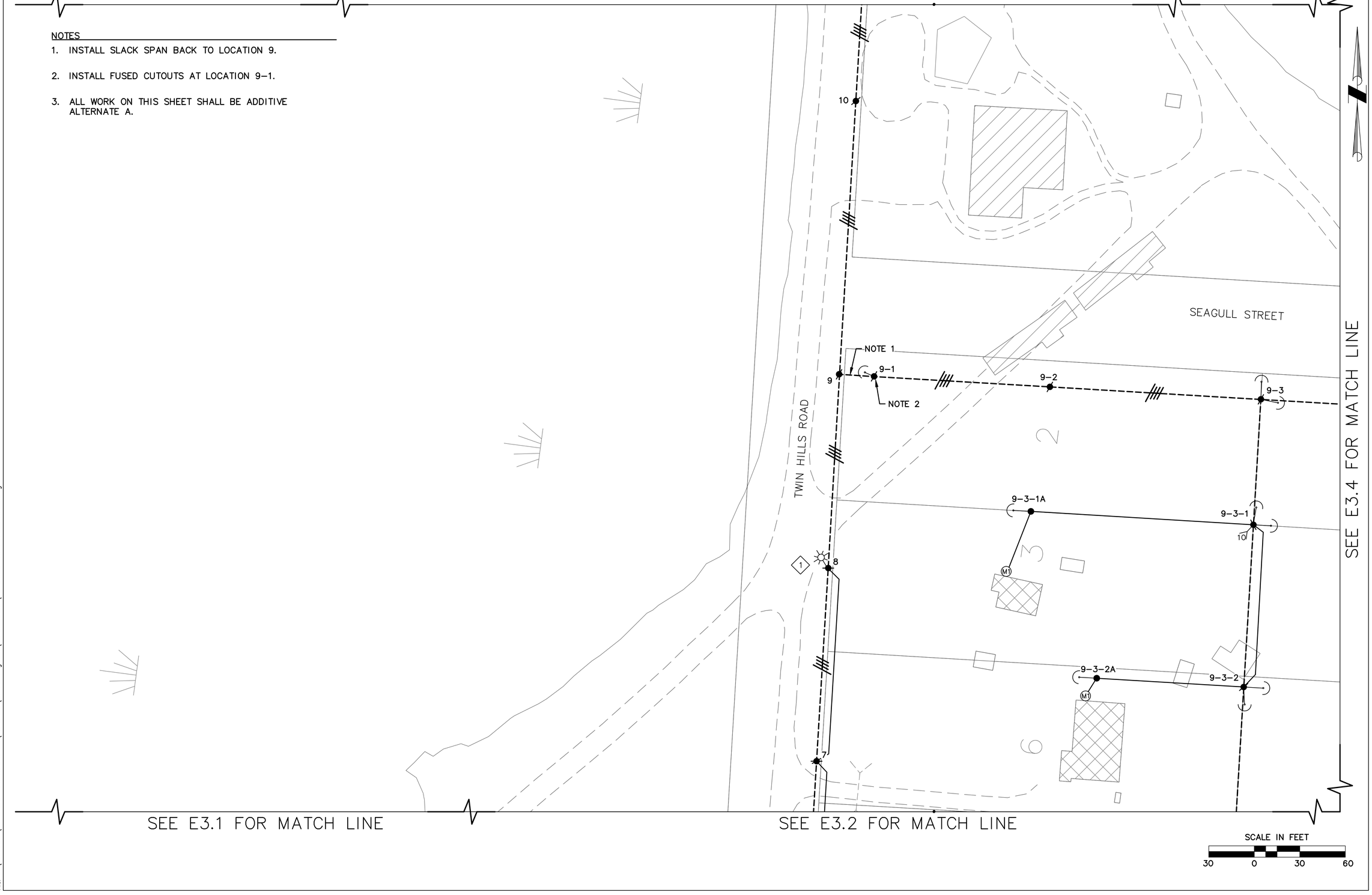
SEE E3.6 FOR MATCH LINE

SEE E3.5 FOR MATCH LINE

SEE E3.7 FOR MATCH LINE

NOTES

1. INSTALL SLACK SPAN BACK TO LOCATION 9.
2. INSTALL FUSED CUTOUTS AT LOCATION 9–1.
3. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.



SEE E3.4 FOR MATCH LINE

SEE E3.1 FOR MATCH LINE

SEE E3.2 FOR MATCH LINE

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(3 of 12)

NO.	REVISION	BY	DATE
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Plot Date 10/2/18
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Sheet No. E3.3

SEE E3.5 FOR MATCH LINE

SEE E3.7 FOR MATCH LINE

SEE E3.3 FOR MATCH LINE

SEAGULL STREET

AIRPORT ROAD

TWIN HILLS AIRPORT

9-4

9-5

9-6

9-7

10

NOTE 1

M2

NOTES

1. INSTALL NEW RISER AND OVERHEAD SERVICE.
2. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.

SCALE IN FEET

30 0 30 60

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(4 of 13)

NO.	REVISION	BY	DATE
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Plot Date 10/2/18
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Sheet No. E3.4

SEE E3.6 FOR MATCH LINE

NOTES
1. INSTALL NEW METER IN EXISTING METER BASE.
2. POSITION POLE AND GUY TO COORDINATE WITH THE EXISTING LIFT STATION AND SEWER LINE.
3. EXISTING RISER IS BENT AT THE ROOF LINE, REPLACE WITH 2" GRC AND 3#2 AWG TO THE METER BASE. THE EXISTING BUILDING IS TWO-STORY, EXTEND RISER ABOVE ROOF AS REQUIRED TO COORDINATE WITH NEW SERVICE. REPLACE ROOF BOOT AT THE RISER PENETRATION.
4. REMOVE THE EXISTING INSTRUMENT RATED METER BASE AND REPLACE WITH THE ONE INDICATED. CONNECT TO THE EXISTING CT'S AND VOLTAGE CONDUCTORS.
5. INSTALL SIDEWALK GUY. GUY AND ANCHOR SHALL BE INSTALLED IN ROAD EASEMENT.
6. INSTALL ANCHOR SUCH THAT IT STAYS ON PROPERTY POLE IS INSTALLED ON.
7. POWER LIGHT AT LOCATION 11 FROM SCHOOL TRANSFORMER.
8. PROVIDE SINGLE-PHASE SERVICE DROP INTO POWER PLANT FOR TEMPORARY VILLAGE POWER UNTIL TIE LINE IS CONSTRUCTED.
9. INSTALL SIDEWALK GUY. DO NOT INSTALL IN ROAD OR DRIVE.
10. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.

SEE E3.3 FOR MATCH LINE

SEE E3.7 FOR MATCH LINE

NOTE 1, TYPICAL
15A-3
15A-2
15A-2A
NOTE 6
21A
NOTE 5
21
15A-1A
15A-1
NOTE 2
13-1
AURORA STREET
NORTHERN LIGHTS AVENUE
17A
20
EXISTING POWER PLANT
SEE NOTE 8
NOTE 9
NOTE 9
12
13
14
15
16
17
18
19
TWIN HILLS ROAD
14-1
17B
NOTE 7
NOTE 3
37.5
11-1
NOTE 4
EXISTING 200A, 3-POLE CIRCUIT BREAKER
15B-1
15B-1A
19-1

SCALE IN FEET
30 0 30 60

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(6 of 13)

NO.	REVISION	BY	DATE
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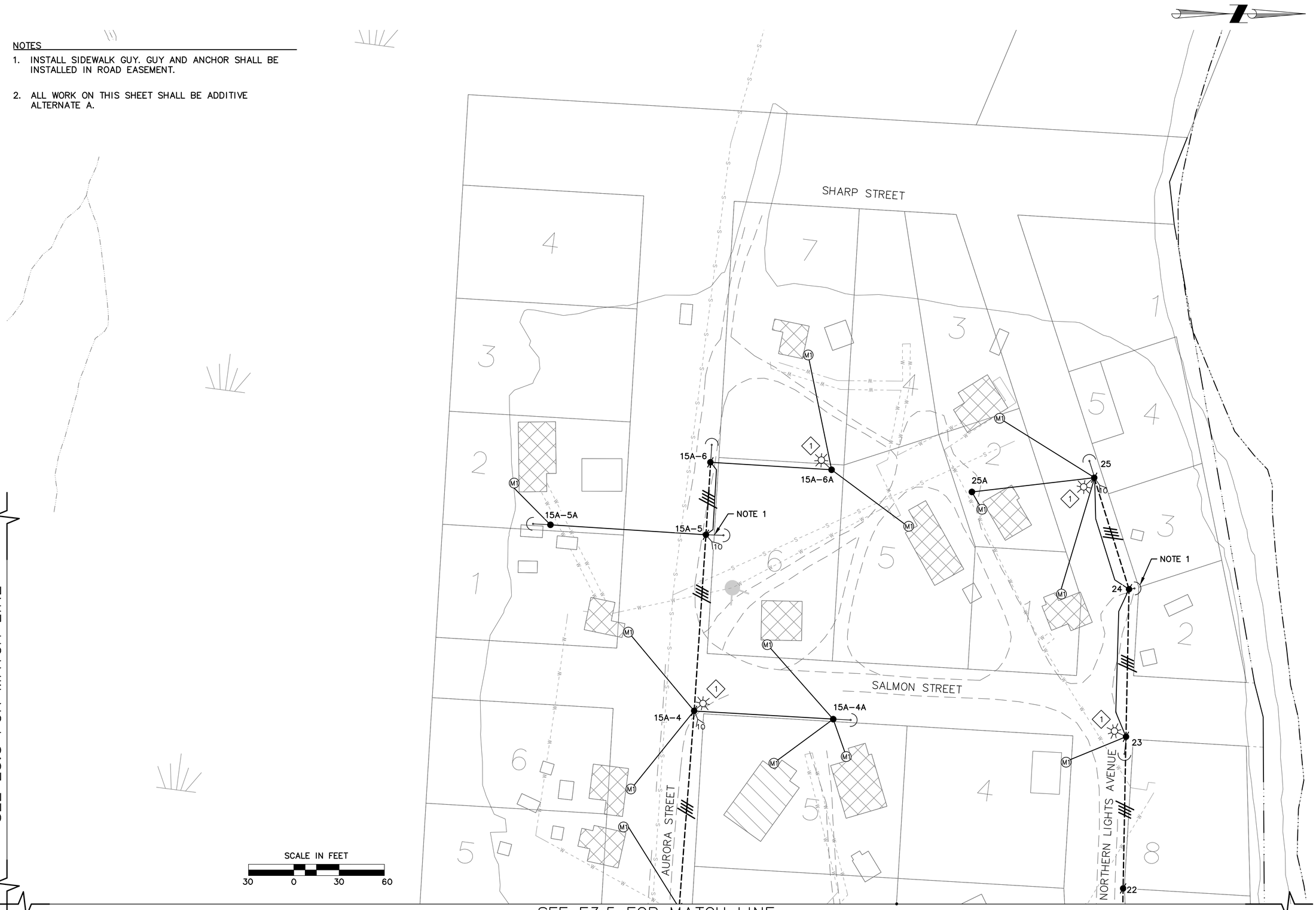
Sheet No. E3.5

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg

NOTES

1. INSTALL SIDEWALK GUY. GUY AND ANCHOR SHALL BE INSTALLED IN ROAD EASEMENT.

2. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.



File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(6 of 13)

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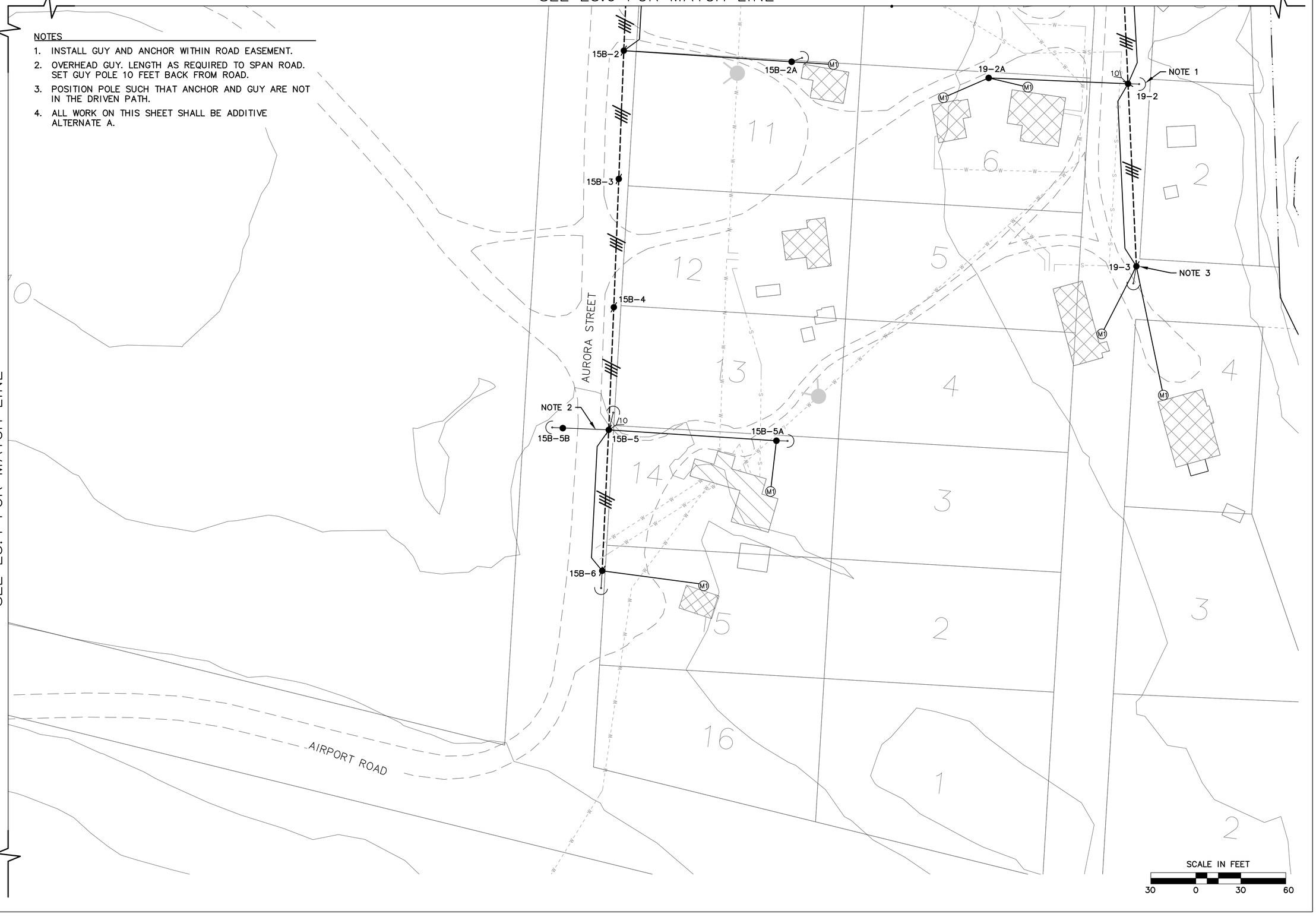
Sheet No. E3.6

SEE E3.6 FOR MATCH LINE

NOTES

1. INSTALL GUY AND ANCHOR WITHIN ROAD EASEMENT.
2. OVERHEAD GUY. LENGTH AS REQUIRED TO SPAN ROAD. SET GUY POLE 10 FEET BACK FROM ROAD.
3. POSITION POLE SUCH THAT ANCHOR AND GUY ARE NOT IN THE DRIVEN PATH.
4. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE A.



SEE E3.4 FOR MATCH LINE

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
TWIN HILLS DISTRIBUTION PLAN
(7 of 13)

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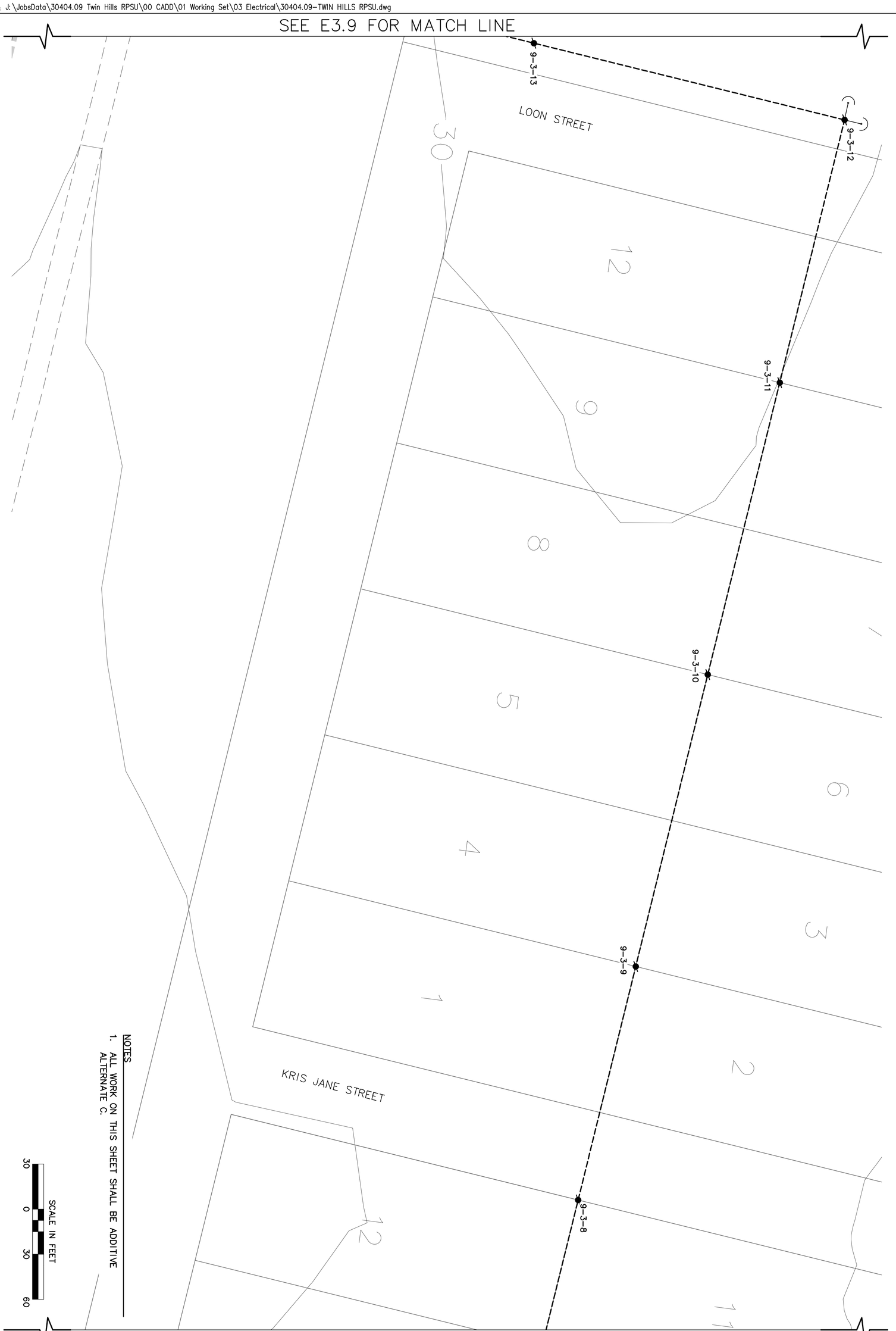
Sheet No. E3.7

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09-TWIN HILLS RPSU.dwg

SEE E3.9 FOR MATCH LINE



NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE C.

SCALE IN FEET
30 0 30 60

SEE E3.7 FOR MATCH LINE

Sheet No. E3.8

Plot Date 10/2/18
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TWIN HILLS, ALASKA

RURAL POWER SYSTEM UPGRADE

TWIN HILLS DISTRIBUTION PLAN (8 of 13)

CRW ENGINEERING GROUP, LLC
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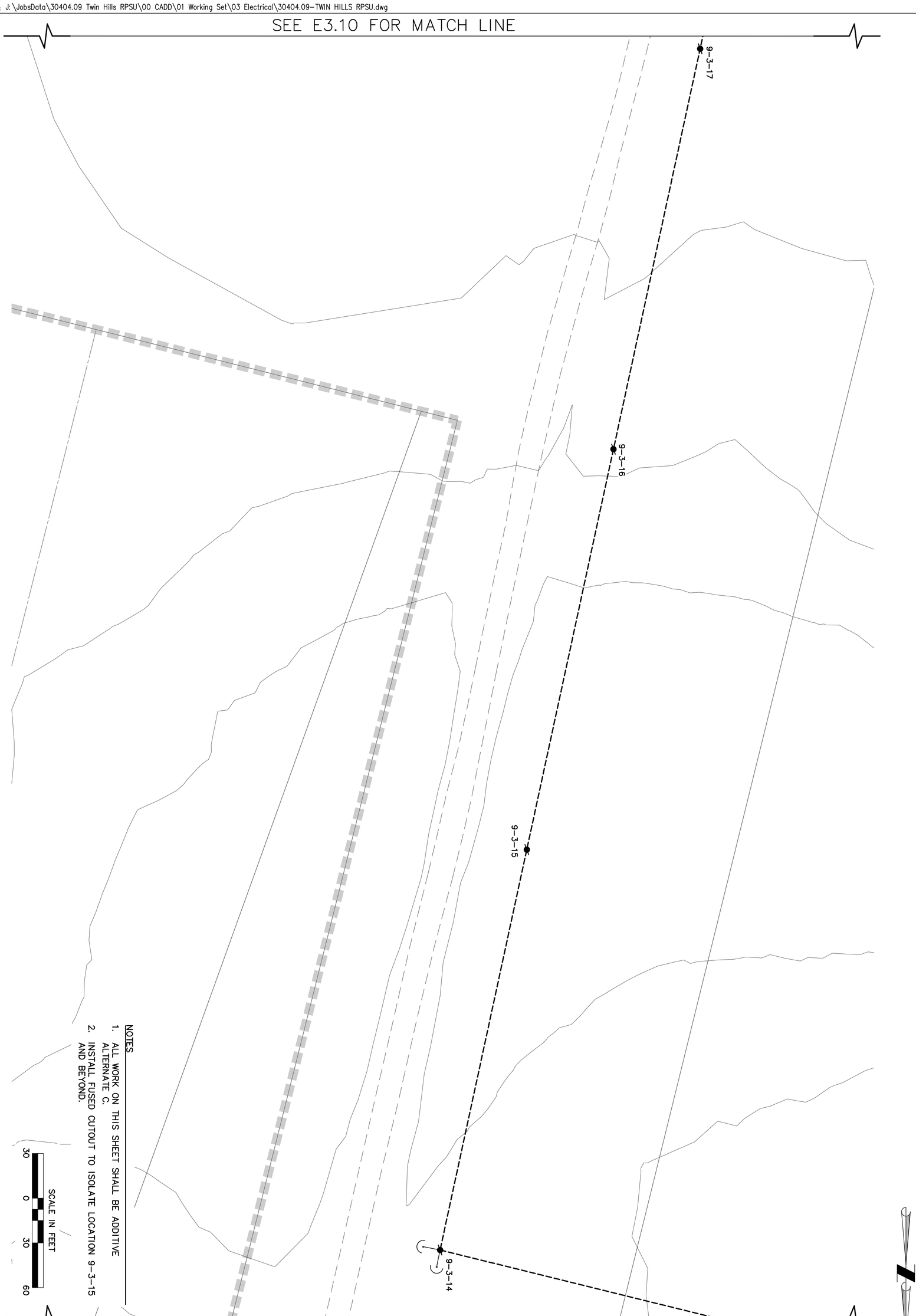
SEE E3.10 FOR MATCH LINE



NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE C.
2. INSTALL FUSED CUTOUT TO ISOLATE LOCATION 9-3-15 AND BEYOND.

SEE E3.8 FOR MATCH LINE

Sheet No. E3.9

Plot Date 10/2/18
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TWIN HILLS, ALASKA

RURAL POWER SYSTEM UPGRADE

TWIN HILLS DISTRIBUTION PLAN (9 of 13)

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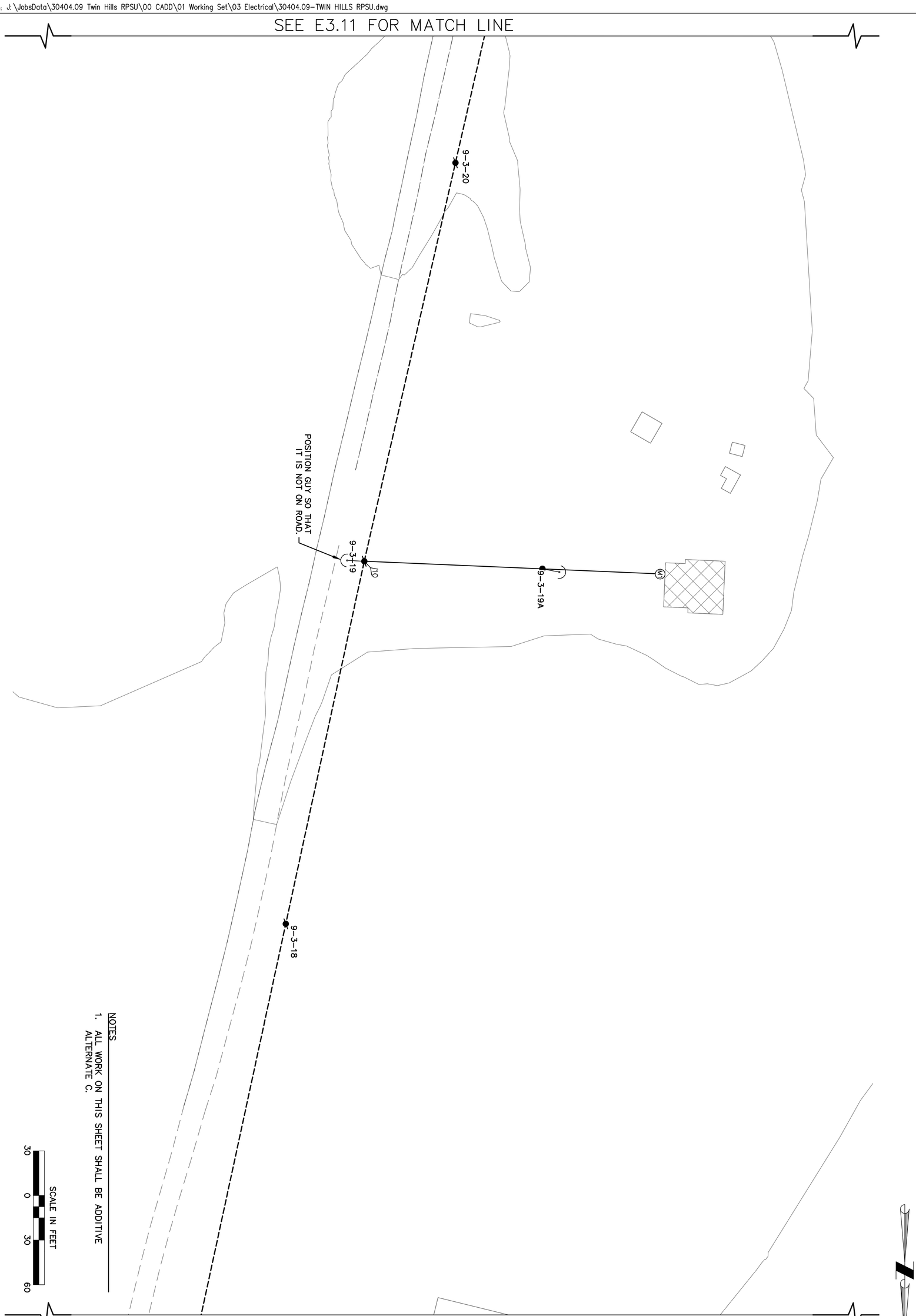
SEE E3.11 FOR MATCH LINE



NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE C.

SCALE IN FEET
30 0 30 60

SEE E3.9 FOR MATCH LINE

Sheet No. E3.10

Plot Date 10/2/18
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TWIN HILLS, ALASKA

RURAL POWER SYSTEM UPGRADE

TWIN HILLS DISTRIBUTION PLAN (10 of 13)

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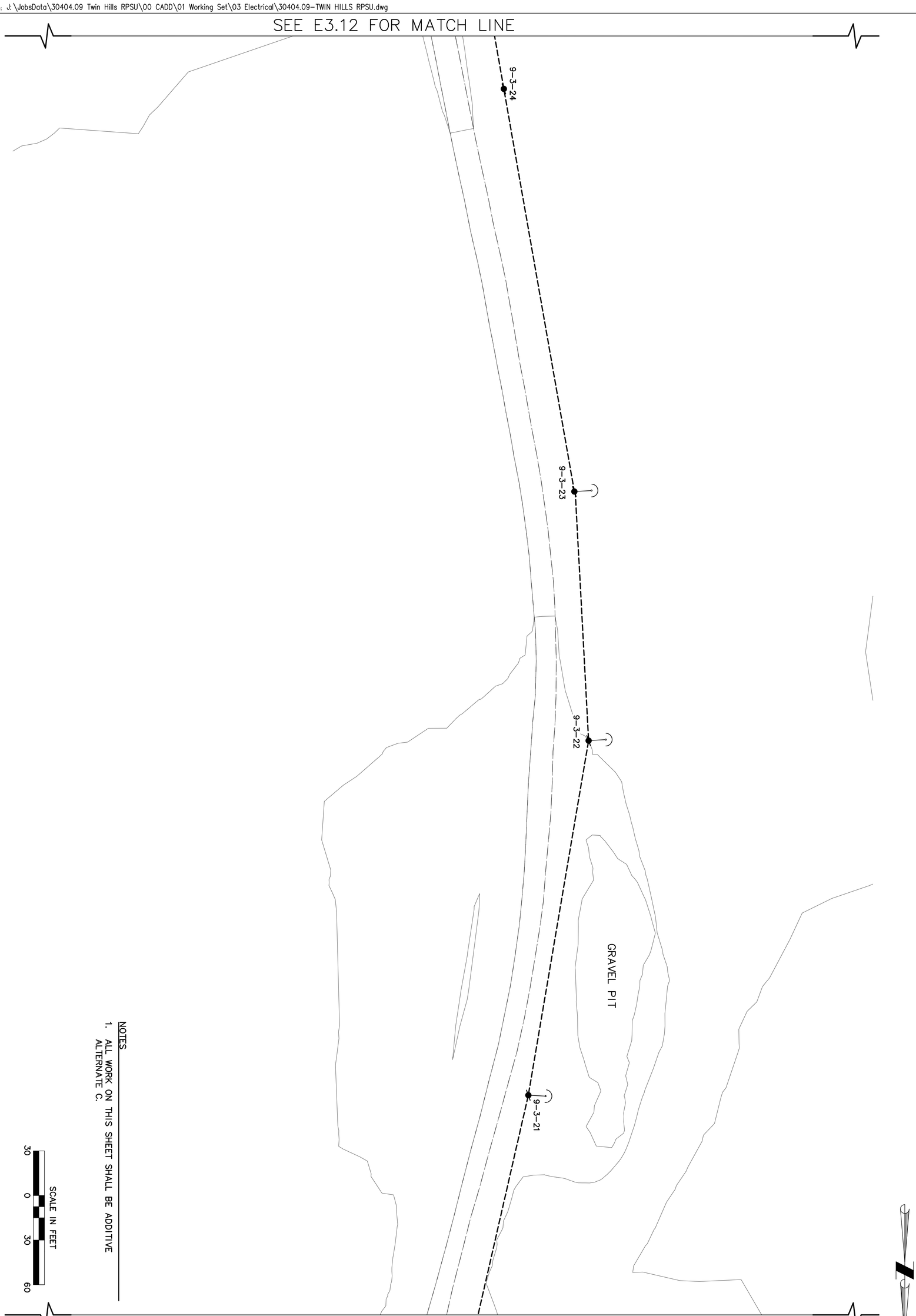
SEE E3.12 FOR MATCH LINE



NOTES

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SCALE IN FEET
30 0 30 60

SEE E3.10 FOR MATCH LINE

Sheet No. E3.11

Plot Date 10/2/18
Designed CWV
Drawn TRK
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TWIN HILLS, ALASKA

RURAL POWER SYSTEM UPGRADE

TWIN HILLS DISTRIBUTION PLAN (11 of 13)

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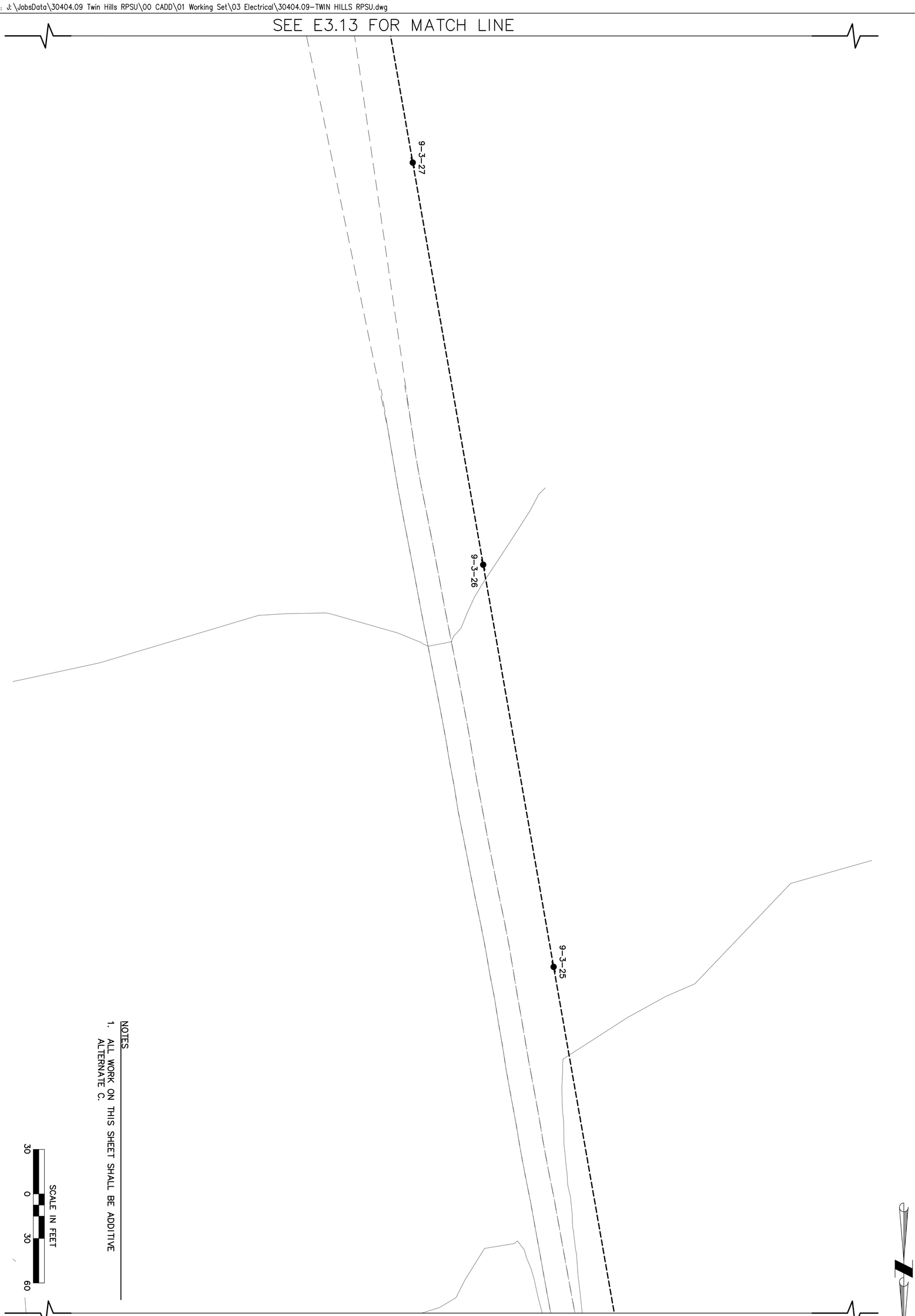

NOTES

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SCALE IN FEET
30 0 30 60

SEE E3.11 FOR MATCH LINE

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TWIN HILLS, ALASKA

RURAL POWER
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TWIN HILLS DISTRIBUTION PLAN
(12 of 13)

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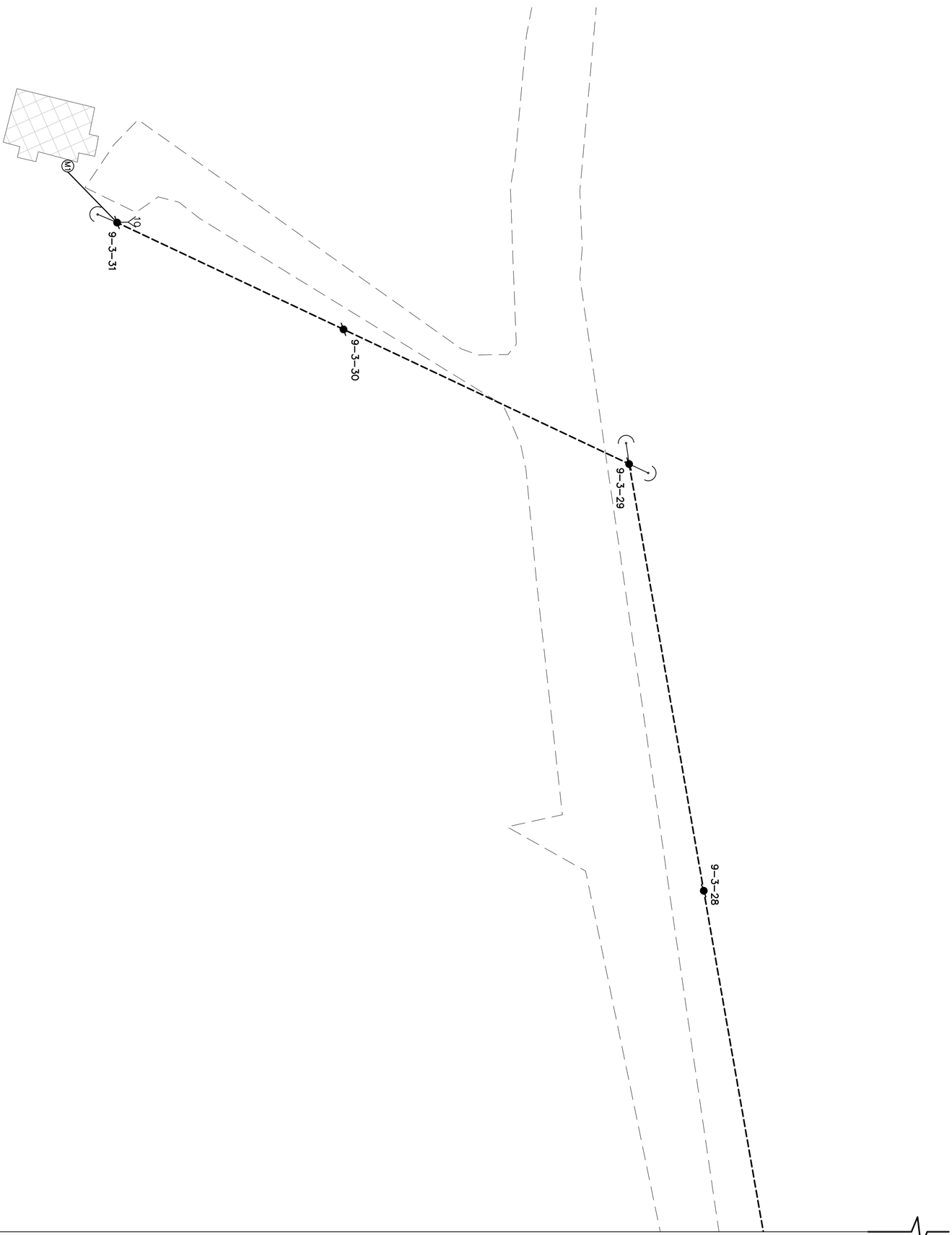

SEE E3.12 FOR MATCH LINE

NOTES

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SCALE IN FEET
30 0 30 60

Sheet No. E3.13

Plot Date 10/2/18
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Drawn TRK
Approved CWV

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TWIN HILLS, ALASKA

RURAL POWER
SYSTEM UPGRADE

TWIN HILLS DISTRIBUTION PLAN
(13 of 13)

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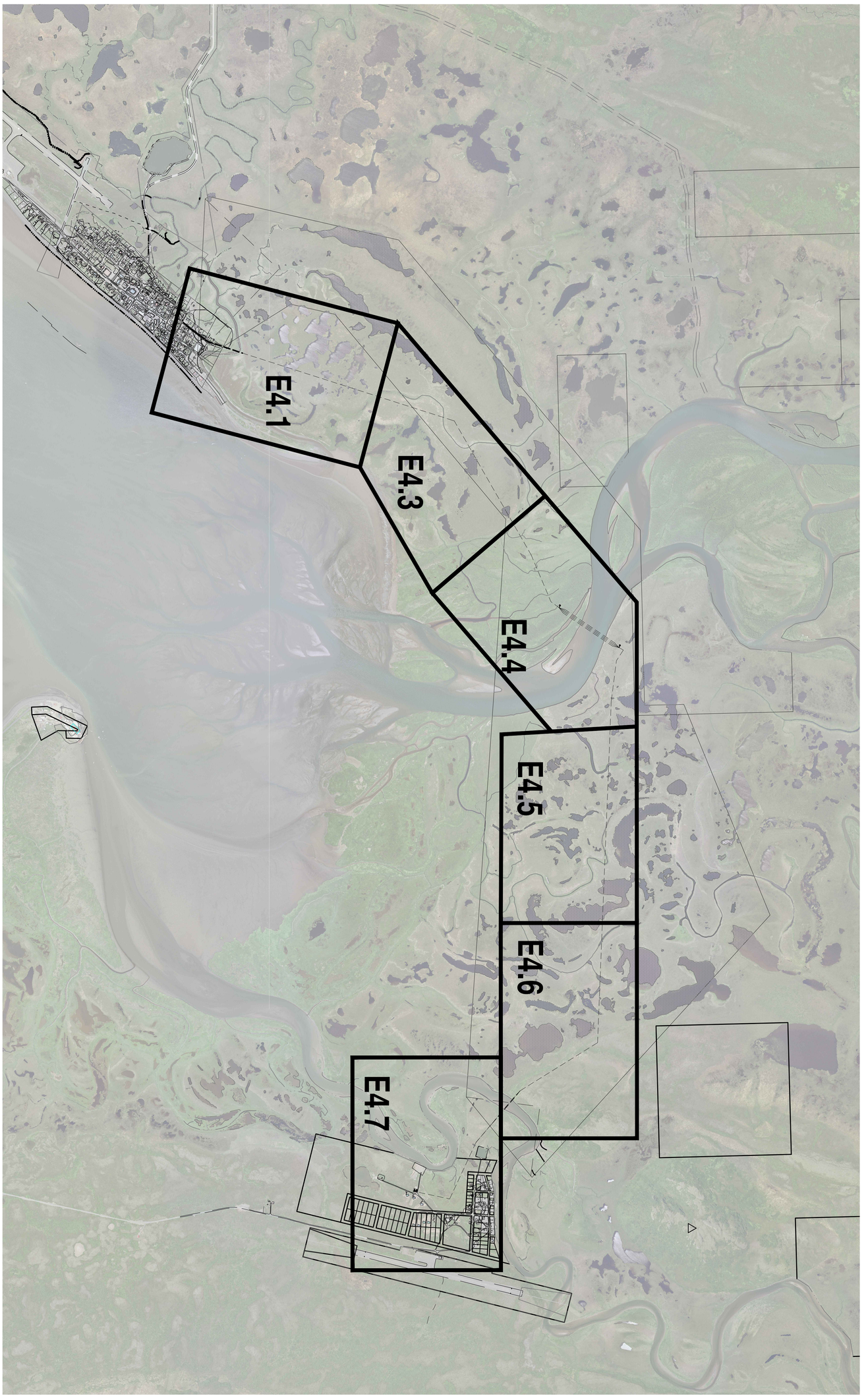

GRAPHIC SCALE
SCALE IN FEET
1000 0 1000 2000

NO.	REVISION	BY	DATE
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Plot Date 10/2/18
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Drawn TRK
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TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE OVERVIEW

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NEW WORK PLAN

SCALE: 1"=40'

GENERAL NOTES

1. ALL WORK SHALL BE COORDINATED WITH AVEC. ALL OUTAGES SHALL BE KEPT TO A MINIMUM. AVEC SHALL HAVE FINAL AUTHORITY ON WHEN AN OUTAGE CAN OCCUR.
2. CONTRACTOR SHALL NOTIFY AVEC ONE WEEK IN ADVANCE OF ANY REQUIRED OUTAGE ON THE TOGIAK DISTRIBUTION LINE. NO WORK IS TO BE PREFORMED ON THE TOGIAK DISTRIBUTION SYSTEM WITHOUT AUTHORIZATION FROM AVEC.
3. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1.

GRAPHIC SCALE

40 0 40 80

SCALE IN FEET

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\Twin Hills-Togiak INTERTIE.DWG

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AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503

ALASKA ENERGY AUTHORITY

STATE OF ALASKA
49TH
REGISTERED PROFESSIONAL ENGINEER
CLOIS W. VERSTEEG
EE 7802
09/27/2018

Gray Stassel Engineering, Inc.
P.O. 111405, Anchorage, AK 99511 (907)349-0100

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PHONE: (907) 562-3252
#AECL0862-AK

TOGIAK/TWIN HILLS, ALASKA
TOGIAK - TWIN HILLS
INTERTIE
INTERTIE PLAN
(1 of 7)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E4.1

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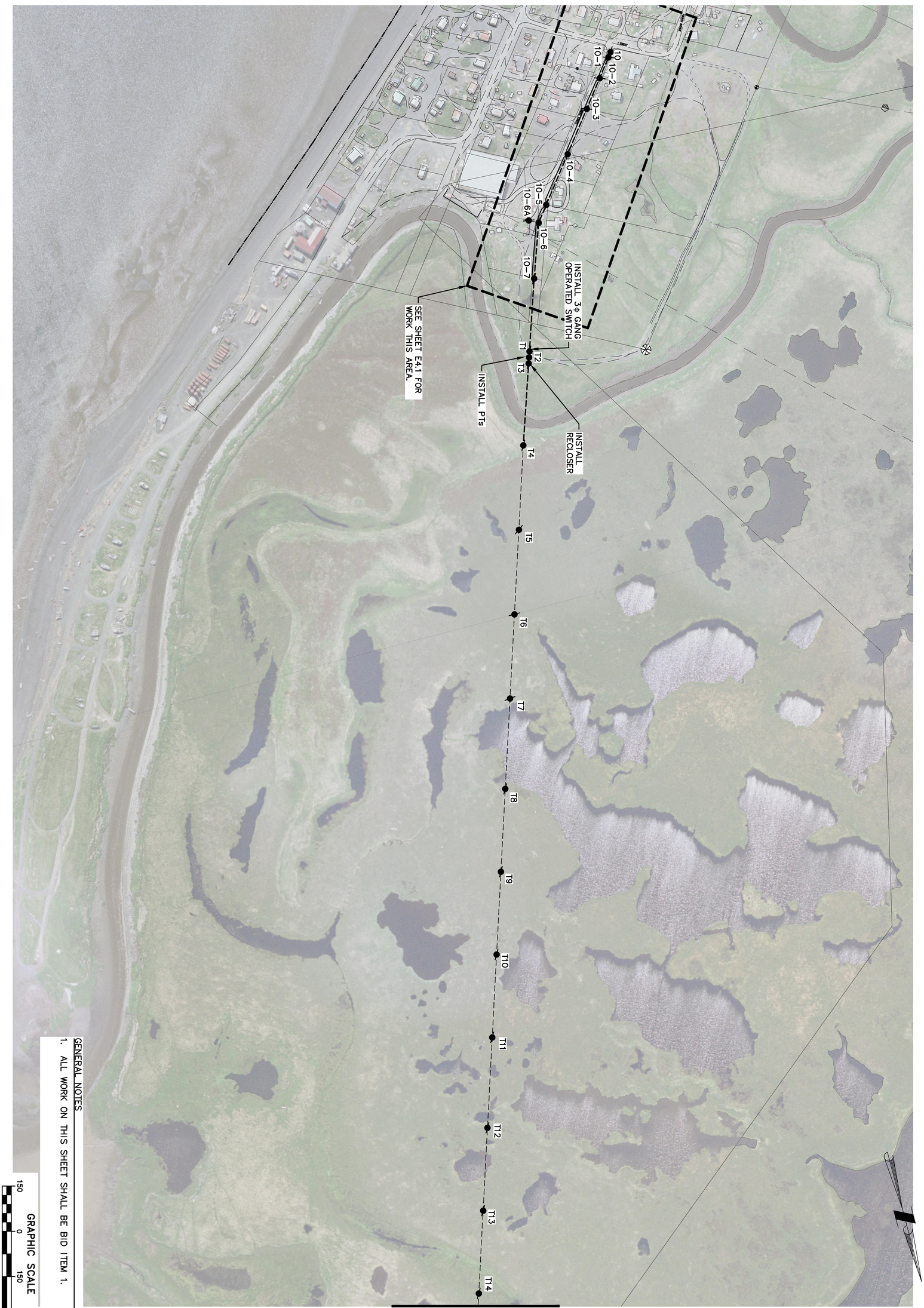

GENERAL NOTES

1. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1.

GRAPHIC SCALE
SCALE IN FEET
150 0 150 300

Sheet No.	Plot Date	Designed	Drawn	Approved
E4.2	10/2/18	CWV	TRK	CWV

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE PLAN
(2 of 7)

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STATE OF ALASKA
49 RI
CLOIS W. VERSTEEG
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State of Alaska
Department of Community and Economic Development
AIDEA/AEA
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813 West Northern Lights Blvd.
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ALASKA ENERGY AUTHORITY

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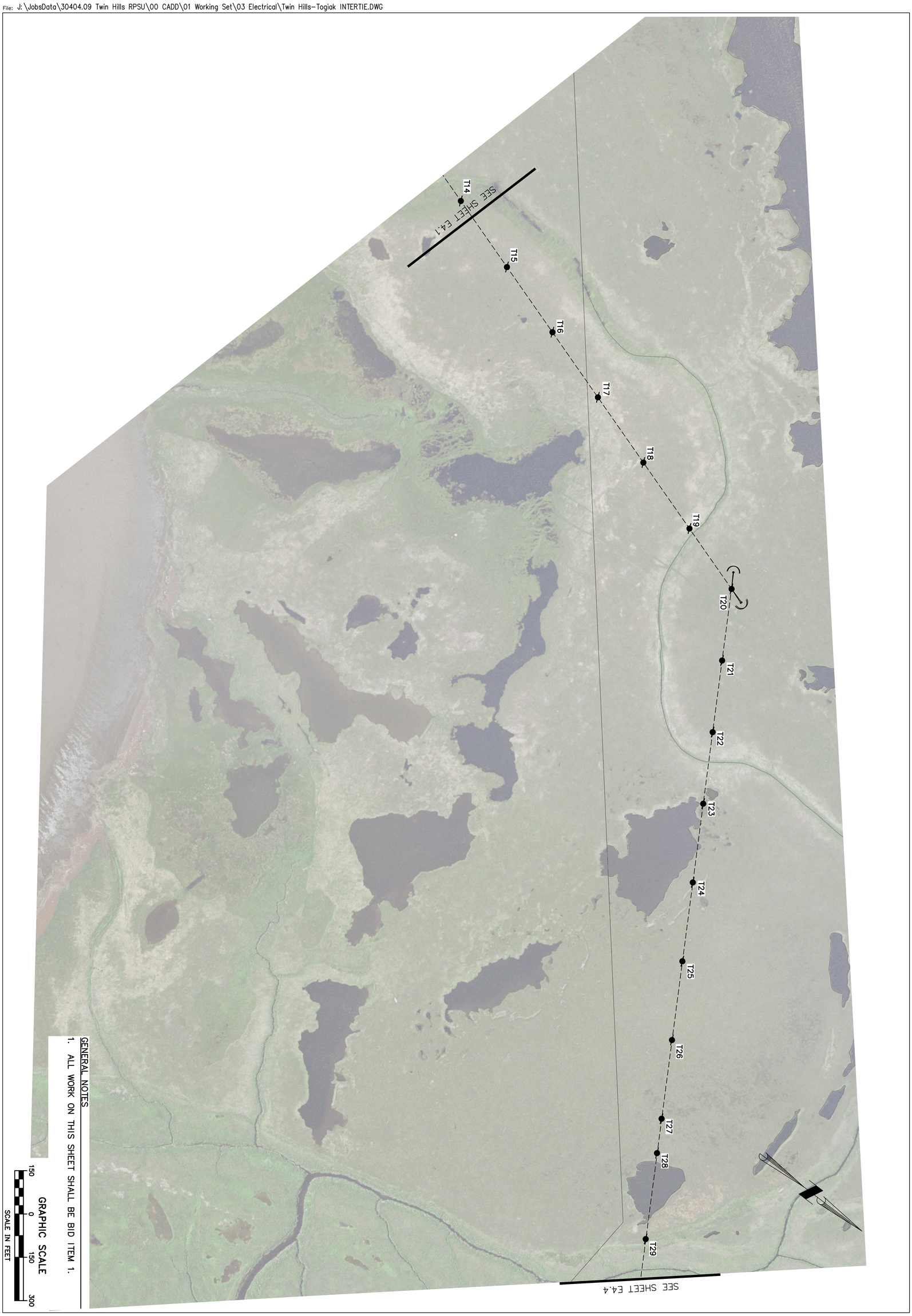

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NO.	REVISION	BY	DATE
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Sheet No. E4.3

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE PLAN
(3 of 7)

CRW ENGINEERING GROUP, LLC
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STATE OF ALASKA
RE 49
CLOIS W. VERSTEEG
EE 7802
08/27/2018
REGISTERED PROFESSIONAL ENGINEER

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Department of Community and Economic Development
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ALASKA ENERGY AUTHORITY

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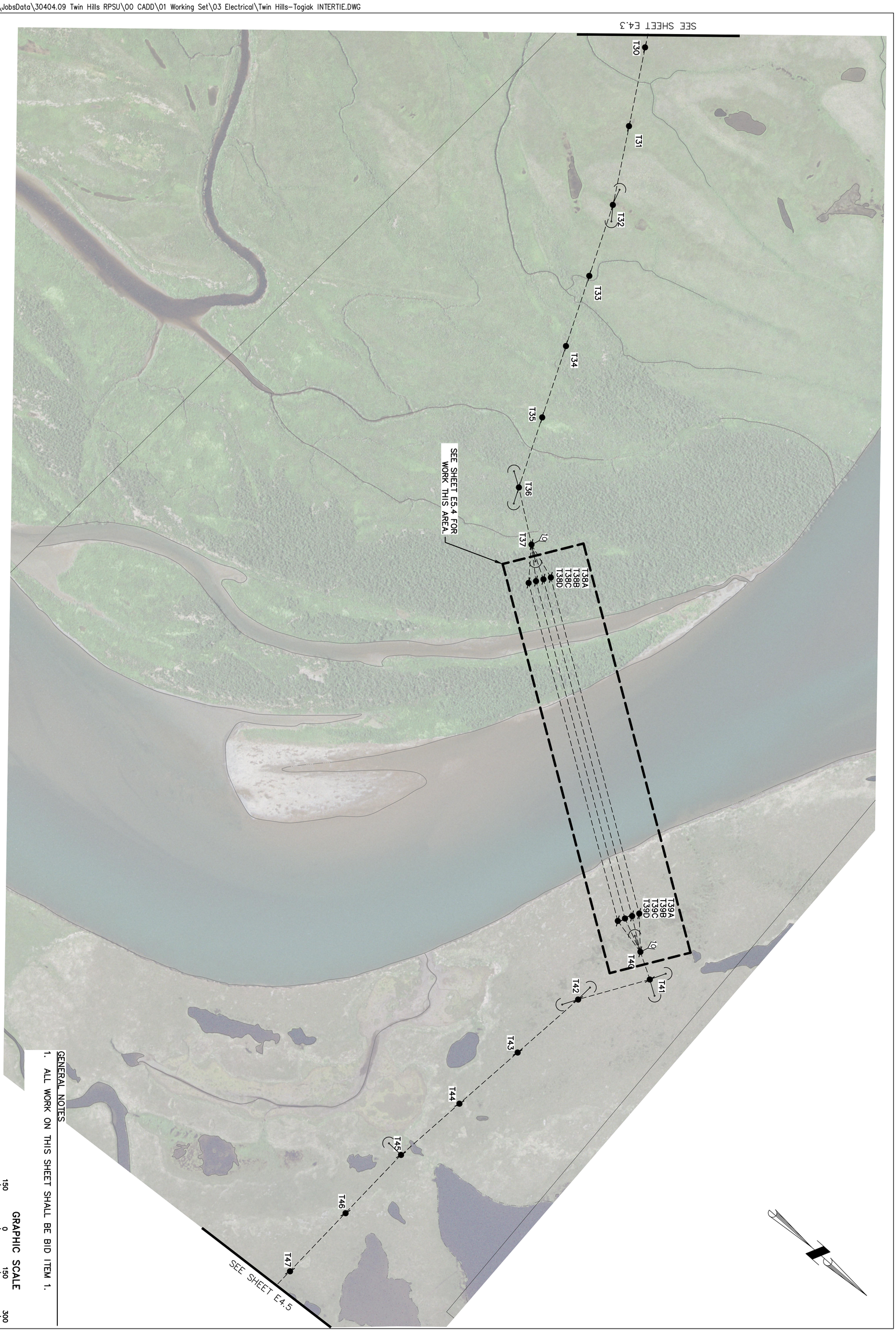

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GRAPHIC SCALE
SCALE IN FEET
150 0 150 300

NO.	REVISION	BY	DATE
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Sheet No. E4.4
Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE PLAN
(4 of 7)

CRW ENGINEERING GROUP, LLC
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STATE OF ALASKA
49 RI
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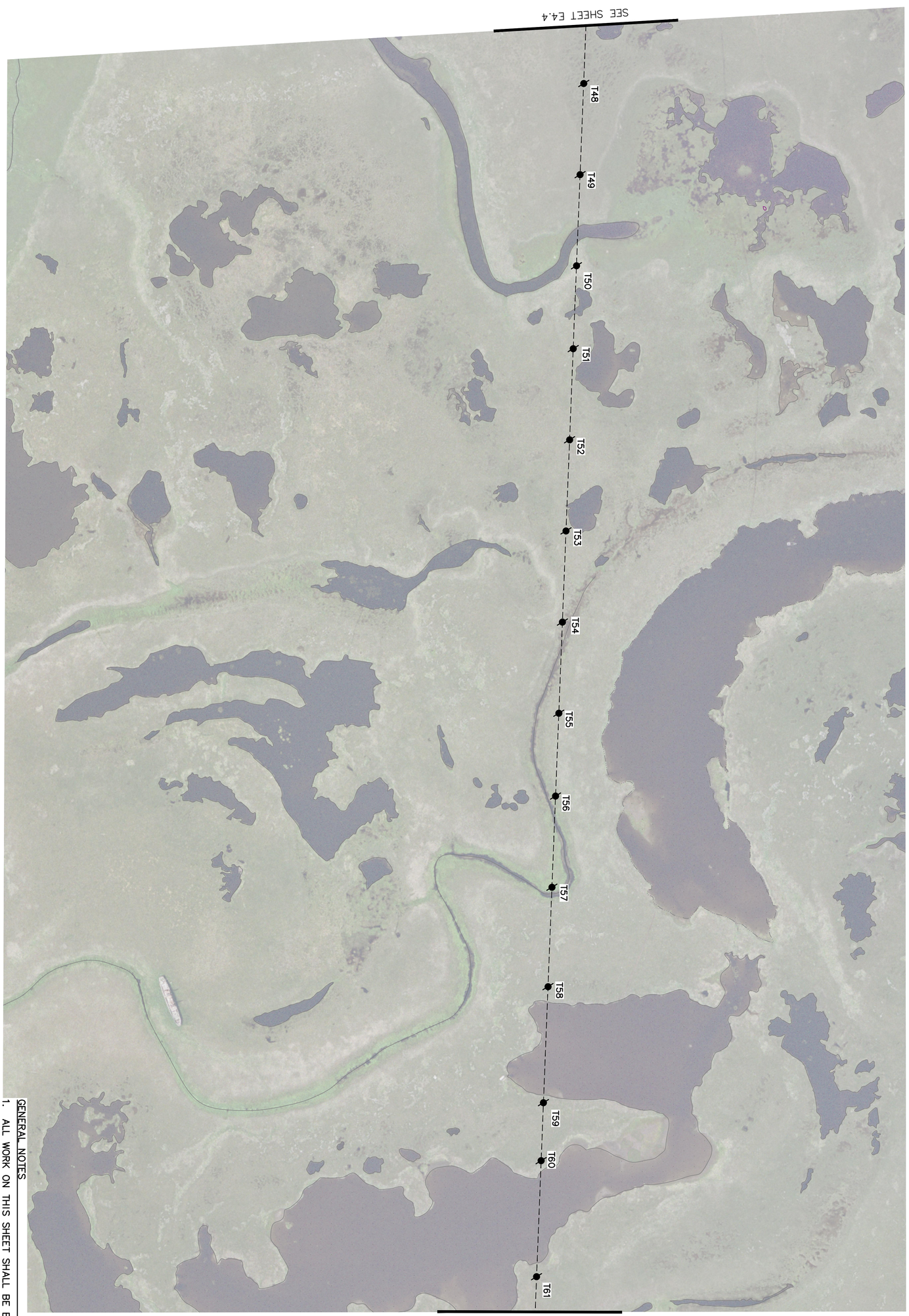

GENERAL NOTES

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GRAPHIC SCALE
SCALE IN FEET
150 0 150 300

NO.	REVISION	BY	DATE
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Sheet No. E4.5
Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE PLAN
(5 of 7)

CRW ENGINEERING GROUP, LLC
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Gray Stassel Engineering, Inc.
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STATE OF ALASKA
RT 49
CLOIS W. VERSTEEG
EE 7802
08/27/2018
REGISTERED PROFESSIONAL ENGINEER

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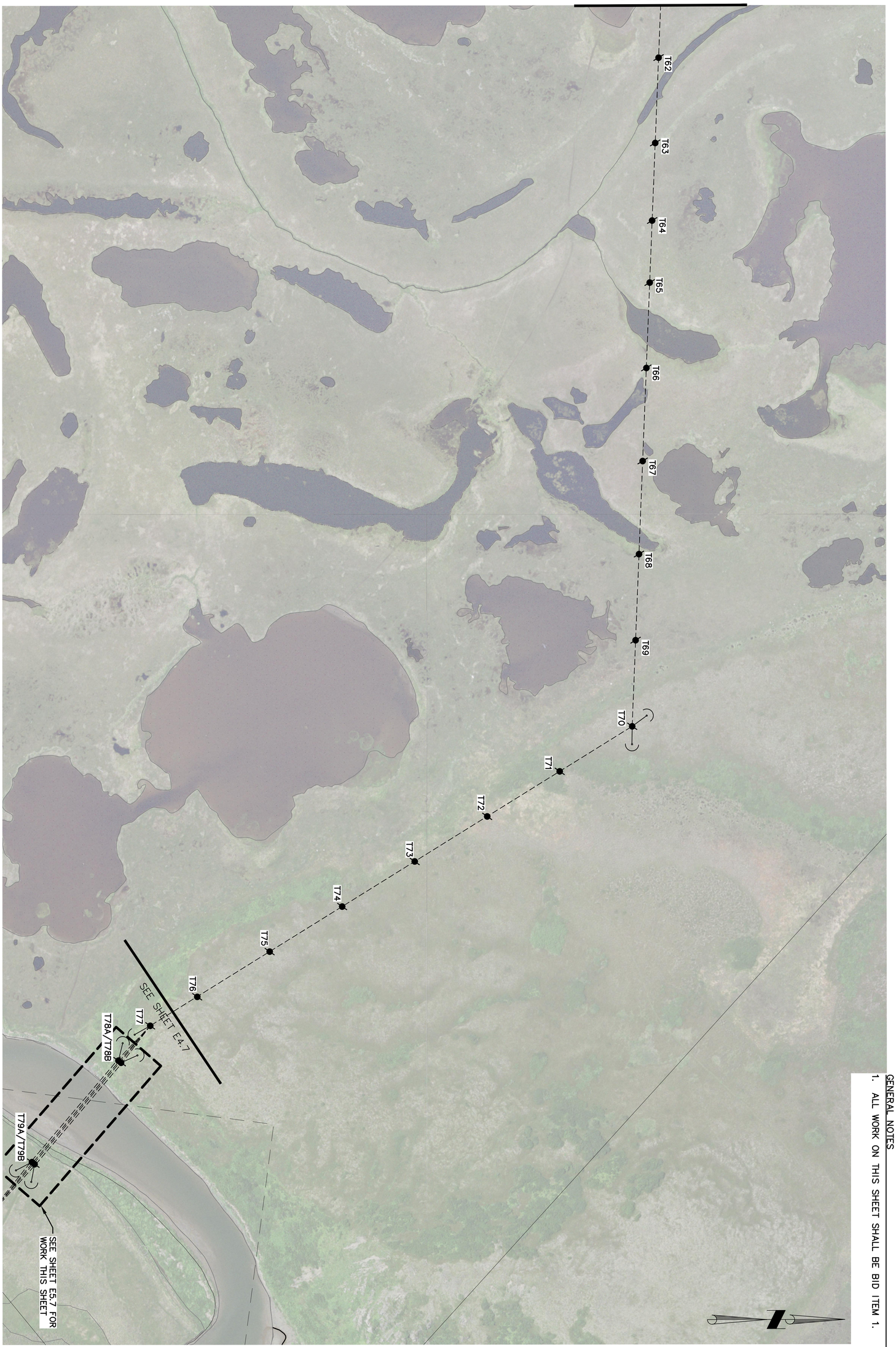

GRAPHIC SCALE
SCALE IN FEET
150 0 150 300

GENERAL NOTES

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Sheet No.	Plot Date	Designed	Drawn	Approved
E4.6	10/2/18	CWV	TRK	CWV

NO.	REVISION	BY	DATE
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TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE PLAN
(6 of 7)

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STATE OF ALASKA
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REGISTERED PROFESSIONAL ENGINEER

State of Alaska
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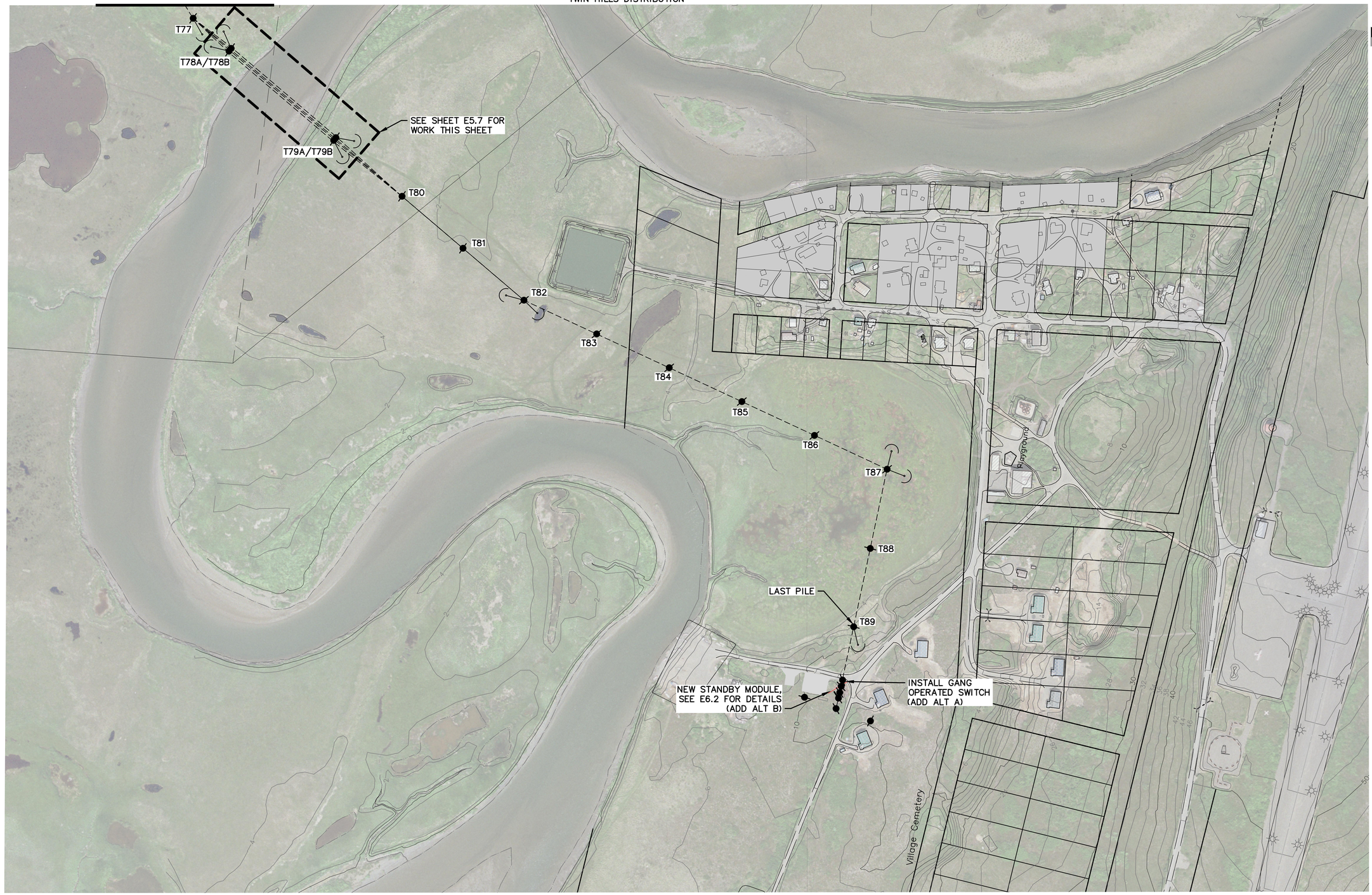
813 West Northern Lights Blvd.
Anchorage, Alaska 99503
ALASKA ENERGY AUTHORITY

GENERAL NOTES

1. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1 UNLESS OTHERWISE NOTED.



GRAPHIC SCALE

150 0 150 300

SCALE IN FEET

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ALASKA ENERGY AUTHORITY

STATE OF ALASKA — REGISTERED PROFESSIONAL ENGINEER — CHRISTOPHER L. CLOIS W. VERSTEEG — EE 7802 — 08/27/2018

Gray Stassel Engineering, Inc.
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PHONE: (907) 562-3252
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TOGIAK/TWIN HILLS, ALASKA

TOGIAK – TWIN HILLS INTERTIE

INTERTIE PLAN (7 of 7)

NO.	REVISION	BY	DATE
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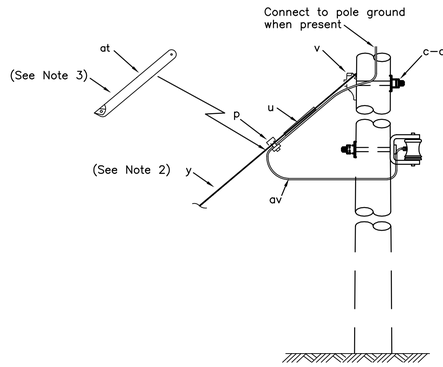
Approved CWV

Sheet No. E4.7



NOTES:
1. PROVIDE PRE–FORMED GUY DEADEND (u.) OTHER DEADEND MATERIAL SHALL NOT BE SUBSTITUTED.
2. GUY WIRE SHALL BE 3/8" EHS UNLESS OTHERWISE NOTED. SEE SPECIFICATION. ⚠1
3. INSTALL RED STRIPED REFLECTIVE TAPE ON BOTH SIDES OF GUY GUARD. INSTALL TAPE IN WARM ENVIRONMENT, ABOVE MANUFACTURE RECOMMENDED TEMPERATURE.

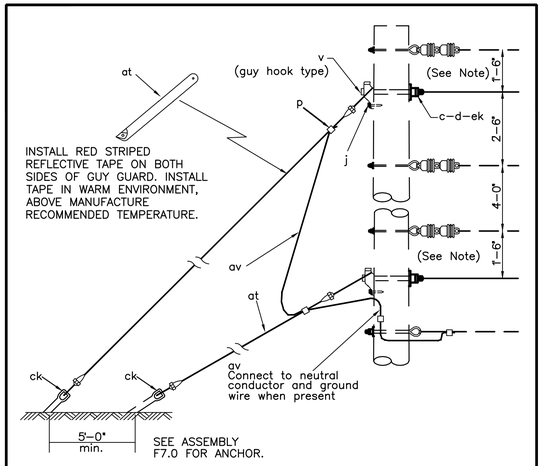
ITEM	QTY	MATERIAL
c	1	Bolt, machine, 3/4" x req'd length
d	1	Washer, square, 4" curved
p		Connectors, guy bond and as req'd
j	1	Screw, lag, 1/2" x 4"
u	2	Deadend for guy strand, heavy duty
v	1	Guy attachment, guy hook type
y		Guy wire, as req'd
at	1	Guy marker, Yellow
av		Jumpers, as req'd
ck	1	Clamp, anchor bonding
ek	1	Locknuts

DESIGN PARAMETERS:

PERMITTED LOAD IS LEAST OF: 8,500 LBS (IN ANY DIRECTION) or 90% of RATED BREAKING STRENGTH OF GUY WIRE

SINGLE DOWN GUY (THROUGH BOLT TYPE)

DEC 2017 | | E1.1La



NOTES:
Position guys as shown on applicable pole top assembly unit if different than shown here. If distance between primary assembly and down guy is less than 12', install (minimum 12") guy strain insulator,(item "w"), or insulated extension link, (item "eu"), (mininum 12"), in primary assembly.

The following single down guy assemblies may be used, (multiply material quantities by 2):

E1.1La: Through Bolt Type, Heavy Duty

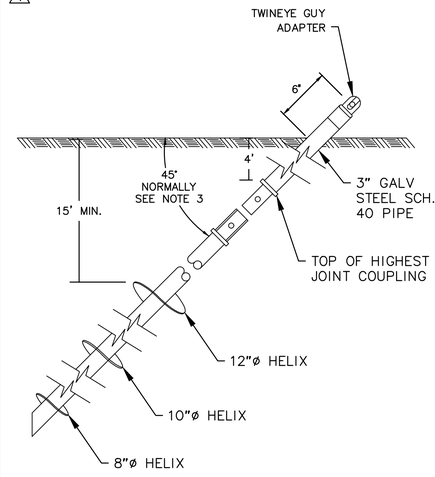
DESIGN PARAMETERS:

(See Single Down Guy drawings)

DOUBLE DOWN GUY GUIDE (THROUGH BOLT TYPE)

DEC 2017 | | E2.1Ga

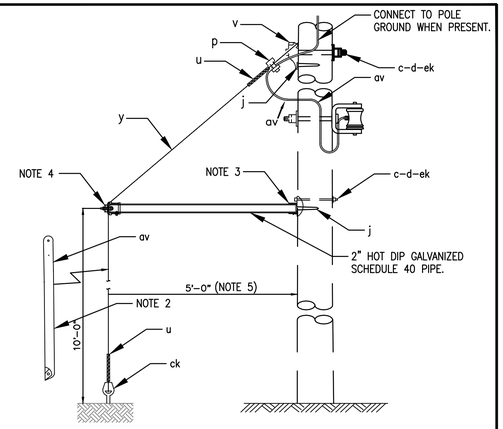
⚠1



NOTES:
1. USE PILOT DRILL TO PROVIDE MAX 4" DIAMETER HOLE WHEN INSTALLING HELICAL PILES IN PERMAFROST.
2. ADVANCE HELICAL ANCHOR UNTIL THE AVERAGE INSTALLATION TORQUE EXCEEDS THE MINIMUM INSTALLATION TORQUE OF 2,000 FEET–POUNDS OVER THE FINAL THREE FEET OF HELICAL PILE EMBEDMENT OR THE PILES ARE EMBEDDED A MINIMUM OF 9 FEET TO THE UPPER HELIX, WHICHEVER IS DEEPER.
3. UNDER NO CIRCUMSTANCES SHALL THE ROD AND GUY STRAND JOIN AT AN ANGLE OF DEPARTURE EXCEEDING +/– 5 DEGREES.

HELICAL PILE ANCHORS (POWER INSTALLED)

DEC 2017 | | F7.0

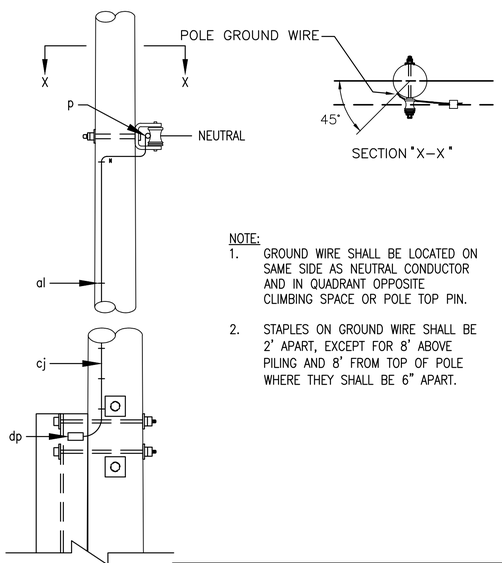


ITEM	QTY	MATERIAL
c	2	Bolt, machine, 5/8" x req'd length
d	1	Washer, 3" square, curved
j	3	Screw, lag, 1/2 x 4
p		Connectors, guy bond and as req'd
u	2	Deadend for guy strand, Preformed
		Line Products. See Specifications.
v	1	Guy attachment,
y		Guy wire, as req'd
at	1	Guy marker
av		Jumpers, as req'd
ck	1	Clamp, anchor bonding
ek	1	Locknuts

NOTES:
1. GUY WIRE SHALL BE 3/8" EHS.
2. INSTALL RED STRIPED REFLECTIVE TAPE ON BOTH SIDES OF GUY GUARD. INSTALL TAPE IN WARM ENVIRONMENT, ABOVE MANUFACTURERS RECOMMENDED TEMPERATURE.
3. 2" POLE PLATE FOR SIDEWALK GUY ARM. HUBBELL CATALOG NO. 0501
4. 2" CLAMP END FITTING FOR SIDEWALK GUY ARM. HUBBELL CATALOG NO. 0502.
5. ADJUST LENGTH AS REQUIRED FOR LOCATION.

SIDE WALK GUY

DEC 2017 | | E7.1



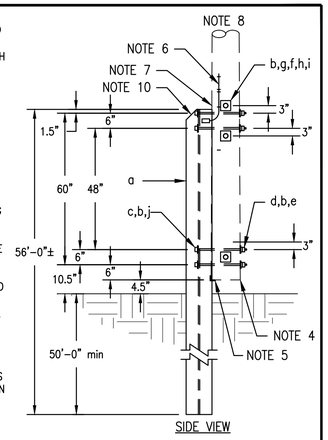
NOTE:
1. GROUND WIRE SHALL BE LOCATED ON SAME SIDE AS NEUTRAL CONDUCTOR AND IN QUADRANT OPPOSITE CLIMBING SPACE OR POLE TOP PIN.
2. STAPLES ON GROUND WIRE SHALL BE 2' APART, EXCEPT FOR 8' ABOVE PILING AND 8' FROM TOP OF POLE WHERE THEY SHALL BE 6" APART.

ITEM	QTY.	MATERIAL
p		CONNECTORS, AS REQUIRED
al		COPPER PLATED STAPLES, AS REQUIRED
cj	1	GROUND WIRE, MINIMUM #4 SOLID COPPER.
dp	1	CADWELD

GROUNDING DETAIL H–PILE

DEC 2017 | | H1.1G

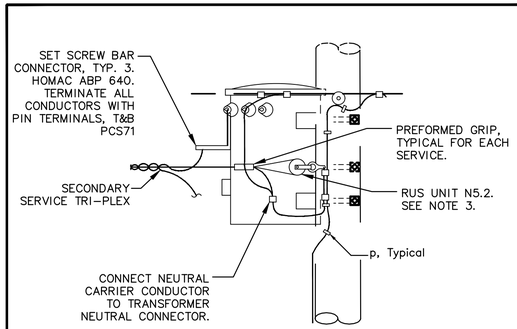
NOTE:
1. BOLT HOLES SHALL BE FIELD DRILLED AT 1/8" LARGER THAN BOLT.
2. PILING SHALL BE LOCATED INLINE WITH ADJACENT POLE LOCATIONS.
3. THE SPRING WASHER SHALL BE INSTALLED SO THAT THE SPRING WASHER LAYS HORIZONTAL.
4. THE BUTT OF THE POLE SHALL BE APPROXIMATELY 6" OFF OF THE GROUND.
5. SMALL PIECE OF 3"x3" ANGLE STEEL SHALL BE WELDED ONTO PILING TO SUPPORT POLE DURING INSTALLATION
6. USE H1.1G GROUNDING ASSEMBLY.
7. POLE SHALL BE SNUG AGAINST PILING FOR ITS ENTIRE LENGTH. TIGHTEN BOLTS SEQUENTIALLY AND EVENLY. BOLTS SHALL BE TIGHTENED WITH THE SPRING WASHER COMPLETELY COMPRESSED AND THE SQUARE WASHER AND PILING FLANGE INDENTED INTO THE WOOD POLE 1/16".
8. INSTALLATION DETAIL TYPICAL FOR ALL H–PILE FOUNDATIONS. SEE STAKING SHEET FOR SPECIFIC RUS CONSTRUCTION UNIT REQUIRED.
9. ON EACH SIDE OF THE WOOD POLE, INSTALL A MINIMUM OF 4 REFLECTORS VERTICALLY. REFLECTORS ON THE TWIN HILLS SIDE OF THE POLE SHALL BE YELLOW AND REFLECTORS ON THE TOGIAK SIDE SHALL BE RED. REFLECTORS SHALL BE ALUMINUM, 3–INCH TWO HOLE MOUNTING, ACRYLIC.
10. CUT CHAMFER IN TOP OF PILE TO RELIEVE SHARP EDGES



ITEM	QTY.	MATERIAL
a	1	10x57x56' HP STEEL PILING
b	8	SPRING CLIP WASHER, 3/4"
c	4	BOLT, WASHER, 3/4" x REQ'D LENGTH
d	4	WASHER, SQ. CURVED, 4"x4" W/ 13/16" HOLE
e	4	LOCKNUT, 3/4" MF TYPE
f	4	SPRING CLIP WASHER, 5/8"
g	4	BOLT, MACHINE, 5/8" x REQ'D LENGTH
h	8	WASHER, SQ. CURVED, 4"x4" W/ 11/16" HOLE
i	4	LOCKNUT, 5/8" MF TYPE
j	4	WASHER, SQ., 2–1/4"x2–1/4" W/ 13/16" HOLE

POLE FOUNDATION H–PILE INSTALLATION

DEC 2017 | | H1–PILE

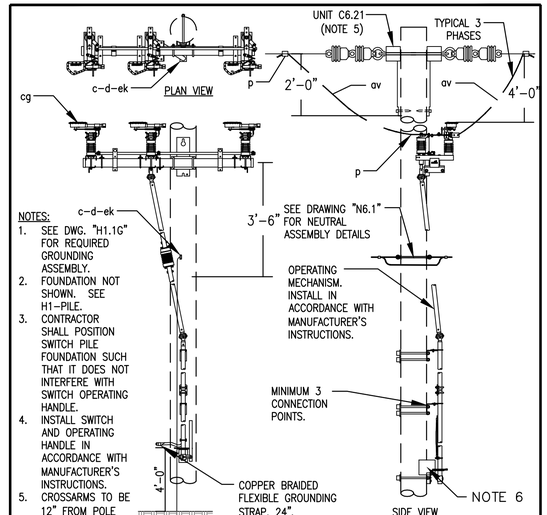


NOTES:
1) THIS CONSTRUCTION UNIT APPLIES ONLY TO SINGLE–PHASE SECONDARY CONNECTIONS AT SINGLE–PHASE TRANSFORMERS. FOR CONNECTIONS THREE–PHASE TRANSFORMERS SEE APPROPRIATE RUS CONSTRUCTION UNIT.
2) FOR POLE GROUNDING, TRANSFORMER GROUNDING, NEUTRAL CONNECTIONS, ETC. SEE THE APPROPRIATE RUS CONSTRUCTION UNIT.
3) FOR SERVICES ON OPPOSITE SIDES OF POLE PROVIDE TWO UNITS. AN EYE NUT MAY BE USED FOR THE SECOND UNIT IF DESIRED BY THE CONTRACTOR.

ITEM	QTY	MATERIAL
p		Connectors, as req'd
–	–	–
av		Jumpers, as req'd

SINGLE–PHASE SECONDARY SERVICE ASSEMBLY

DEC 2017 | | N7.6



ITEM	QTY.		MATERIAL
c	As Req'd		BOLT, MACHINE, 5/8" X REQ'D LENGTH
d	As Req'd		WASHER, ROUND, 1–3/8"
d	As Req'd		WASHER, SQUARE 2 1/4"
p	As Req'd		CONNECTORS, AS REQ'D

ITEM	QTY.	MATERIAL
av	6	JUMPERS, AS REQ'D
cg	1	SWITCH, LOADBREAK, GANG OPERATED 15 KV, W/OPERATING MECHANISM
ek	As Req'd	LOCKNUTS

GANG OPERATED LOADBREAK SWITCH THREE–PHASE

DEC 2017 | 12.47/7.2 kV | S2.32a

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STATE OF ALASKA 49TH REGISTERED PROFESSIONAL ENGINEER CLOIS W. VERSTEEG EE 7802 09/27/2018

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TOGIAK/TWIN HILLS, ALASKA
TOGIAK – TWIN HILLS INTERTIE
DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
⚠1	REVISED PER ADDENDA 1	TRK	10/2018

Plot Date 10/2/18
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Approved CWV

Sheet No. E5.1

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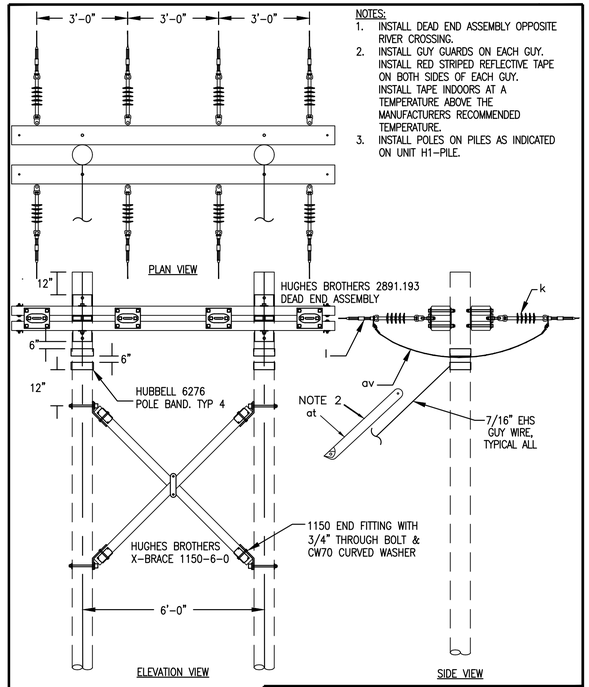
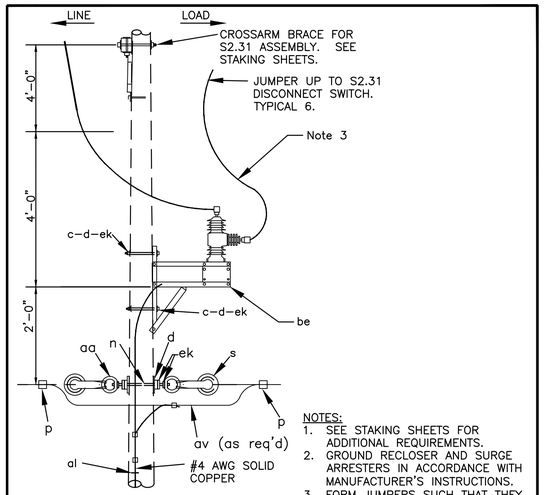


NOTES:
1. INSTALL DEAD END ASSEMBLY OPPOSITE RIVER CROSSING.
2. INSTALL GUY GUARDS ON EACH GUY. INSTALL RED STRIPED REFLECTIVE TAPE ON BOTH SIDES OF EACH GUY. INSTALL TAPE INDOORS AT A TEMPERATURE ABOVE THE MANUFACTURERS RECOMMENDED TEMPERATURE.
3. INSTALL POLES ON PILES AS INDICATED ON UNIT H1-PILE.

EAST CHANNEL TOGIAK RIVER CROSSING
H-FRAME DEADEND

DEC 2017	3 - PHASE PRIMARY 12.47/7.2 kV	H2.1



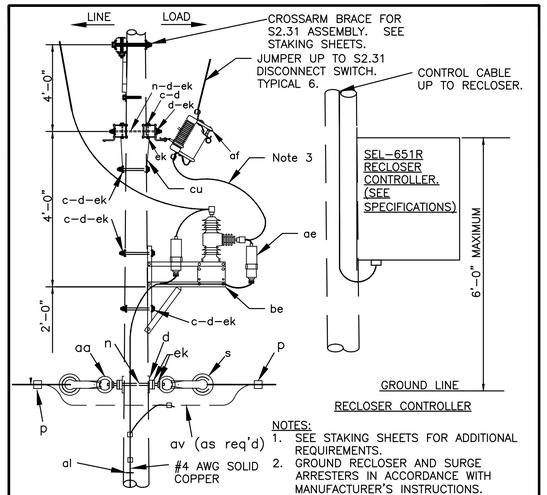
NOTES:
1. SEE STAKING SHEETS FOR ADDITIONAL REQUIREMENTS.
2. GROUND RECLOSER AND SURGE ARRESTERS IN ACCORDANCE WITH MANUFACTURER'S INSTRUCTIONS.
3. FORM JUMPERS SUCH THAT THEY LOOP AWAY FROM THE LOAD SIDE JUMPERS.

ITEM	QTY	MATERIAL
aa	2	Nut, eye, 5/8
al		Staple, ground wire, as required
av		Jumpers, stranded, as required
c	2	Bolt, machine, 1/2 x req'd length
d	2	Washer, square, 2 1/4
g	2	Crossarm, 3 5/8 x 4 5/8 x 8-0
n	3	Bold, double arming, 5/8" X Req'd Length

ITEM	QTY	MATERIAL
be	1	3 Phase Vacuum Switch See Specifications
cu	2	Brace, 28"
ek	2	Locknuts
s	2	Clevis, secondary, swinging, insulated
sb	3	Switch, Line Tension
P		Connector, compression type
p1	9	Connector, compression

THREE-PHASE VACUUM SWITCH

DEC 2017	3 - PHASE PRIMARY 12.47/7.2 kV	R3.3a



NOTES:
1. SEE STAKING SHEETS FOR ADDITIONAL REQUIREMENTS.
2. GROUND RECLOSER AND SURGE ARRESTERS IN ACCORDANCE WITH MANUFACTURER'S INSTRUCTIONS.
3. FORM JUMPERS SUCH THAT THEY LOOP AWAY FROM THE LOAD SIDE JUMPERS.
4. SEE UNIT H1.1 FOR GROUNDING DETAILS.

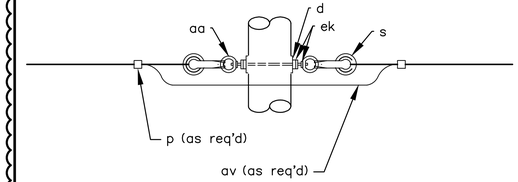
ITEM	QTY	MATERIAL
aa	2	Nut, eye, 5/8
al		Staple, ground wire, as required
af	3	Cutout, distribution open (15 kV) Solid Blade, With Crossarm Bracket.
ae	6	Arrester, surge (9 kV)
av		Jumpers, stranded, as required
c	2	Bolt, machine, 1/2 x req'd length
d	2	Washer, square, 2 1/4
g	2	Crossarm, 3 5/8 x 4 5/8 x 8-0
n	3	Bold, double arming, 5/8" X Req'd Length

ITEM	QTY	MATERIAL
be	1	3 Phase Vacuum Switch See Specifications
cu	2	Brace, 28"
ek	2	Locknuts
s	2	Clevis, secondary, swinging, insulated
sb	3	Switch, Line Tension
P		Connector, compression type
p1	9	Connector, compression

THREE-PHASE RECLOSER

DEC 2017	3 - PHASE PRIMARY 12.47/7.2 kV	R3.3b

TRANSFORMER FUSE LINK SCHEDULE	
TRANSFORMER SIZE	FUSE LINK SIZE AND TYPE
10KVA	1.4 Amp, SloFast
15KVA	2.1 Amp, SloFast
25 KVA	3.5 Amp, SloFast
37.5 KVA	5.2 Amp, SloFast
75 KVA	10.4 Amp, SloFast
100 KVA	14 Amp, SloFast



ITEM	QTY	MATERIAL
d	2	Washer, square 3" curve
n	1	Bolt,double arming,5/8" x req'd length
P		Connectors, as req'd
aa	2	Nut, eye, 5/8"
av		Jumpers, as req'd
ek	4	Locknuts
s	2	Clevis, secondary, swinging, insulated

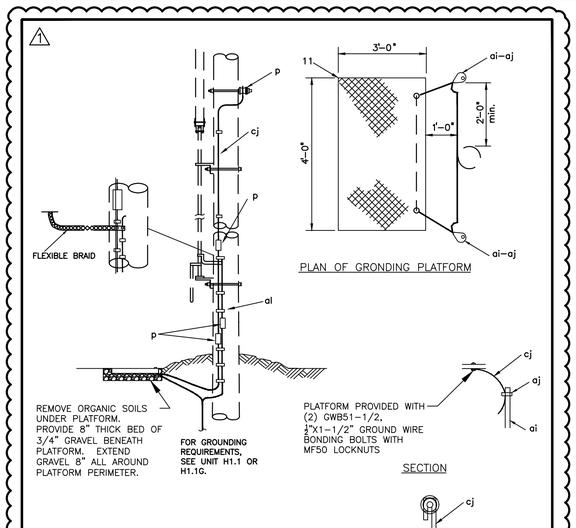
REVISION NO. 1

DESIGN PARAMETERS:

PERMITTED LONGITUDINAL LOADING: 5,000 lbs.

NEUTRAL ASSEMBLY - DOUBLE DEADEND

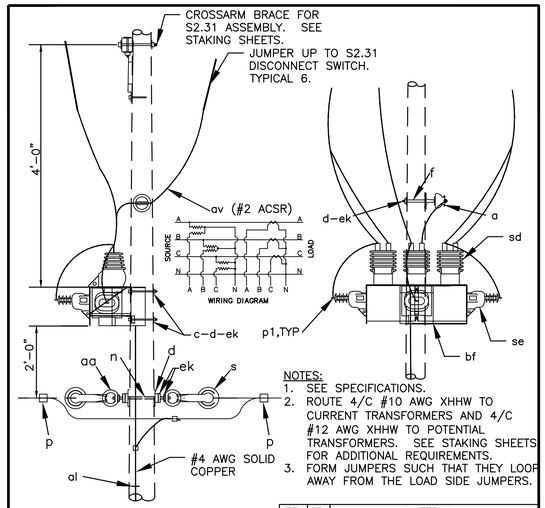
DEC 2017		N6.1a



ITEM	QTY	MATERIAL
P		CONNECTOR, CU, COMPR. "C", AS REQ'D.
ai	2	GROUND ROD, 5/8" DIA. X 8'-0"
aj	2	EXOTHERMIC WELD, GROUND ROD
al		STAPLE, GROUND WIRE, CU COATED, AS REQ'D.
cj		GROUND WIRE, #4 STRANDED BARE COPPER AS REQ'D.
11	1	PLATFORM, GROUNDING, 3'-0"X4'-0", WITH TWO GROUNDING CONNECTORS. HUGHES BROS. #AS2137-A.

GROUNDING ASSEMBLY - PLATFORM TYPE

FEB 2018		H4.1a



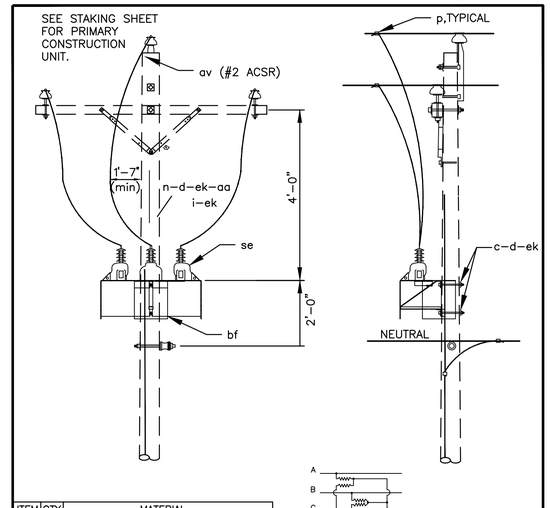
NOTES:
1. SEE SPECIFICATIONS.
2. ROUTE 4/C #10 AWG XHHW TO CURRENT TRANSFORMERS AND 4/C #12 AWG XHHW TO POTENTIAL TRANSFORMERS. SEE STAKING SHEETS FOR ADDITIONAL REQUIREMENTS.
3. FORM JUMPERS SUCH THAT THEY LOOP AWAY FROM THE LOAD SIDE JUMPERS.

ITEM	QTY	MATERIAL
a	1	Insulator, pin type, 15 kV
aa	2	Nut, eye, 5/8
al		Staple, ground wire, as required
ae	6	Arrester, surge (9 kV)
av		Jumpers, stranded, as required
c	2	Bolt, machine, 1/2 x req'd length
d	2	Washer, square, 2 1/4
f	1	Pin, crossarm, steel clamp type
g	2	Crossarm, 3 5/8 x 4 5/8 x 8-0

ITEM	QTY	MATERIAL
n	3	Bold, double arming, 5/8" X Req'd Length
s	2	Clevis, secondary, swinging, insulated
bf	1	3 Phase Primary Meter Mount
cu	2	Brace, 28"
ek	-	Locknuts
sd	3	Transformer, current. Note 1.
se	3	Transformer, potential
P		Connector, compr type, as req'd
p1	9	Connector, compression lug 2-hole. See specifications.

PRIMARY METERING THREE PHASE
(4 WIRE GROUNDED WYE)

DEC 2017	3 - PHASE PRIMARY 12.47/7.2 kV	Q4.1a



ITEM	QTY	MATERIAL
c	7	Bolt, machine, 5/8"x req'd length
c	26	Bolt, machine, 1/2"x req'd length
d	33	Washer, 2 1/4" square
d	2	Washer, round, 1 3/8" dia.
g	1	Crossarm, 3 5/8"x 4 5/8"x 8-0"
i	2	Bolt, carriage, 3/8"x 4 1/2"
j	1	Screw, lag, 1/2"x 4"
n	1	Bolt,double arming,5/8"x req'd length
p		Connectors, as required
av		Jumper, primary, bare, as required

ITEM	QTY	MATERIAL
al		Staple, ground wire, as required
cu	2	Brace, 28"
se	3	Transformer, potential
bf	1	3 Phase Primary Meter Mount

THREE PHASE POTENTIAL TRANSFORMER
(4 WIRE GROUNDED WYE)

DEC 2017	3 - PHASE PRIMARY 12.47/7.2 kV	Q4.1b

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09/27/2018
CLOIS W. VERSTEEG
REGISTERED PROFESSIONAL ENGINEER

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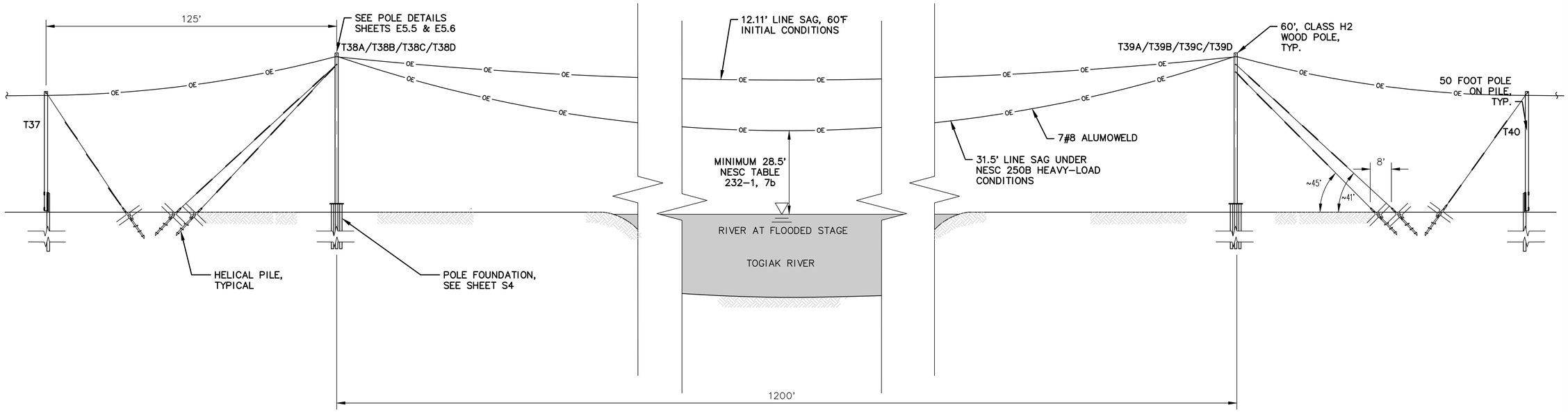
TOGIAK/TWIN HILLS, ALASKA
TOGIAK - TWIN HILLS
INTERTIE
DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
1	REVISED PER ADDENDA 1	TRK	10/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E5.2

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09 DETAILS.dwg



1 / E5.3 **VIEW LOOKING UP RIVER**
SCALE: NTS

GENERAL NOTES

1. DESIGN CONDITIONS FOR RIVER CROSSING ARE AS FOLLOWS:
   a. MINIMUM CLEARANCE IS 28.5 FEET PER NESC TABLE 232-1 FOR A NAVIGABLE RIVER.
   b. RIVER LEVEL AT HIGH TIDE.
   c. THE CONTROLLING CONDITION IS NESC 250B WITH EXTREME WINDS (130 MPH) AND 1/2" RADIAL ICE.
2. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1.

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ALASKA ENERGY AUTHORITY

STATE OF ALASKA — REGISTERED PROFESSIONAL ENGINEER — CHRIS W. VERSTUYFT — EE 7802 — 09/27/2018

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TOGIAK RIVER CROSSING DETAIL (1 OF 2)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

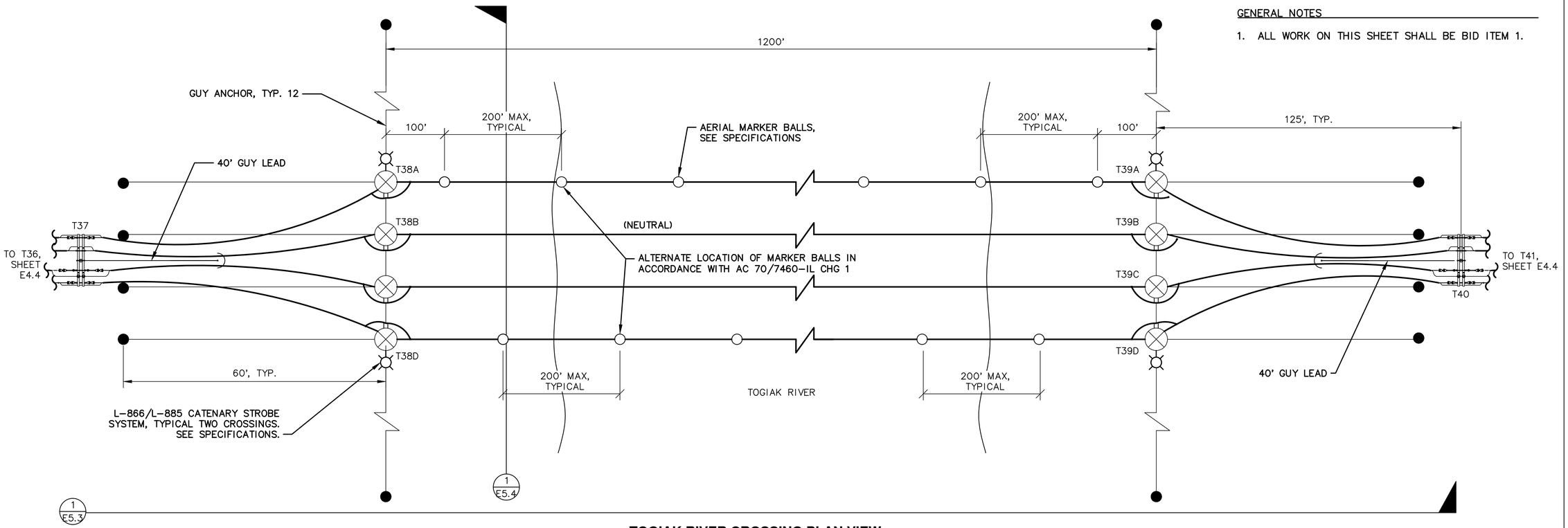
Plot Date 10/2/18 | Designed CWV | Drawn TRK | Approved CWV

Sheet No. E5.3

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09 Twin Hills River Crossing Detail.dwg

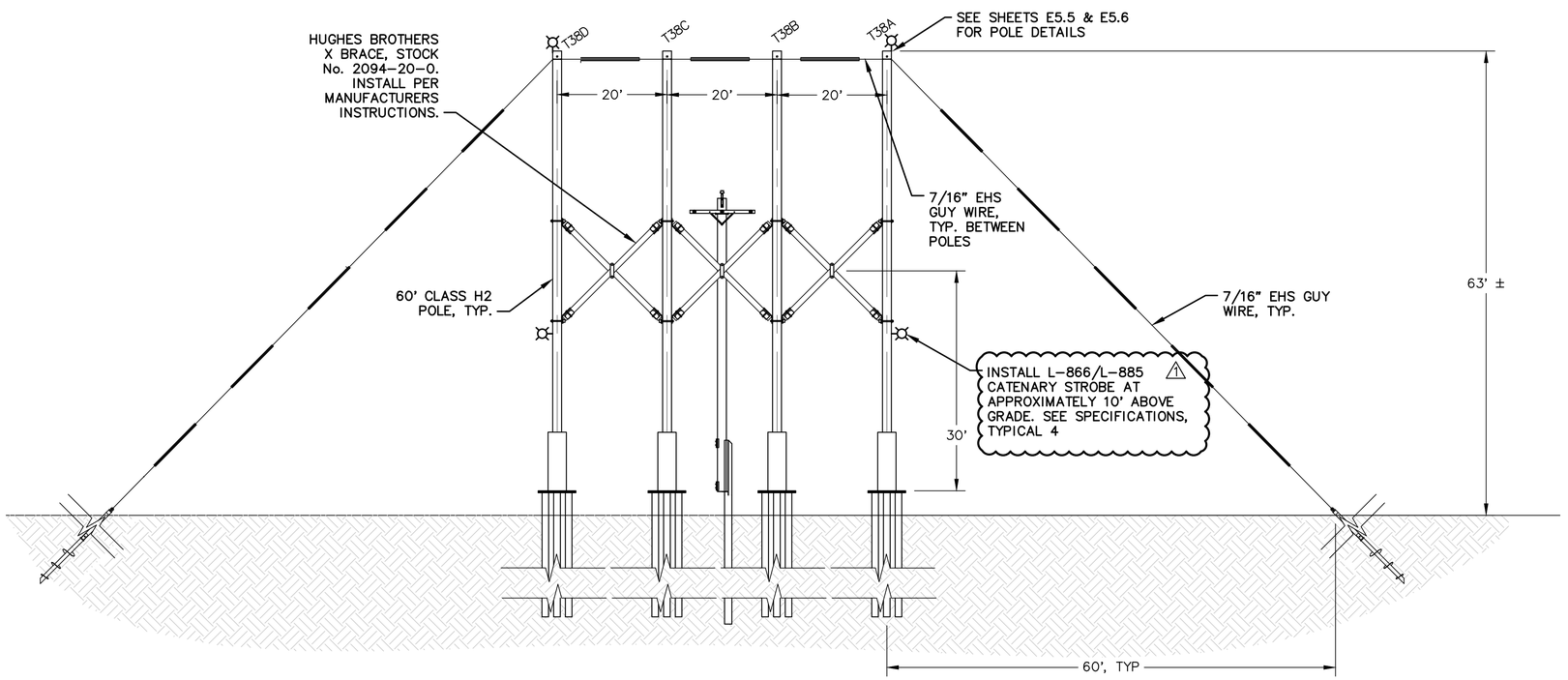
GENERAL NOTES

1. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1.



TOGIAK RIVER CROSSING PLAN VIEW

SCALE: NTS



1 E5.4 **TOGIAK RIVER CROSSING ELEVATION, TYP. 2**

SCALE: NTS

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
TOGIAK RIVER CROSSING DETAIL (2 OF 2)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
1	REVISED PER ADDENDA 1	TRK	10/2018

Plot Date 10/2/18 | Designed CWV | Drawn TRK | Approved CWV

Sheet No. E5.4

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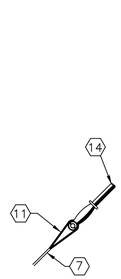
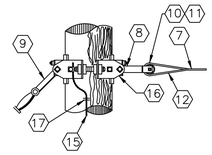
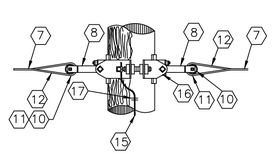
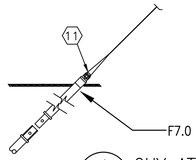


TYPICAL SIDE POLE DETAIL





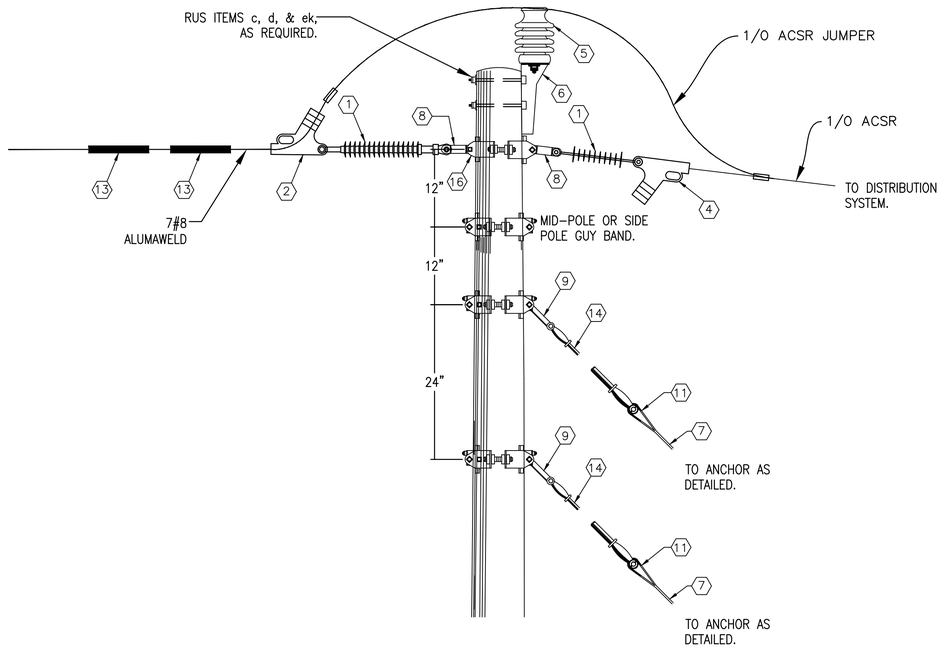
TYPICAL MID POLE DETAIL



1 E5.5 GUY ATTACHMENT DETAILS
NTS

BILL OF MATERIALS

ITEM	DESCRIPTION	MFR. CATALOG No.
1	15 KV QUADRISIL SUSPENSION INSULATOR. 25,000 LB RATING. Y–CLEVIS ON POLE END AND CHAIN EYE ON LINE SIDE.	HUBBELL NO. S025021S200
2	FERROUS QUADRANT DEAD–END. 25,000 LBS RATING. 7#8 ALUMAWELD CLEVIS END ON POLE SIDE.	HUBBELL NO. SWDE84C
3	NOT USED.	
4	ALUMINUM DEAD END STRAIN CLAMP, 20,000 LBS RATING. CLEVIS END ON POLE SIDE.	HUBBELL SD70C
5	INSULATOR, POST TYPE (15 KV).	
6	BRACKET, POLE TOP.	
7	GALVANIZED STEEL CABLE: 7/16", 7–STRAND, EXTRA HIGH STRENGTH.	
8	CONNECTING LINK, 3/8"X3"X12", 45,000 LBS RATING	HUGHES BROS. NO. 3157
9	CONNECTING LINK, 3/8"X3"X10", 45,000 LBS RATING	HUGHES BROS. NO. 3155
10	GUY ROLLER	HUGHES BROS. NO. 28083
11	MACHINE BOLT: 1" x 4" WITH NO. MF100 LOCKNUT	HUGHES BROS. NO. B104–2–3/4
12	GUY GRIP: 7/16", 7 STRAND.	PREFORMED LINE PRODUCTS NO. BG–2148
13	CONDUCTOR VIBRATION DAMPER, HI–MASS. SEE NOTE 1.	PREFORMED LINE PRODUCTS 5050201
14	GUY STRAIN INSULATOR: FIBERGLASS, 6'–6" WITH ROLLER & 2 PINS. 30,000 LBS RATING.	MACLEAN POWER SYSTEMS NO. GCC30–78R
15	GROUND WIRE: NO. 2 AWG BARE COPPER, STRANDED CONDUCTOR.	
16	HEAVY DUTY POLE BAND: 2 WAY 180° (15"–19"), WITH BONDING UNIT. SEE NOTE 4.	HUGHES BROS. NO. 3112.5 WITH NO. 2718.55 BONDING UNIT
17	COPPER PLATED STAPLE. SIZE AS REQUIRED.	
18	15 KV STATION POST INSULATOR, 5" BOLT CIRCLE, TR231	VICTOR NO. 1763
19	BUS SUPPORT, CABLE TO INSULATOR. SEE NOTE 5.	HUBBELL NO. ACS65.



2 E5.5 PRIMARY CONNECTION FOR 1200 FOOT SPAN DETAIL (TYPICAL 4)
NTS

NOTES:
1. CONTRACTOR SHALL PROVIDE THE DAMPER LOCATION ANALYSIS PERFORMED BY THE SUPPLIER OF THE VIBRATION DAMPER BASED ON THE ACTUAL TENSIONS PROVIDED IN THE SAG & TENSION ANALYSIS PROVIDED BY THE CONDUCTOR MANUFACTURE. SEE SPECIFICATIONS.
2. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1.
3. CONTRACTOR SHALL VERIFY ALL HARDWARE AND MISCELLANIES MATERIALS IS PROVIDED AS RECOMMENDED BY THE MANUFACTURER SUCH THAT ALL INSULATORS, DEAD–END CLAMPS, AND OTHER LOAD RATED MATERIALS MEET THE FULL LOAD RATING SPECIFIED FOR THE SPECIFIC PRODUCT.
4. CONTRACTOR SHALL VERIFY THE POLE DIAMETER PRIOR TO ORDERING THE POLE BAND.

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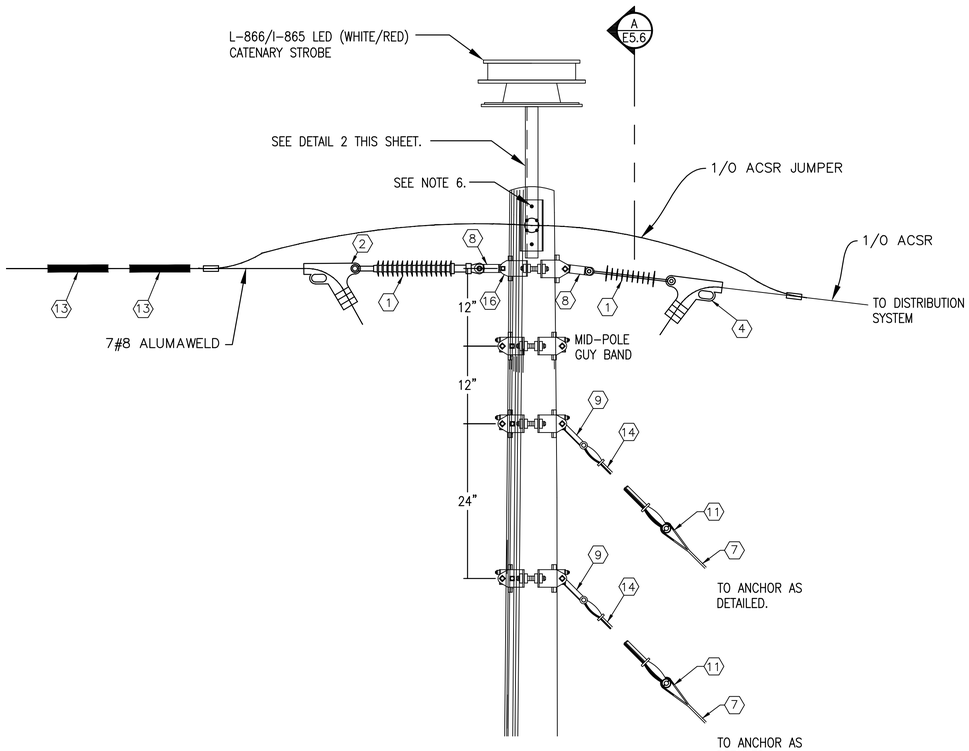
TOGIAK/TWIN HILLS, ALASKA
TOGIAK – TWIN HILLS INTERTIE
TOGIAK RIVER CROSSING POLE DETAILS (1 of 2)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

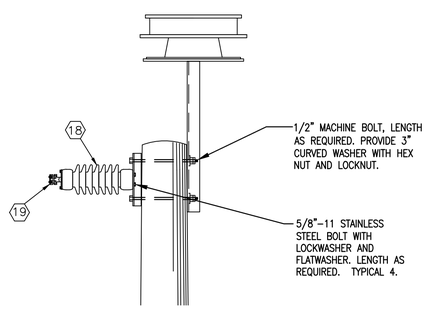
Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E5.5

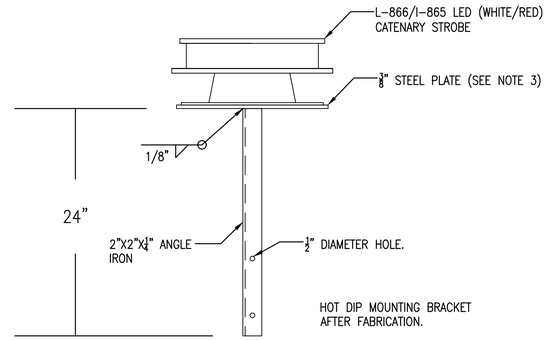
File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09 DETAILS.dwg



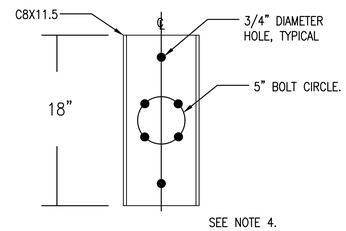
1 E5.6 PRIMARY CONNECTION FOR 1200 FOOT SPAN WITH LIGHT DETAIL (TYPICAL 4)
NTS



A E5.6 STANDOFF INSULATOR ATTACHMENT DETAIL (TYPICAL)
NTS

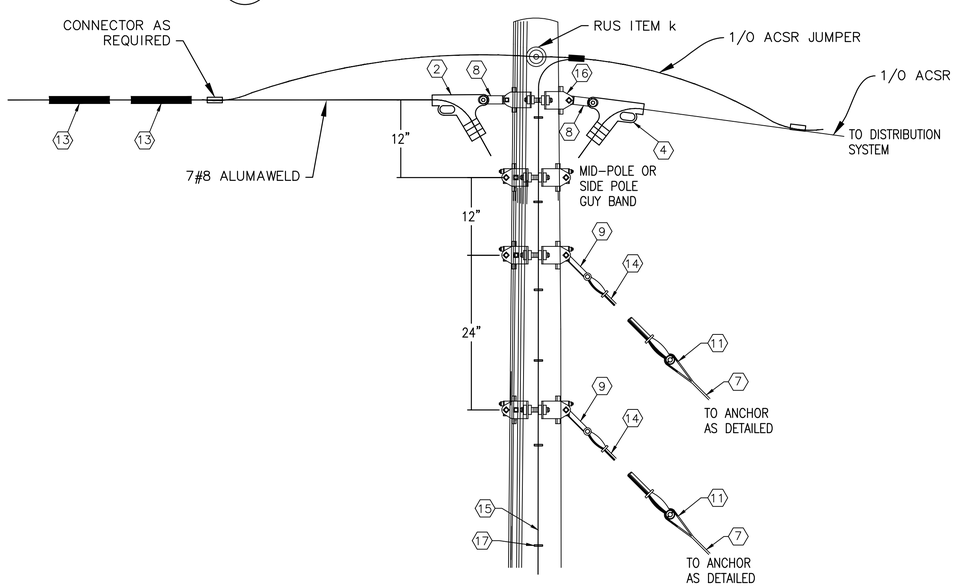


2 E5.6 L-866/L-885 CATENARY LIGHT TOP MOUNTING BRACKET
1-1/2"=1'-0"



3 E5.6 STANDOFF INSULATOR SUPPORT DETAIL (TYPICAL 2)
1-1/2"=1'-0"

NOTES:
1. CONTRACTOR SHALL PROVIDE THE DAMPER LOCATION ANALYSIS PERFORMED BY THE SUPPLIER OF THE VIBRATION DAMPER BASED ON THE ACTUAL TENSIONS PROVIDED IN THE SAG & TENSION ANALYSIS PROVIDED BY THE CONDUCTOR MANUFACTURE. SEE SPECIFICATIONS.
2. FOR BILL OF MATERIAL, SEE SHEET E5.5
3. PLATE SHALL BE MINIMUM 16" DIAMETER AND SHALL BE PROVIDED WITH BOLT HOLES AS REQUIRED FOR THE FIXTURE. BOLT HOLES SHALL BE DRILLED PRIOR TO HOT DIP GALVANIZING THE MOUNTING BRACKET. ATTACH LIGHT TO BRACKET WITH STAINLESS STEEL BOLTS, FLAT WASHERS, AND LOCKNUTS.
4. HOT DIP GALVANIZE THE INSULATOR SUPPORT AFTER CUTTING AND DRILLING HOLES.
5. REPLACE GALVANIZED STEEL HARDWARE WITH STAINLESS STEEL HARDWARE.
6. INSTALL LIGHT SUPPORT ON OPPOSITE SIDE OF POLE FROM STANDOFF INSULATOR. MATCH BOLT HOLE LOCATIONS IN EACH SUPPORT AND USE SAME BOLTS FOR SUPPORT OF LIGHT AND INSULATOR.



4 E5.6 NEUTRAL CONNECTION FOR 1200 FOOT SPAN (TYPICAL 2)
NTS

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STATE OF ALASKA
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EE 7802
CLOIS W. VERSTEEG
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08/27/2018

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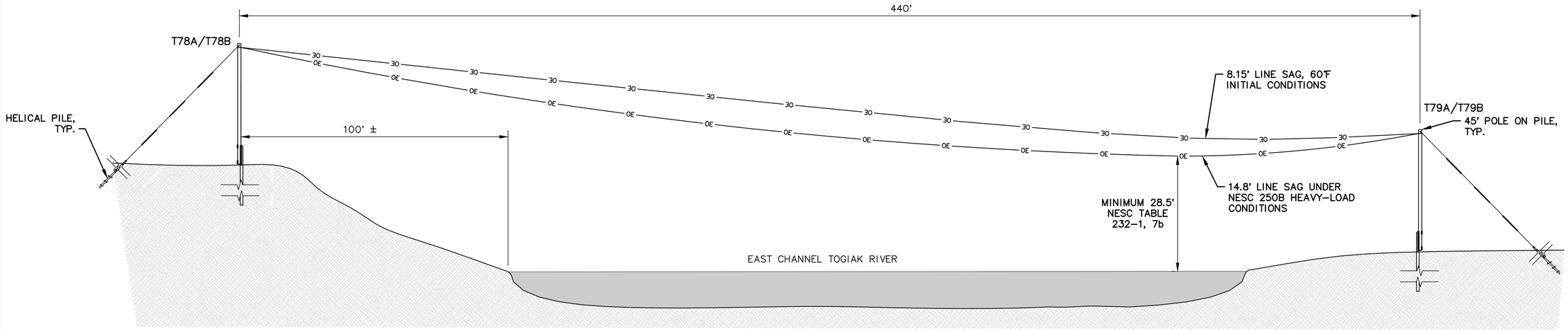
TOGIAK/TWIN HILLS, ALASKA
TOGIAK – TWIN HILLS INTERTIE
TOGIAK RIVER CROSSING POLE DETAILS (2 of 2)

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E5.6

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09 DETAILS.dwg



ELEVATION EAST CHANNEL TOGIAK RIVER
VIEW LOOKING UP RIVER

1 / E5.7 SCALE: 1"=20'

GENERAL NOTES

1. DESIGN CONDITIONS FOR RIVER CROSSING ARE AS FOLLOWS:
   a. MINIMUM CLEARANCE IS 28.5 FEET PER NESC TABLE 232-1 FOR A NAVIGABLE RIVER.
   b. RIVER LEVEL AT HIGH TIDE.
   c. THE CONTROLLING CONDITION IS NESC 250B WITH EXTREME WINDS (130 MPH) AND 1/2" RADIAL ICE.
2. ALL WORK ON THIS SHEET SHALL BE BID ITEM 1.

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ALASKA ENERGY AUTHORITY

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
EAST CHANNEL TOGIAK RIVER CROSSING

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18 | Designed CWV | Drawn TRK | Approved CWV

Sheet No. E5.7

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\03 Electrical\30404.09 Twin Hills River Crossing Detail.dwg

EQUIPMENT MANUFACTURER AND MODEL REQUIREMENT NOTE (APPLIES TO ALL SCHEDULES):
SPECIFIC PARTS REQUIRED NOT ONLY TO MEET PERFORMANCE FUNCTION BUT IN MANY CASES TO SUPPORT UTILITY REPLACEMENT PART STOCK. PROVIDE EXACT PART INDICATED UNLESS SPECIFICALLY NOTED "OR EQUAL".

ELECTRICAL EQUIPMENT/DEVICE SCHEDULE

SYMBOL	SERVICE	DESCRIPTION	MANUFACTURER/MODEL
SS	208/120V STATION SERVICE POWER	3-PHASE, 4 WIRE, 208/120V, COPPER BUS, MIN 100A RATED, 50A MAIN BREAKER, SURFACE MOUNT, NEMA 1, 24 CIRCUITS	SQUARE D NQ PANELBOARD WITH QO PLUG IN BREAKERS
M-DP M-TL	DIESEL PWR METER TIE LINE METER	120/208 OR 277/480 THREE PHASE INSTRUMENT RATED METER, FORM 9S, ILN, A3TL, INSTALL IN TYPE 3R, SURFACE MOUNT 20A, 600V, 13 TERMINAL METER BASE	ELSTER ZD3210P8082 METER, NO SUBSTITUTES MILBANK UC7237-XL/A BASE OR EQUAL
M-SS	STATION SERVICE METER WITH COMMUNITY COLLECTOR	120/208 OR 277/480 THREE PHASE DIRECT METER, FORM 16S, ILN, A3TL, INSTALL IN TYPE 3R, SURFACE MOUNT, 200A, 600V, 3 PHASE, 4 WIRE, 7 JAW METER BASE	ELSTER ZD3310P8082 METER, NO SUBSTITUTES CIRCLE AW U207 BASE OR EQUAL
DP-SS	208/120V STATION SERVICE POWER	STATION SERVICE TRANSFORMER - DRY TYPE, ENERGY STAR COMPLIANT, ENCLOSURE TYPE 1, 15kVA, HV 480 DELTA, LV 208Y/120	HAMMOND HPS SENTINEL CAT. NO. SG3A0015KB OR EQUAL
1	DAY TANK ALARM	AUDIBLE ALARM, SELECTABLE TONE, 110dB AT 10', 120VAC, NEMA 3R, WITH UNIVERSAL TONE MODULE	FEDERAL SIGNAL CORP 300GC-120 WITH UTM
2	ACTUATOR VALVE CHGOVER SWITCH	CHANGEOVER SWITCH, 2-POSITION 60° WITHOUT OFF, 5-POLE, MIN 16A, 4 HOLE FRONT PANEL MOUNTING, TEAR DROP HANDLE	SALZER MODEL 61041-S-16-B03-TD-YR OR EQUAL
3	DIGITAL THERMOSTAT	MULTIPLE OUTPUT MODULATING DIGITAL THERMOSTAT	HONEYWELL TB7980B
4	AREA/NIGHT LIGHT	AREA LIGHT, WIDE DISPERSION WALL PACK WITH PHOTO CONTROL. LED, 17.7W, 120-277V DRIVER	HUBBELL NRG-356L-5K-U-PC OR EQUAL
5	EMERGENCY LIGHT	WALL MOUNT, WHITE 20 GA STEEL ENCLOSURE, 277/120VAC, 8.4A INPUT, SEALED LEAD-ACID BATTERY, DUAL 5.3W 6VDC LED LAMPS	HUBBEL DUAL-LITE CCU2 OR EQUAL
6	EMERGENCY/EXIT LIGHT COMBO	WHITE PLASTIC ENCLOSURE, RED EXIT SIGN, 277/120V INPUT, DUAL 1.5W 9.6V LED LAMPS. OPTIONAL HIGH OUTPUT NI-CAD BATTERY	LITHONIA LHQM-LED-R-HO OR EQUAL
7	NOT USED	NOT USED	NOT USED
8	MODULE INTERIOR LIGHTING	SURFACE MOUNTED LED STRIPLIGHT FIXTURE, 48" LONG, 34W, 5000°K WITH SNAP ON FROSTED DIFFUSER	LITHONIA L1N-L48-5000LM-FST OR EQUAL
9	NOT USED	NOT USED	NOT USED
10	LIGHT SWITCH	SINGLE POLE SNAP SWITCH, 120V, 20A, METAL, 1-1/2HP RATED, INSTALL IN 4"x4" STEEL BOX WITH METAL COVER, IVORY.	HUBBELL 1221-I OR EQUAL
11	1ø SMALL MOTOR DISCONNECT	SINGLE POLE SNAP SWITCH WITH RED PILOT LIGHT, 120V, 20A, 1-1/2HP RATED, INSTALL IN 4"x4" STEEL BOX WITH METAL COVER	HUBBELL 1221-PL OR EQUAL
12	MOTOR CONTACTOR	IEC STYLE, 23A, 208V, MIN 7.5HP RATED, 120V COIL, NEMA 1 ENCLOSURE, 5.4-27A ADJUSTABLE RANGE SOLID STATE OVERLOAD, HAND/OFF/AUTO CONTROL.	ALLEN BRADLEY 100C23D10, 198EBA966, 193EEEB, & 198MT1 OR EQUAL
13	LARGE MOTOR DISCONNECT	NON-FUSED LOCKABLE SAFETY SWITCH, NEMA 3R ENCLOSURE, 3PST, 600V, 30A, MIN 5HP RATED	SQUARE D HU361RB OR EQUAL
14	RADIATOR TEMPERATURE CONTROLLER	-30°F TO 212°F, 120VAC WITH PTC TEMPERATURE SENSOR, -40°F TO 250°F, PVC JACKETED CABLE, 3" LONG PROBE, 1/2" NPT PROCESS CONNECTION	JOHNSON CONTROLS PENN A421ABC-02C & WEL11A-601R OR EQUAL
15	STANDARD RECEPTACLE	SURFACE MOUNT 125V NEMA 5-20R RECEPTACLE. INSTALL IN 4"x4" STEEL BOX WITH METAL COVER	PASS & SEYMOUR LEGRAND 5362W OR EQUAL
16	LOW TEMP ALARM THERMOSTAT	LINE VOLTAGE HEATING THERMOSTAT, 120V, 16A, 35F TO 95F RANGE	JOHNSON CONTROLS A19BAB-3C OR EQUAL
17	BATTERY CHARGER	12/24-VOLT SOLID STATE 20-AMP AUTO-EQUALIZING BATTERY CHARGER FOR 120 VAC INPUT, WITH OPTIONAL HIGH/LOW VOLTAGE, AC POWER FAILURE, & REMOTE SUMMARY ALARM RELAYS	SENS NRG22-20-RCLS OR EQUAL

ELECTRICAL CONDUCTOR SCHEDULE

SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL	NOTES:
GENERATOR LEADS & FEEDERS (480V) & ENGINE STARTER CABLES (24VDC)	HIGH TEMPERATURE, EXTRA FLEXIBLE CABLE. 1000V, 150°C THERMOSET EPDM INSULATION, TIN COATED COPPER CONDUCTOR.	COBRA CABLE, HOUSTON WIRE & CABLE, OR APPROVED EQUAL.	TERMINATE WITH COPPER COMPRESSION LUGS RATED FOR THE FULL AMPACITY OF THE CABLE AT 150°C.
GENERAL USE CONDUCTORS	CLASS B CONCENTRIC STRANDED, SOFT DRAWN COPPER. TYPE XHHW INSULATION, 600V AND 75C RATED.		
POWER PLANT SHIELDED/TWISTED INSTRUMENT & CONTROL CONDUCTORS	#18 AWG STRANDED TINNED COPPER CONDUCTORS, 600V POLYETHYLENE INSULATION, 100% COVERAGE ALUMINUM FOIL-POLYESTER TAPE SHIELD WITH STRANDED TINNED COPPER DRAIN WIRE & PVC OUTER JACKET	SINGLE PAIR: BELDEN #1120A FOUR PAIR: BELDEN #1049A SINGLE TRIAD: BELDEN #1121A	APPROVED EQUALS ACCEPTABLE. GROUND SHIELD DRAIN WIRE AT PANEL END ONLY. DO NOT ROUTE IN WIREWAY WITH 120V OR 480V CONDUCTORS.
TANK FARM SHIELDED/TWISTED LEVEL SENSOR CONDUCTORS	#22 AWG STRANDED (7X30) TINNED COPPER CONDUCTORS, 300V POLYETHYLENE INSULATION, 100% COVERAGE ALUMINUM FOIL-POLYESTER TAPE SHIELD WITH STRANDED TINNED COPPER DRAIN WIRE & PVC OUTER JACKET	SINGLE PAIR: BELDEN #8761	APPROVED EQUALS ACCEPTABLE. GROUND SHIELD DRAIN WIRE AT PANEL END ONLY. DO NOT ROUTE IN WIREWAY WITH 120V OR 480V CONDUCTORS.

COLOR CODING - UNLESS SPECIFICALLY INDICATED OTHERWISE CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS:
- 480-VOLT POWER CONDUCTORS
  - PHASE A - BROWN
  - PHASE B - ORANGE
  - PHASE C - YELLOW
  - NEUTRAL - WHITE WITH YELLOW STRIPE
- 120/208-VOLT POWER CONDUCTORS
  - PHASE A - BLACK
  - PHASE B - RED
  - PHASE C - BLUE
  - NEUTRAL - WHITE
- 24 VOLT DC CONDUCTORS
  - +24VDC - RED WITH GRAY STRIPE
  - -24VDC - BLACK WITH GRAY STRIPE
- CONTROL & INSTRUMENT CONDUCTORS
  - COLOR CODED PER MANUFACTURER'S STANDARD

NOTES:
1) FOR NO. 6 AWG AND SMALLER CONDUCTORS COLOR CODING SHALL BE PROVIDED BY USING CONDUCTORS WITH CONTINUOUS COLOR EMBEDDED IN THE INSULATION. FOR ALL CONDUCTORS LARGER THAN NO. 6 SCOTCH 35 MARKING TAPE OR EQUIVALENT MAY BE USED TO COLOR CODE THE CABLE. WHERE MARKING TAPE IS USED THE CABLE SHALL BE IDENTIFIED AT EVERY ACCESSIBLE LOCATION. PROVIDE A MINIMUM OF 2 INCHES OF TAPE AT EACH LOCATION.

2) GROUNDING - PROVIDE A SEPARATE EQUIPMENT GROUNDING CONDUCTOR IN EACH RACEWAY. DO NOT USE THE CONDUIT AS AN EQUIPMENT GROUNDING CONDUCTOR. EQUIPMENT GROUNDING CONDUCTORS SHALL BE CLASS B CONCENTRIC STRANDED, SOFT-DRAWN COPPER OF THE SIZES INDICATED ON THE DRAWINGS. CONDUCTORS NOT INDICATED SHALL BE SIZED IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE.

INSTRUMENTATION EQUIPMENT SCHEDULE

NOTE: INSTRUMENTATION SHOWN HERE FOR COORDINATION PURPOSES. FURNISH ALL INSTRUMENTATION DEVICES UNDER DIVISION 23 MECHANICAL.

SYMBOL	SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL
TLM	TANK LEVEL MONITOR PANEL	TANK LEVEL MONITOR CONSOLE FOR UP TO SIX TANKS, COLOR LCD SCREEN, ETHERNET CONNECTION WITH WEB INTERFACE, PROGRAMMABLE VOLUME CALCULATIONS WITH TEMP. COMPENSATION	FRANKLIN/INCON COLIBRI CL6D
LS	TANK LEVEL SENSOR PROBE	TOP-MOUNT TANK PROBE WITH INSTALLATION KIT FOR 2" NPT RISER, WATER TIGHT COMPRESSION GLAND FITTING FOR CABLE ENTRANCE. FRANKLIN FUEL SYSTEMS, NO SUBSTITUTES. PROBE AND RISER LENGTH AS INDICATED ON INSTALLATION DETAILS.	12' TANK PROBE: TSP-LL2-149-I 4' TANK PROBE: TSP-LL2-53-I FLOAT: INTSP-IDF2 2" FOR DSL INSTALLATION KIT: TSP-K2A
FS	DAY TANK/HOPPER FLOAT SWITCH	VERTICAL ACTION FLOAT SWITCH, REVERSIBLE 70VASPST NC/NO SWITCH, 1/8" NPT, 1"MAX ø BUNA-N FLOAT FOR S.G=.47, MINIMUM 60" LONG PVC COATED #20 AWG LEAD WIRES	INNOVATIVE COMPONENTS LS-12-111/2
LCA	GLYCOL EXP TANK	LOW COOLANT ALARM FLOAT SWITCH, SEE MECHANICAL DETAILS	MURPHY EL-150-K1

NOTES
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH REGISTERED PROFESSIONAL ENGINEER CLOIS W. VERSYP EE 7802 DESIGNED

CRW ENGINEERING GROUP LLC PHONE: (907) 562-3252

Gray Stassel Engineering, Inc. PHONE: (907) 348-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
LEGEND & SCHEDULES

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	CWV	1/26/18

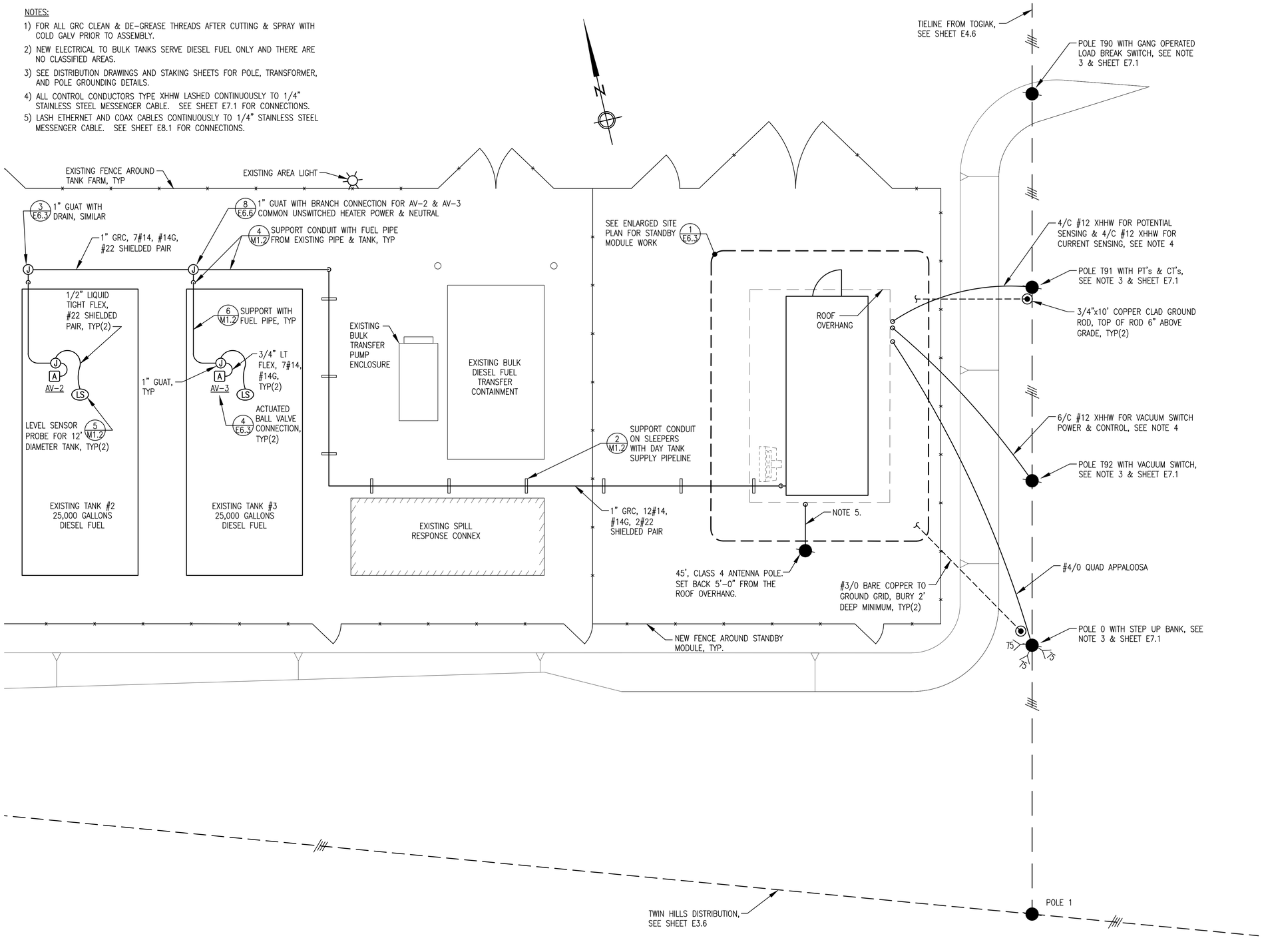
Plot Date 1/26/18
Designed CWV/BCG
Drawn JTD
Approved CWV

Sheet No.
E6.1

NOTES:

1) FOR ALL GRC CLEAN & DE-GREASE THREADS AFTER CUTTING & SPRAY WITH COLD GALV PRIOR TO ASSEMBLY.
2) NEW ELECTRICAL TO BULK TANKS SERVE DIESEL FUEL ONLY AND THERE ARE NO CLASSIFIED AREAS.
3) SEE DISTRIBUTION DRAWINGS AND STAKING SHEETS FOR POLE, TRANSFORMER, AND POLE GROUNDING DETAILS.
4) ALL CONTROL CONDUCTORS TYPE XHHW LASHED CONTINUOUSLY TO 1/4" STAINLESS STEEL MESSENGER CABLE. SEE SHEET E7.1 FOR CONNECTIONS.
5) LASH ETHERNET AND COAX CABLES CONTINUOUSLY TO 1/4" STAINLESS STEEL MESSENGER CABLE. SEE SHEET E8.1 FOR CONNECTIONS.

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



1 E6.2 SITE PLAN
1" = 5'

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — 49TH — REGISTERED PROFESSIONAL ENGINEER — CLOIS W. VERSYP — EE 7802

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
SITE PLAN

NO.	REVISION	BY	DATE
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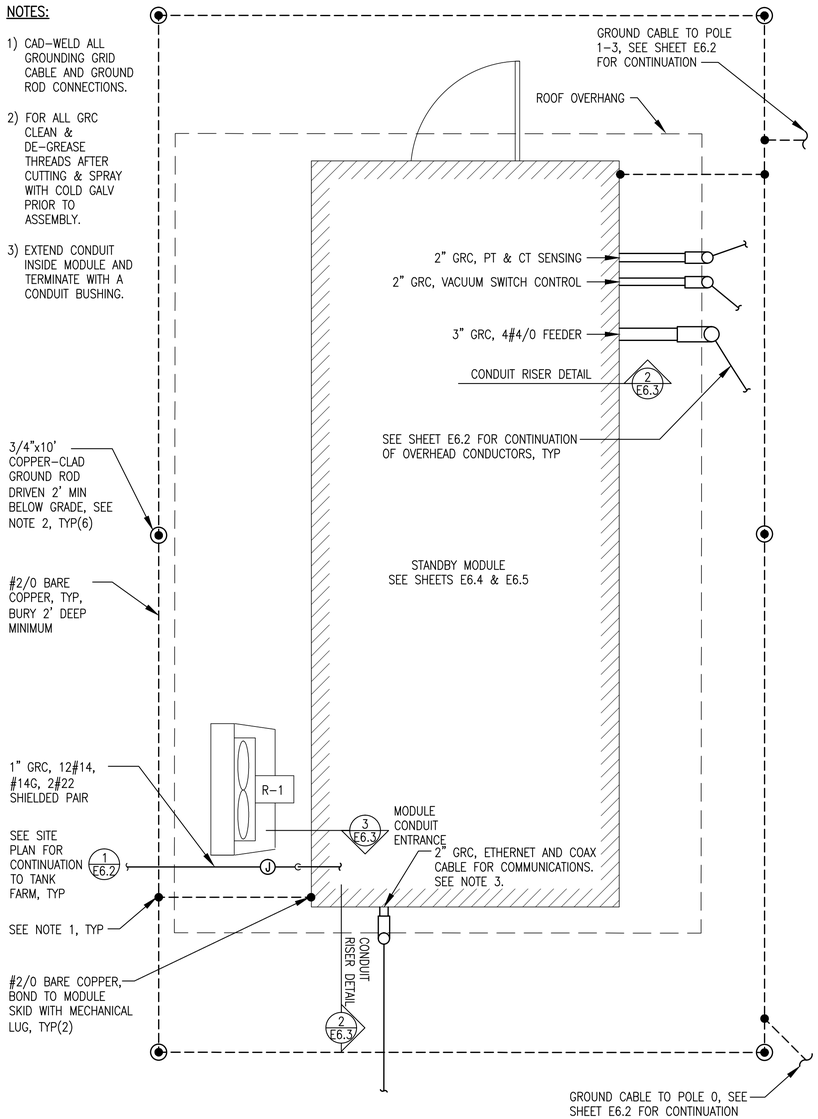
Approved CWV

Sheet No.
E6.2

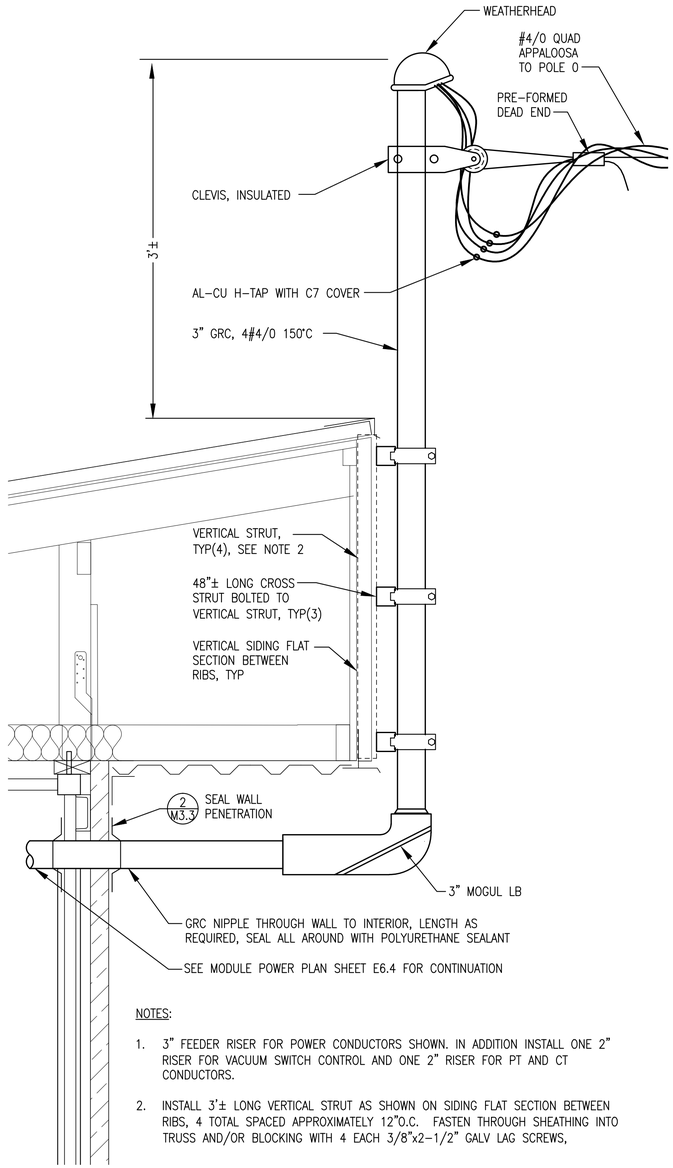
NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

NOTES:

1) CAD-WELD ALL GROUNDING GRID CABLE AND GROUND ROD CONNECTIONS.
2) FOR ALL GRC CLEAN & DE-GREASE THREADS AFTER CUTTING & SPRAY WITH COLD GALV PRIOR TO ASSEMBLY.
3) EXTEND CONDUIT INSIDE MODULE AND TERMINATE WITH A CONDUIT BUSHING.



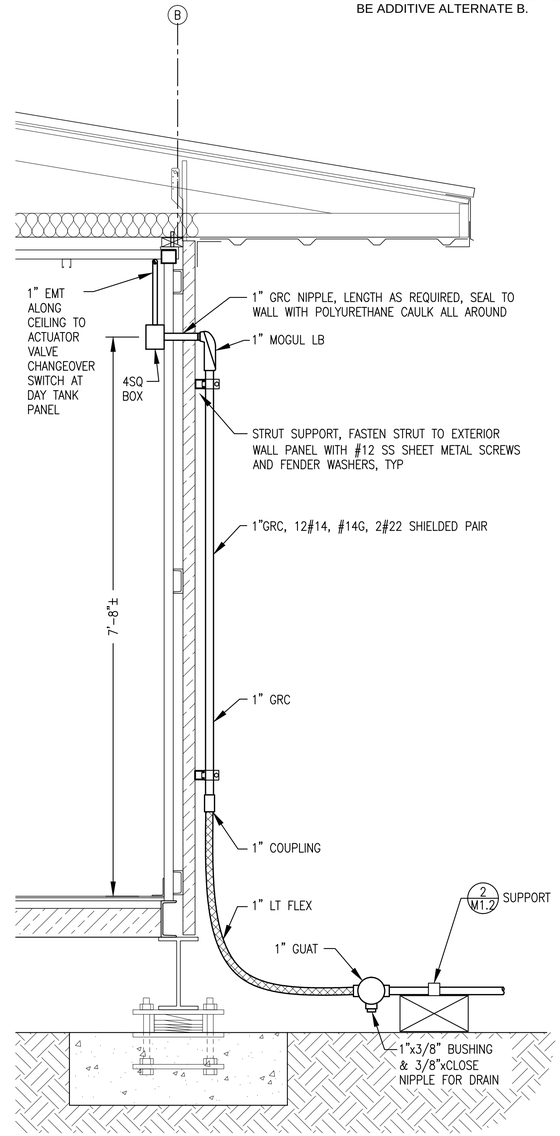
1/E6.3 ENLARGED SITE PLAN
1/2"=1'-0"



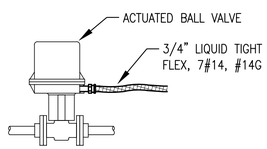
NOTES:

1. 3" FEEDER RISER FOR POWER CONDUCTORS SHOWN. IN ADDITION INSTALL ONE 2" RISER FOR VACUUM SWITCH CONTROL AND ONE 2" RISER FOR PT AND CT CONDUCTORS.
2. INSTALL 3'± LONG VERTICAL STRUT AS SHOWN ON SIDING FLAT SECTION BETWEEN RIBS, 4 TOTAL SPACED APPROXIMATELY 12"O.C. FASTEN THROUGH SHEATHING INTO TRUSS AND/OR BLOCKING WITH 4 EACH 3/8"x2-1/2" GALV LAG SCREWS,

2/E6.3 FEEDER RISER DETAIL
NO SCALE



3/E6.3 MODULE CONDUIT ENTRANCE
NO SCALE



NOTE:
ACTUATOR VALVE CONTROLLED FROM DAY TANK CONTROL PANEL IN MODULE. SEE DETAIL 8/E6.6 FOR TERMINATIONS.

4/E6.3 ACTUATOR VALVE CONNECTION
NO SCALE

ALASKA ENERGY AUTHORITY

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
ENLARGED SITE PLAN & DETAILS

NO.	REVISION	BY	DATE
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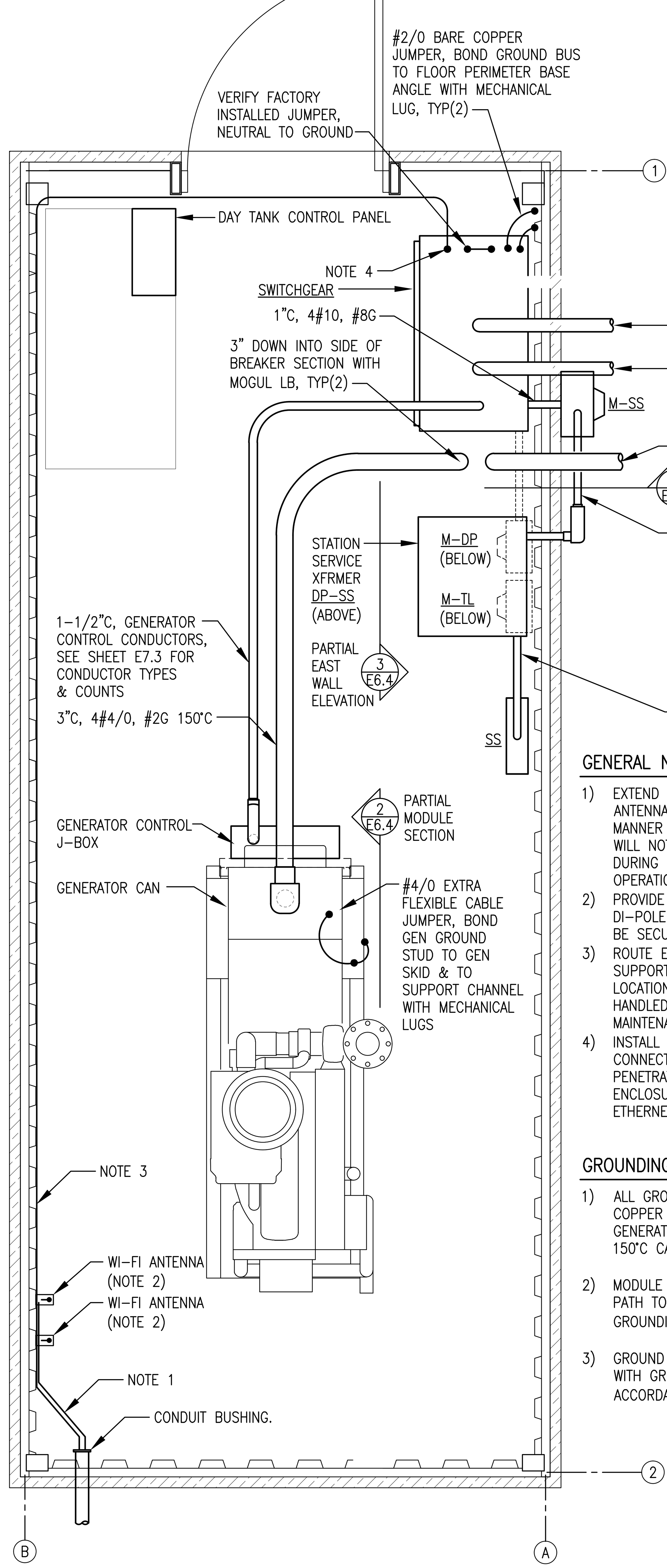
Sheet No.
E6.3



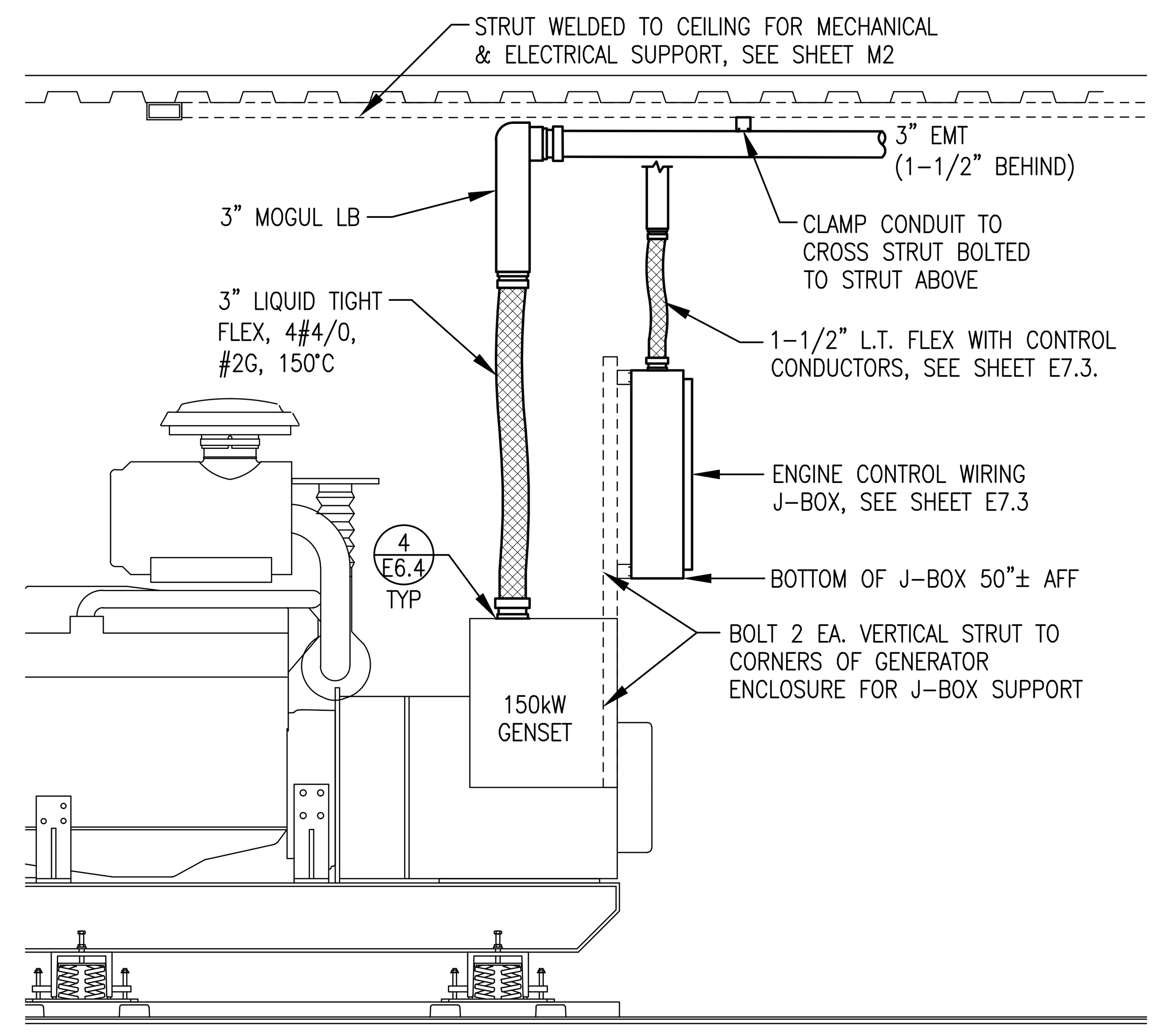
1 E6.4 MODULE POWER, CONTROL & EQUIPMENT LAYOUT PLAN
3/4"=1'-0"

GENERAL NOTES:

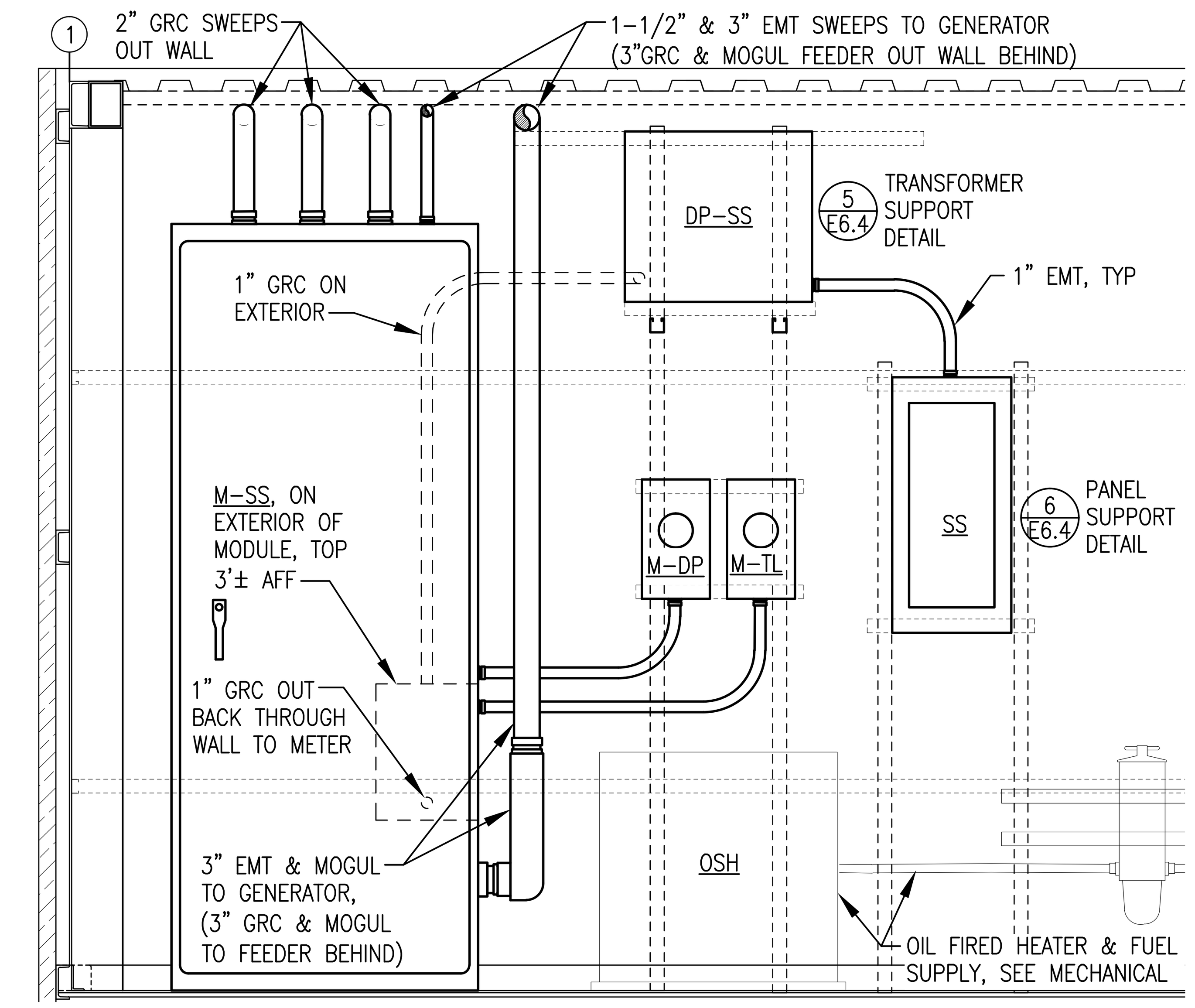
1) EXTEND COAX CABLES TO WI-FI ANTENNAS. SUPPORT CABLES IN A MANNER AND LOCATION WHERE THEY WILL NOT BE HANDLED OR MOVED DURING NORMAL MAINTENANCE OR OPERATIONS.
2) PROVIDE SUPPORT BRACKET FOR WI-FI DI-POLE ANTENNAS. BRACKET SHALL BE SECURELY ATTACHED TO WALL.
3) ROUTE ETHERNET CABLE UP HIGH IN. SUPPORT CABLE IN A MANNER AND LOCATION WHERE THEY WILL NOT BE HANDLED OR MOVED DURING NORMAL MAINTENANCE OR OPERATIONS.
4) INSTALL NEOPRENE GROMMETED CORD CONNECTOR FOR ETHERNET CABLE PENETRATION THROUGH THE ENCLOSURE. ROUTE CABLE TO THE ETHERNET SWITCH.

GROUNDING NOTES:

1) ALL GROUND CABLES STRANDED BARE COPPER EXCEPT FOR GENERATOR JUMPERS, EXTRA FLEXIBLE 150°C CABLE AS INDICATED.
2) MODULE STEEL STRUCTURE SERVES AS PATH TO GROUND, SEE PLANT GROUNDING GRID PLAN 1/E6.3.
3) GROUND ALL MAIN POWER CONDUIT WITH GROUNDING BUSHINGS IN ACCORDANCE WITH DETAIL 4/E6.4.



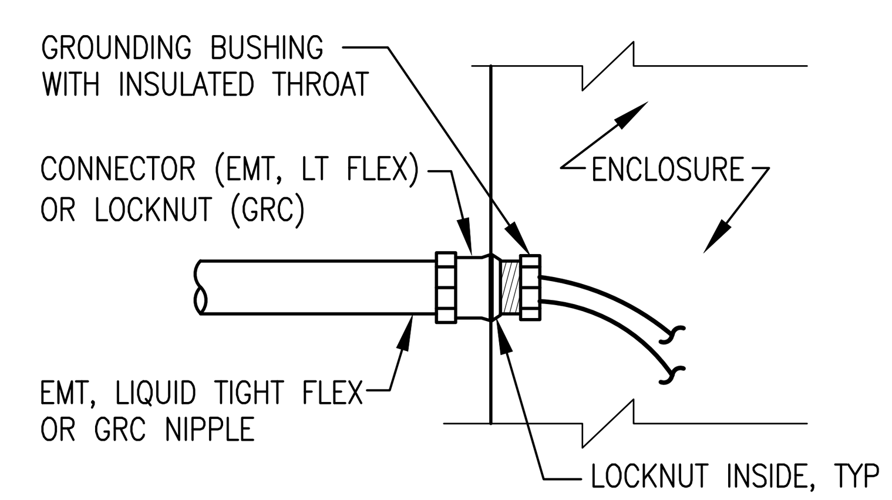
2 E6.4 PARTIAL BUILDING SECTION
3/4"=1'-0"



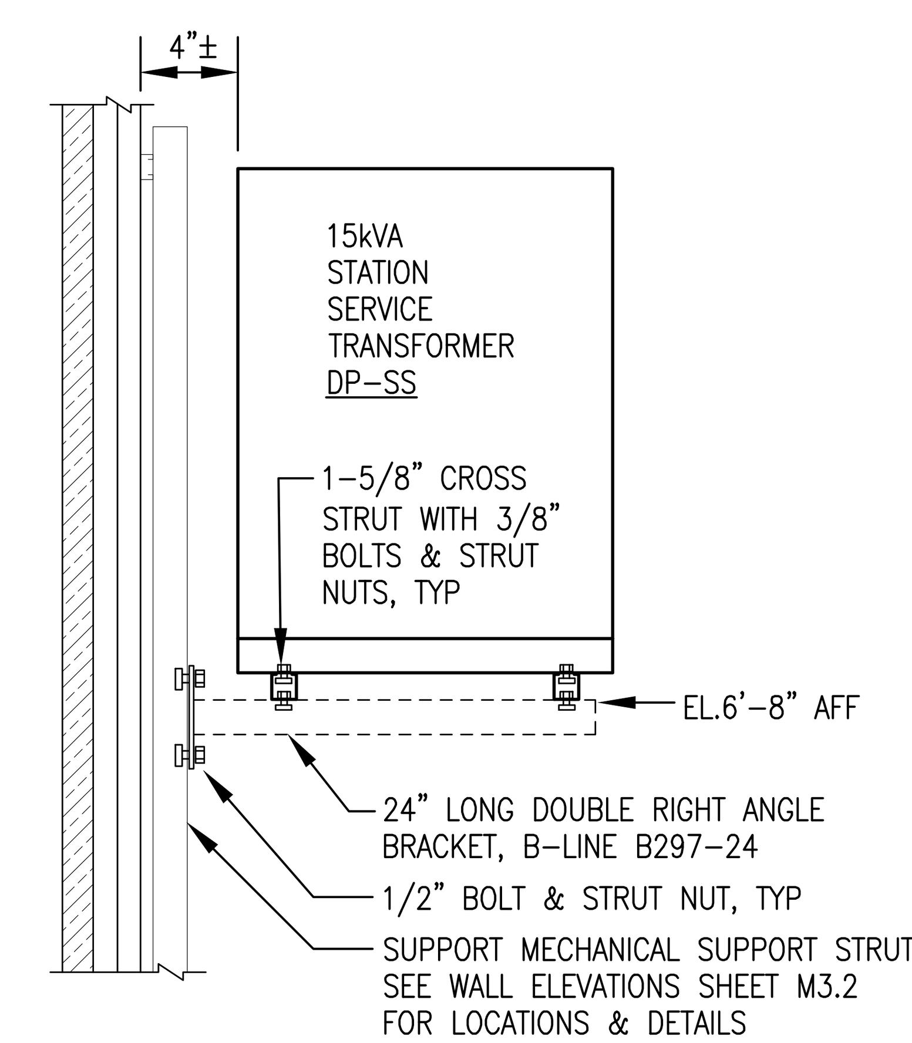
3 E6.4 PARTIAL EAST WALL ELEVATION
3/4"=1'-0"

NOTES:

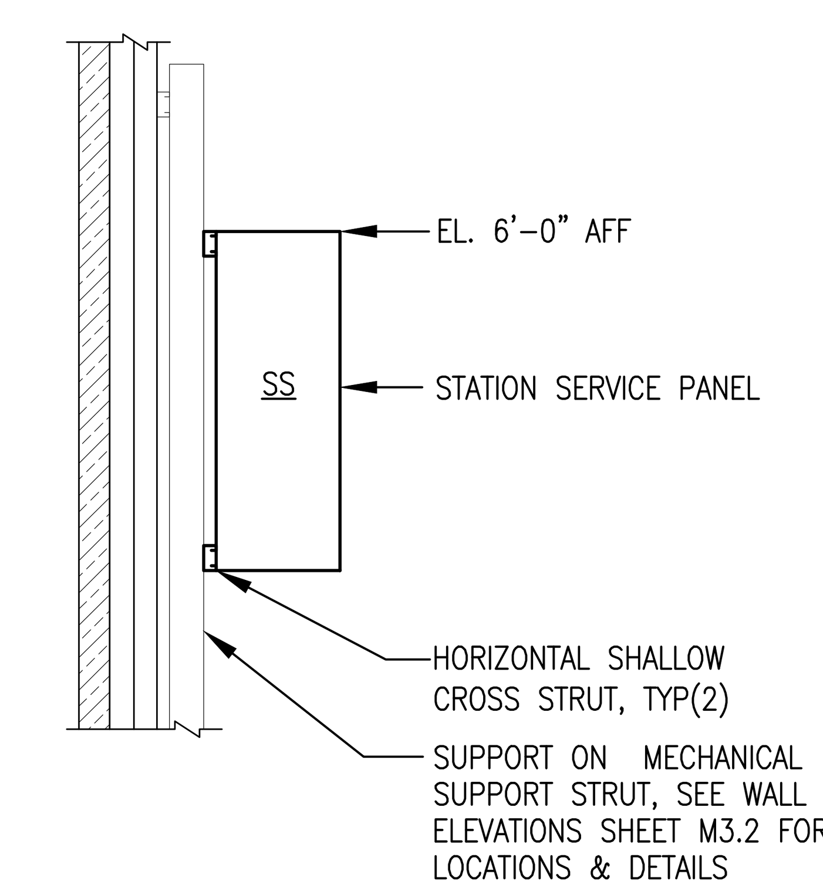
1) THIS DETAIL APPLIES TO CONNECTIONS TO WIREWAY, GENERATOR ENCLOSURES, SWITCHGEAR, AND PANELS.
2) AT A MINIMUM INSTALL GROUNDING BUSHING ON GENERATOR POWER CONDUIT, COMMUNITY FEEDER CONDUIT, STATION SERVICE FEEDERS, AND WHERE OTHERWISE INDICATED OR REQUIRED. BOND GROUNDING BUSHING TO EQUIPMENT GROUNDING CONDUCTOR.
3) INSTALL PLASTIC BUSHING WHERE GROUNDING BUSHING IS NOT REQUIRED.
4) ON GENERATOR ENCLOSURES MAKE ALL CONNECTIONS AS TIGHT AS POSSIBLE.



4 E6.4 TYP ENCLOSURE CONNECTION
NO SCALE



5 E6.4 DRY PACK SUPPORT
NO SCALE



6 E6.4 PANEL BOARD SS SUPPORT
NO SCALE

BUILDING PLANS SYMBOL LEGEND

SYMBOL	DESCRIPTION	SYMBOL	DESCRIPTION
SS-##	HOME RUN TO PANEL & BREAKER(S) INDICATED. SHORT DASH INDICATES HOT CONDUCTOR, LONG DASH INDICATES NEUTRAL CONDUCTOR, CURVED DASH INDICATES GROUND CONDUCTOR. IF NOT SPECIFICALLY INDICATED, PROVIDE 2#12 AWG & 1#12 AWG GROUND.	T	LINE VOLTAGE THERMOSTAT
		DT	DIGITAL THERMOSTAT, MODULATING
		MC	MOTOR CONTACTOR
#	ELECTRICAL ITEM - SEE EQUIPMENT SCHEDULE ON SHEET E6.1	TC	TEMPERATURE CONTROLLER
		MD	MOTORIZED DAMPER - SEE MECHANICAL
1/4	MOTOR (HORESPOWER INDICATED)	LS	TANK LEVEL SENSOR
⏚	GROUND	FS	TANK FLOAT SWITCH
⊖	125V, 20A, DUPLEX RECEPTACLE		
$	SNAP SWITCH / SMALL MOTOR DISCONNECT		

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH CLOIS W. VERSYP EE 7802 REGISTERED PROFESSIONAL ENGINEER

CRW ENGINEERING GROUP LLC

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE POWER PLAN & DETAILS

NO.	REVISION	BY	DATE
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Plot Date 1/26/18
Designed CWV/BCG
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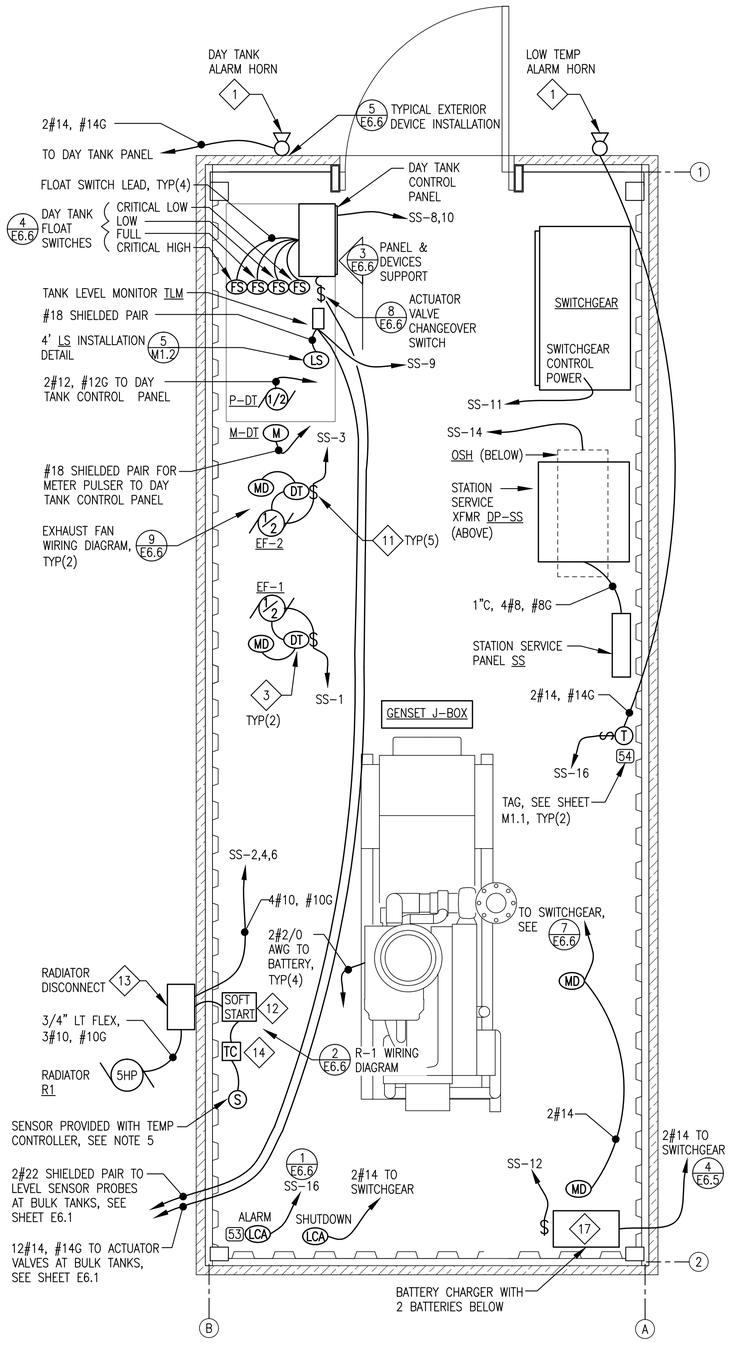
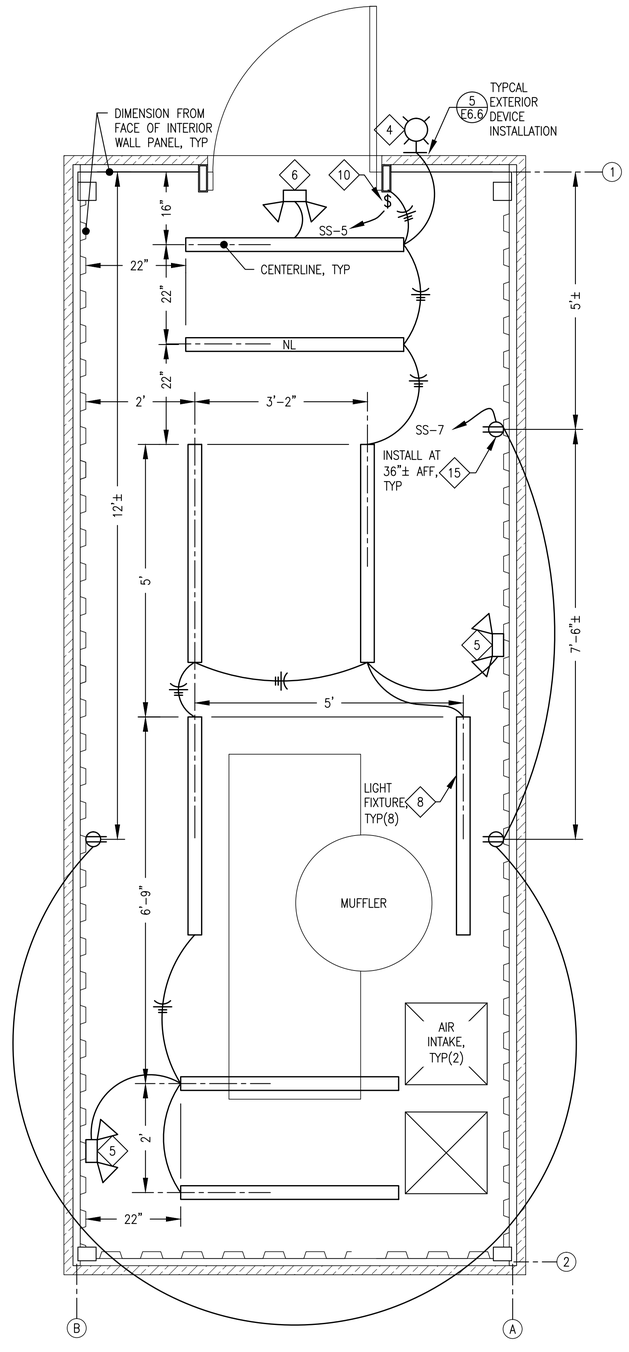
Approved CWV

Sheet No. E6.4



1 E6.5 STATION SERVICE PLAN
3/4"=1'-0"



2 E6.5 LIGHTING/RECEPTACLE PLAN
3/4"=1'-0"

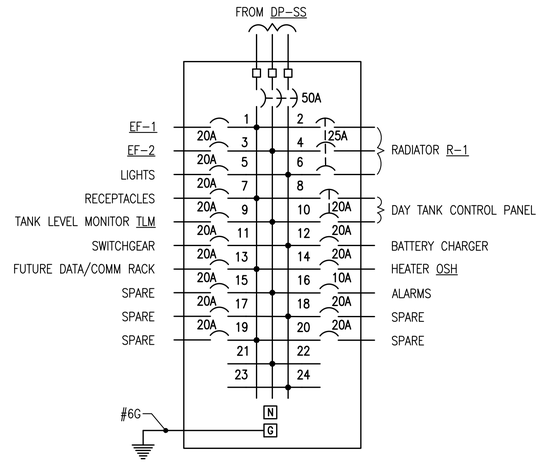
GENERAL NOTES:

1) ALL WIRING RUNS 2#12, #12G UNLESS SPECIFICALLY NOTED OTHERWISE.
2) SEE SWITCHGEAR SHOP DRAWINGS FOR TERMINATION OF ALL POWER AND CONTROL WIRING.
3) DAY TANK CONTROL PANEL FURNISHED BY AVEC. SEE AVEC PANEL SHOP DRAWINGS FOR TERMINATION OF FIELD WIRING.
4) INSTALL PILOT LIGHT DISCONNECT SWITCH FOR AVEC DATA/COMM RACK. INSTALLATION OF RACK & FINAL POWER CONNECTION TO BE PERFORMED BY AVEC.
5) SEE MECHANICAL FOR SENSOR LOCATION. ROUTE #18 SHIELDED PAIR TO CONTROLLER.

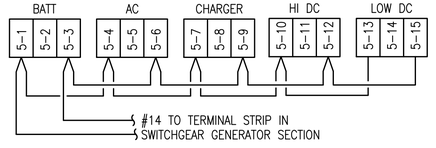
LIGHTING INSTALLATION NOTES:

1) ALL LIGHTING PLAN DIMENSIONS ARE APPROXIMATE. MOVE LIGHT TO CLOSEST CEILING-MOUNTED STRUT OR FLAT CORRUGATION SECTION.
2) ALL WIRING RUNS 2#12, #12G UNLESS SPECIFICALLY NOTED OTHERWISE.
3) FASTEN TO CEILING WITH #12 SHEET METAL SCREWS.
4) CONNECT NIGHT LIGHT (NL) TO UNSWITCHED LEG.

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



3 E6.5 STATION SERVICE PANEL "SS"
NO SCALE



NOTE: PRIOR TO ENERGIZING MAKE THE FOLLOWING SETTINGS ON CHARGER:
1) AC LINE VOLTAGE SWITCH TO "115V".
2) AUTO BOOST JUMPER TO "NORM".
3) FLOAT VOLTAGE JUMPER TO "13.50/27.00" (FOR GEL CELL).
4) BATTERY RANGE JUMPER TO "24V".

4 E6.5 BATTERY CHARGER ALARM WIRING DIAGRAM
NO SCALE

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — 49TH — REGISTERED ENGINEER — CLOIS W. VERSYP — EE 7802 — PROFESSIONAL ENGINEER

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
STATION SERVICE PLANS

NO.	REVISION	BY	DATE
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Plot Date 1/26/18
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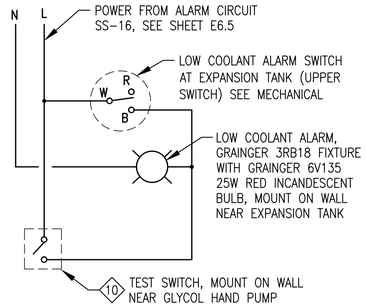
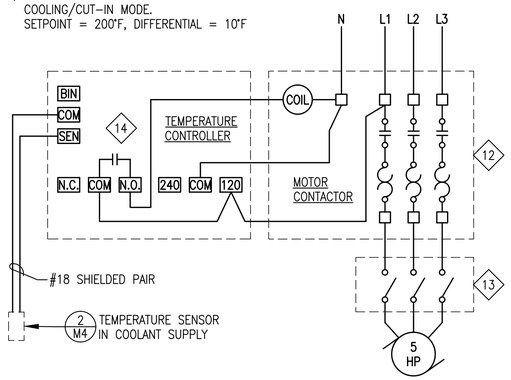


1 E6.6 LOW COOLANT ALARM WIRING DIAGRAM
NO SCALE

NOTES:

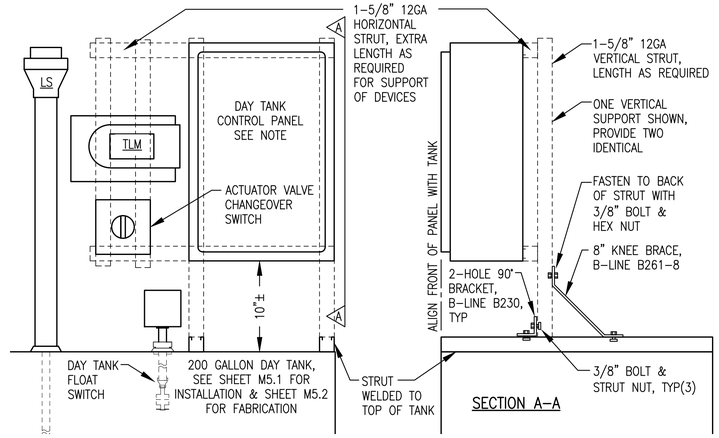
1) ALL WIRING #10AWG EXCEPT AS NOTED.

2) PLACE TEMPERATURE CONTROLLER IN COOLING/CUT-IN MODE. SETPOINT = 200°F, DIFFERENTIAL = 10°F

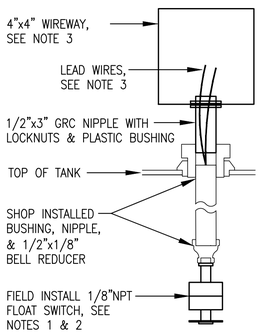


2 E6.6 RADIATOR R-1 WIRING DIAGRAM
NO SCALE

NOTE: SEE ATTACHED AVEC DAY TANK CONTROL PANEL REFERENCE DRAWINGS FOR WIRING TERMINATIONS.



3 E6.6 DAY TANK CONTROL PANEL & DEVICES SUPPORT DETAIL
NO SCALE



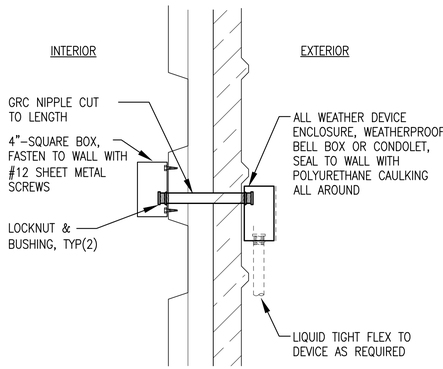
NOTES:

1) PRIOR TO INSTALLATION CHASE THREADS ON FLOAT SWITCH WITH 1/8" PIPE DIE TO CLEAN OFF ANY EXCESS EPOXY, USE CARE TO AVOID DAMAGING WIRES.

2) VERIFY FLOAT SWITCH ACTUATION PRIOR TO INSTALLATION: LOW AND CRITICAL LOW NORMALLY CLOSED (OPEN ON RISE) HIGH AND CRITICAL HIGH NORMALLY OPEN (CLOSE ON RISE). INVERT FLOAT TO CHANGE ACTUATION.

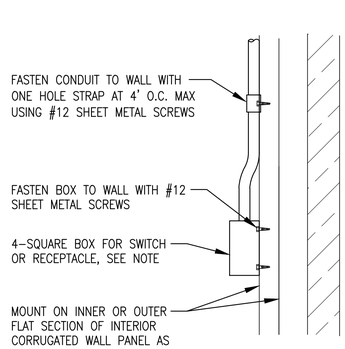
3) INSTALL CONTINUOUS WIREWAY OVER ALL 4 FLOAT SWITCHES. ROUTE LEAD WIRES TO DAY TANK CONTROL PANEL.

4 E6.6 FLOAT SWITCH INSTALLATION
NO SCALE



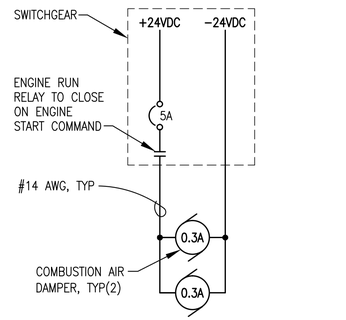
PLAN VIEW

5 E6.6 TYP EXTERIOR WALL-MOUNT DEVICE INSTALLATION
NO SCALE

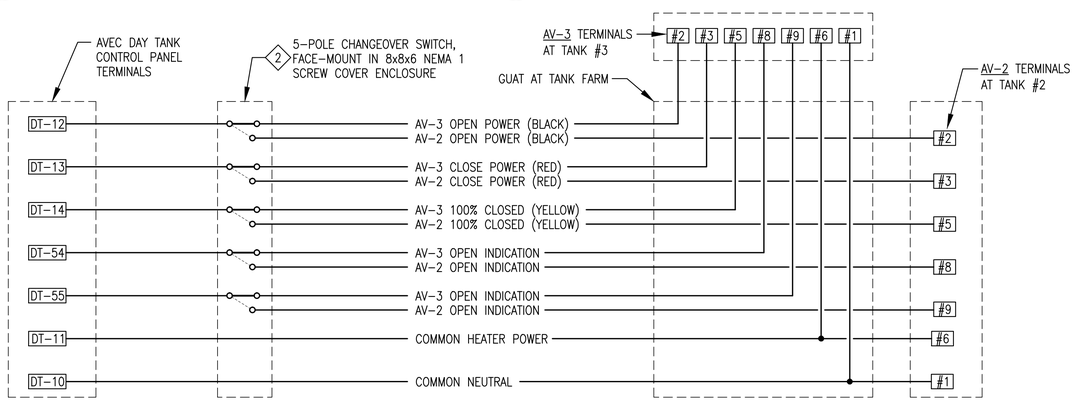


NOTE: INSTALL THERMOSTATS IN DEEP SINGLE GANG BELL BOX INSTEAD OF 4-SQUARE BOX.

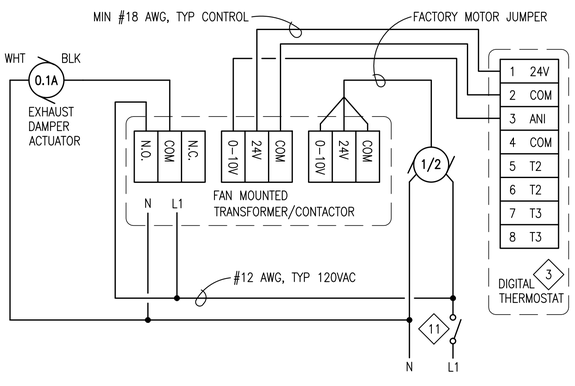
6 E6.6 TYPICAL INTERIOR DEVICE MOUNTING
NO SCALE



7 E6.6 COMBUSTION AIR DAMPER WIRING DIAGRAM
NO SCALE



8 E6.6 ACTUATOR VALVE CHANGEOVER SWITCH WIRING DIAGRAM
NO SCALE



MAKE THE FOLLOWING SETTINGS ON DIGITAL THERMOSTAT:
APPLICATION = 0 (INTERNAL);
OUTPUT 1 = 0 (COOL/0-10V);
OUTPUT 2 = 0 (NOT USED);
OUTPUT 3 = 0 (NOT USED);
OUTPUT 3 ACTIV. = 0 (100%);
NSB VALUE = 3 (6°F);
OUTPUT 1 MIN = 0 (0%);
MAX SETPOINT = 90°F;
MIN SETPOINT = 50°F

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

9 E6.6 EXHAUST FAN WIRING DIAGRAM
NO SCALE

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — 49TH — REGISTERED PROFESSIONAL ENGINEER — CLOIS W. VERSYP — EE 7802

CRW ENGINEERING GROUP LLC — PHONE: (907) 562-3252

Gray Stassel Engineering, Inc. — PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

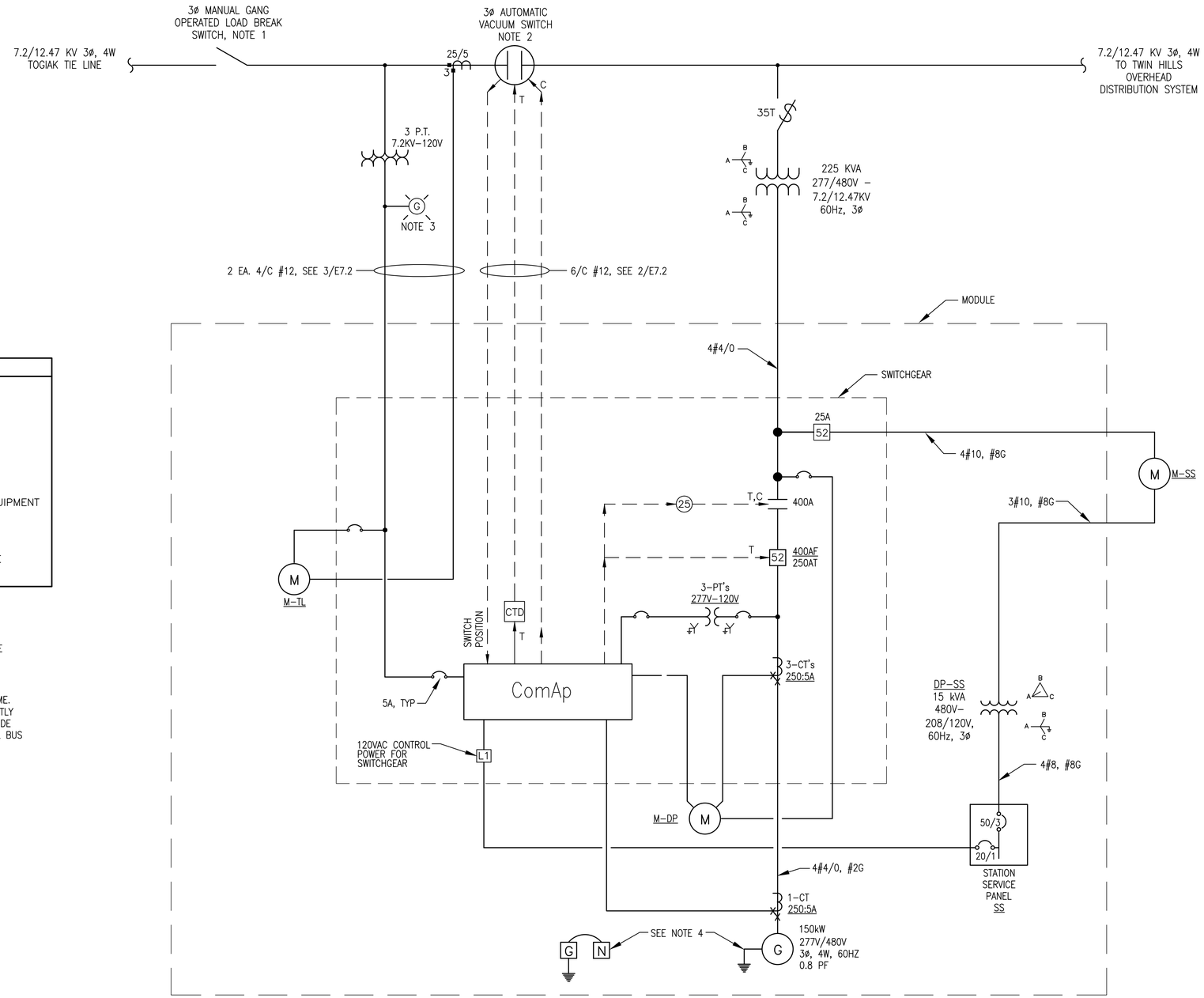
STANDBY MODULE
ELECTRICAL DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	CWV	1/26/18

Plot Date 1/26/18
Designed CWV/BCG
Drawn JTD
Approved CWV

Sheet No.
E6.6

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



SWITCHGEAR SYMBOL LEGEND

- (G) DIESEL GENERATOR
- [52] 80AT / 250AF — CIRCUIT BREAKER AT=AMP TRIP RATING AF=AMP FRAME RATING
- 250A — CONTACTOR WITH AMPERE RATING
- CURRENT TRANSFORMER M.R. – INDICATES MULTIRATIO CT'S RATING FACTOR RF=2.0
- POTENTIAL TRANSFORMER
- WYE CONNECTION
- DELTA CONNECTION
- (M–TL) METER – TIE LINE TOTAL POWER
- (M–DP) METER – DIESEL POWER GENERATED
- (M–SS) METER – STATION SERVICE POWER
- (25) SYNCHRONIZING EQUIPMENT
- T – TRIP (OPEN)
- C – CLOSE
- CTD – CAPACITIVE TRIP DEVICE

NOTES:

1) PROVIDE 15KV, 3ø, HORIZONTAL, GANG OPERATED LOAD–BREAK SWITCH. SEE SPECIFICATIONS.
2) THREE–PHASE POLE MOUNTED VACUUM SWITCH. SEE SPECIFICATIONS.
3) GREEN LED LIGHT TO INDICATE WHEN TOGIAK POWER IS AVAILABLE.
4) ISOLATE THE GENERATOR NEUTRAL FROM MOUNTING SKID & GENERATOR FRAME. CONNECT NEUTRAL TO THE NEUTRAL BUS AT THE SWITCHGEAR. INDEPENDENTLY GROUND THE GENERATOR FRAME TO THE SWITCHGEAR GROUND BUS & PROVIDE SECOND GROUND DIRECTLY TO MODULE FLOOR. BOND SWITCHGEAR NEUTRAL BUS TO THE SWITCHGEAR GROUND BUS.

1 E7.1 STANDBY MODULE ONE–LINE DIAGRAM
NO SCALE

ALASKA ENERGY AUTHORITY

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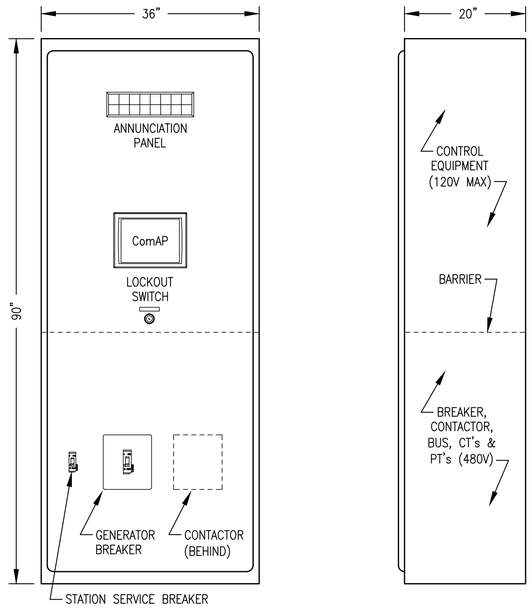
TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE ONE–LINE DIAGRAM

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	CWV	1/26/18

Plot Date 1/26/18
Designed CWV/BCG
Drawn JTD
Approved CWV

Sheet No. E7.1

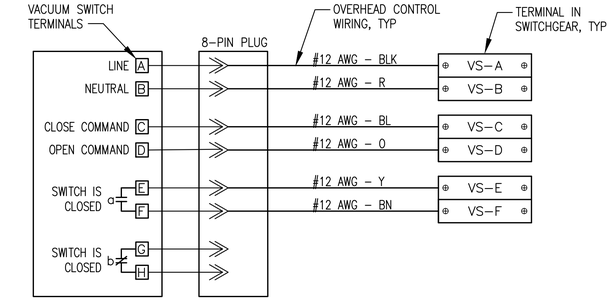
NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



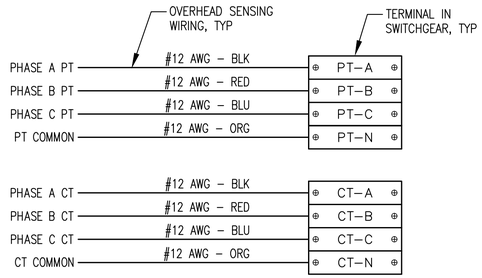
FRONT ELEVATION

TYPICAL CROSS SECTION

1 E7.2 SWITCHGEAR ENCLOSURE LAYOUT
NO SCALE



2 E7.2 VACUUM SWITCH CONTROL WIRING
NO SCALE



3 E7.2 TOGIAK TIELINE POTENTIAL & CURRENT SENSING
NO SCALE

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — 49TH — CLOIS W. VERSYP EE 7802 — REGISTERED PROFESSIONAL ENGINEER

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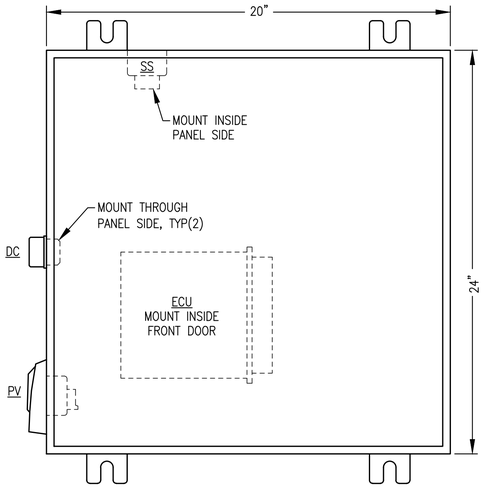
Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
SWITCHGEAR LAYOUT & DETAILS

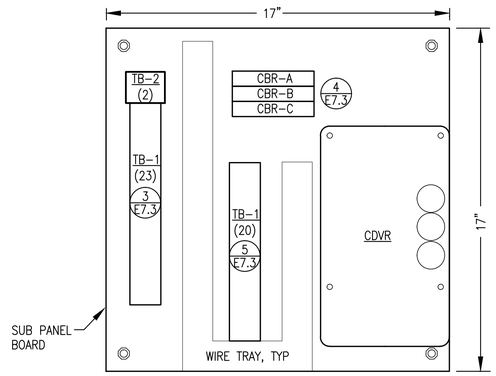
NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	CWV	1/26/18

Plot Date 1/26/18
Designed CWV/BCG
Drawn JTD
Approved CWV

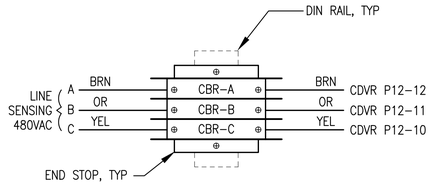
Sheet No.
E7.2



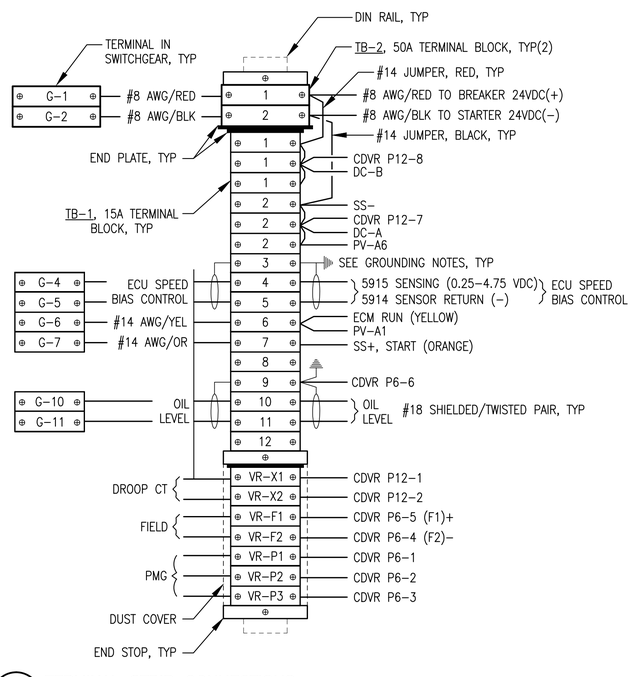
1 E7.3 JUNCTION BOX FRONT PANEL LAYOUT
NO SCALE



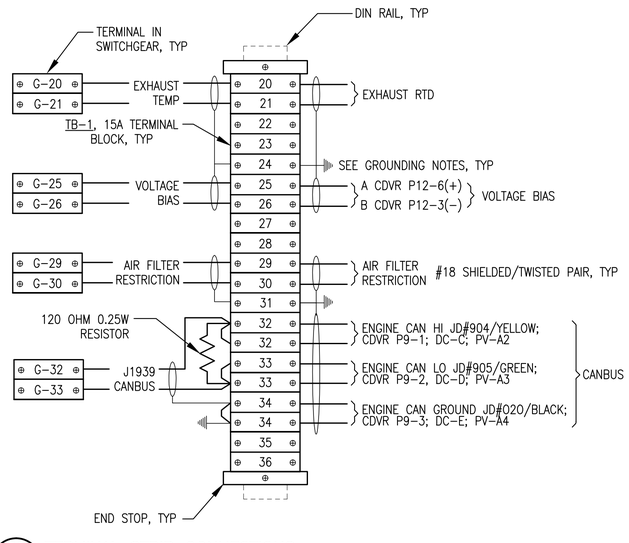
2 E7.3 JUNCTION BOX SUB PANEL LAYOUT
NO SCALE



4 E7.3 CIRCUIT BREAKER CONNECTIONS
NO SCALE



3 E7.3 TERMINAL STRIP CONNECTIONS
NO SCALE



5 E7.3 TERMINAL STRIP CONNECTIONS
NO SCALE

JUNCTION BOX BILL OF MATERIALS

NOTE: PROVIDE MANUFACTURER & MODEL INDICATED UNLESS SPECIFICALLY NOTED "OR EQUAL".

TAG	MANUFACTURER	MODEL	DESCRIPTION
ENCLOSURE	HOFFMAN	A20H20ALP	20x20x8" NEMA 12
	HOFFMAN	A20P20	BACK PANEL
CDVR	CATERPILLAR	314-7755	DIGITAL VOLTAGE REGULATOR, PROVIDE WITH HARNESS
CBR	ALLEN-BRADLEY	1489-A1-C010	RAIL MOUNT CIRCUIT BREAKER, 1-POLE, 1A
DC	DEUTSCH	HD10-9-96-S-1939	DIAGNOSTIC CONNECTOR, 9-PIN, CAN-BUS
	DEUTSCH	HD18-009	CONNECTOR STRAIN RELIEF
	DEUTSCH	HDC16-9	CONNECTOR PROTECTIVE DUST CAP
	DEUTSCH	HD10-9-GKT	CONNECTOR GASKET
	DEUTSCH	JDL062397	CONNECTOR LANYARD
PV	MURPHY	PV-101A/PVW-PW30	POWER VIEW W/HARNESS
SS	CATERPILLAR	9X-8124	STARTER SOLENOID
TB-1	IDEC	BNH15LW	15A DIN RAIL-MOUNT TERMINAL BLOCK
TB-2	IDEC	BNH50W	50A DIN RAIL-MOUNT TERMINAL BLOCK

SWITCHGEAR COORDINATION NOTES:

1) IN SWITCHGEAR PROVIDE TERMINALS FOR CONNECTION OF ALL HOME RUNS AS INDICATED.

2) LABEL TERMINALS IN SWITCHGEAR EXACTLY AS INDICATED HERE (E.G. G-20, G-21).

JUNCTION BOX SHOP FABRICATION NOTES:

1) PROVIDE ASSEMBLY WITH ALL DEVICES AND WIRING INDICATED.

2) INSTALL IN A 20"Hx20"Wx12"D NEMA 12 ENCLOSURE WITH MOUNTING FLANGES AT BACK, A MIN 14 GAUGE INTERIOR BACK PANEL AND HINGED LOCKABLE DOOR.

3) PROVIDE DIN RAIL, TERMINAL END PLATES, TERMINAL END STOPS, TERMINAL DUST COVERS AND OTHER MISCELLANEOUS HARDWARE AS REQUIRED TO MATCH TERMINALS. LABEL ALL TERMINALS EXACTLY AS INDICATED ON THE DETAILS.

4) ALL WIRE #14AWG EXCEPT WHERE SPECIFICALLY INDICATED OTHERWISE. TAG EACH END OF ALL JUMPERS WITH DEVICE OR TERMINATION DESIGNATOR OF LANDING OF OPPOSITE END OF JUMPER (REVERSE ADDRESS).

5) PROVIDE MECHANICAL GROUND LUGS FASTENED TO BACK PANEL AND GROUNDED TO ENGINE-GENERATOR. GROUND ALL SHIELD DRAIN WIRES TO LUGS AT ONE END ONLY.

6) PROVIDE WIRING HARNESSES FOR CONNECTION TO GENERATOR AND TO ENGINE. INSTALL WIRES IN FLEXIBLE PLASTIC WIRE LOOM AND PROVIDE SERVICE LOOPS IN ACCORDANCE WITH SPECIFICATIONS.

7) SHOP TEST EACH ENGINE-GENERATOR WITH ASSOCIATED JUNCTION BOX PERMANENTLY CONNECTED. UPON COMPLETION OF TESTING, COIL WIRING HARNESSES AND SECURE JUNCTION BOX TO GENERATOR FOR SHIPPING.

JUNCTION BOX FIELD INSTALLATION NOTES:

1) PERFORM ALL FIELD WIRING IN ACCORDANCE WITH SPECIFICATIONS ON SHEET E2. LABEL BOTH ENDS OF ALL FIELD WIRING WITH THE NUMBER OF THE ASSOCIATED HOME RUN LANDING ON TERMINAL IN THE CONTROL PANEL.

2) ON SHIELDED CONDUCTORS FROM SWITCHGEAR GROUND ALL SHIELD DRAIN WIRES TO LUGS AT GENERATOR END ONLY.

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH REGISTERED PROFESSIONAL ENGINEER CLOIS W. VERSYP EE 7802 DATE 1/26/18

CRW ENGINEERING GROUP LLC PHONE: (907) 562-3252

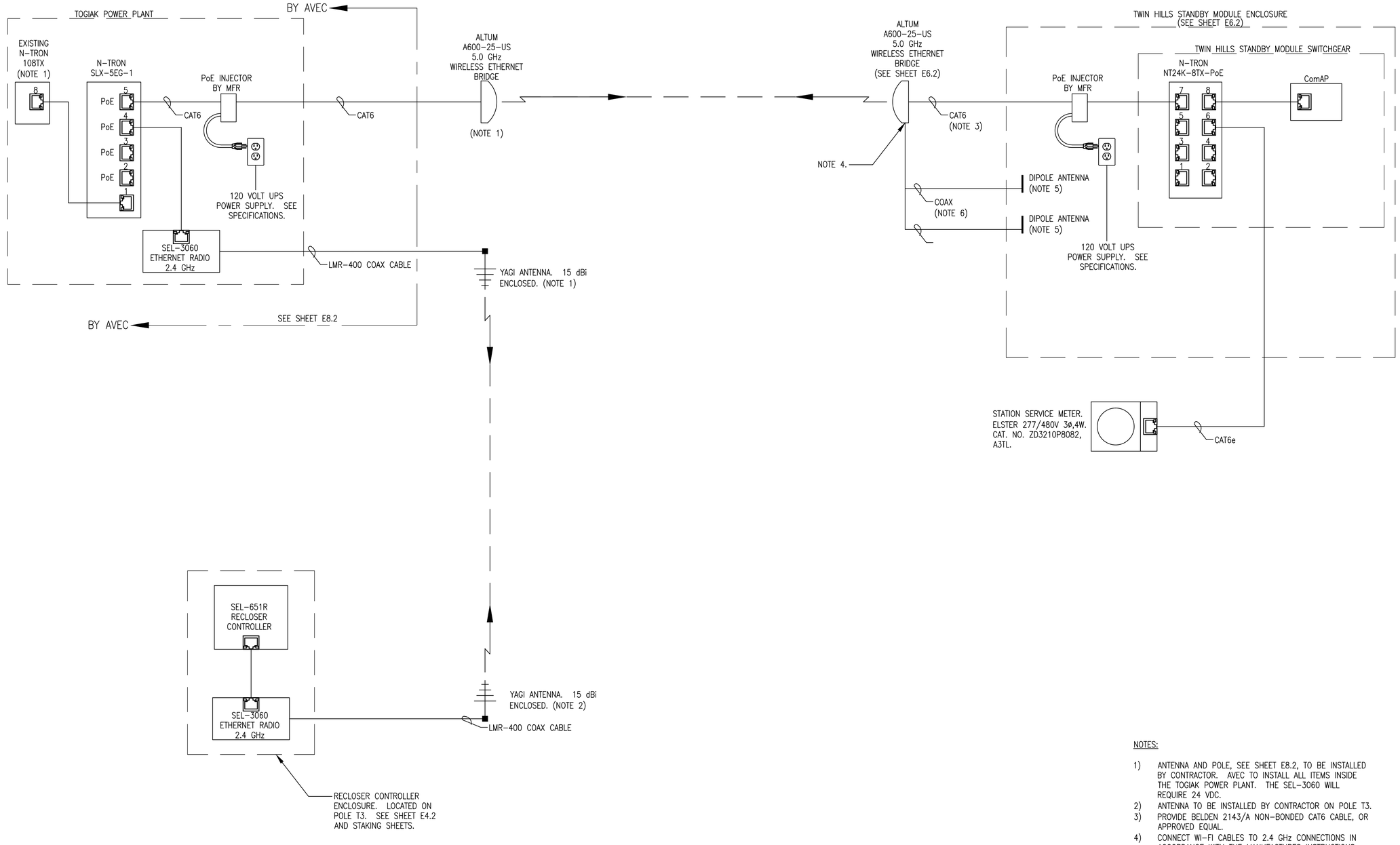
Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
ENGINE PANEL LAYOUT & DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	CWV	1/26/18

Plot Date 1/26/18
Designed CWV/BCC
Drawn JTD
Approved CWV

Sheet No. E7.3



NOTES:

1) ANTENNA AND POLE, SEE SHEET E8.2, TO BE INSTALLED BY CONTRACTOR. AVEC TO INSTALL ALL ITEMS INSIDE THE TOGIAK POWER PLANT. THE SEL-3060 WILL REQUIRE 24 VDC.
2) ANTENNA TO BE INSTALLED BY CONTRACTOR ON POLE T3.
3) PROVIDE BELDEN 2143/A NON-BONDED CAT6 CABLE, OR APPROVED EQUAL.
4) CONNECT WI-FI CABLES TO 2.4 GHz CONNECTIONS IN ACCORDANCE WITH THE MANUFACTURES INSTRUCTIONS AND RECOMMENDATIONS.
5) PROVIDE 2.4 GHz OMNI DIRECTION ANTENNA FOR WI-FI IN ACCORDANCE WITH THE MANUFACTURES INSTRUCTIONS AND RECOMMENDATIONS.
6) PROVIDE COAX CABLE IN ACCORDANCE WITH THE MANUFACTURES INSTRUCTIONS AND RECOMMENDATIONS.

NOTE:
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ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH — REGISTERED PROFESSIONAL ENGINEER — CLOIS W. VERSYP EE 7802

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Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
TWIN HILLS TO TOGIAK COMMUNICATION RISER DIAGRAM

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	CWV	1/26/18

Plot Date 1/26/18
Designed CWV/BCG
Drawn CWV/BCG
Approved CWV

Sheet No.
E8.1

NOTE:
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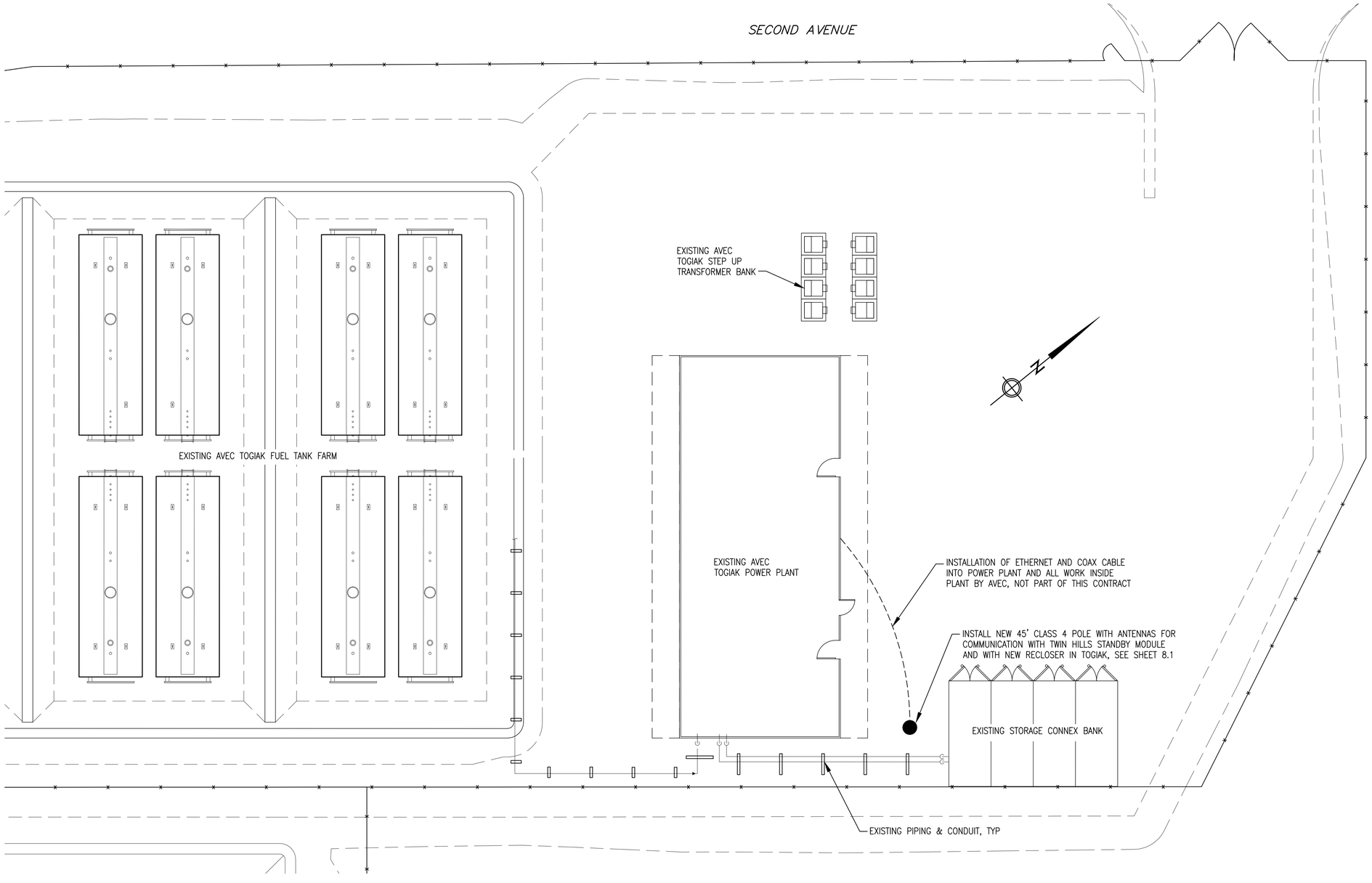

1 / E8.2 TOGIAK AVEC POWER PLANT SITE PLAN
1"=10'

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — REGISTERED PROFESSIONAL ENGINEER — CLOIS W. VERSYP — EE 7802 — 49TH

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Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

TWIN HILLS TO TOGIAK COMMUNICATION
TOGIAK POWER PLANT SITE PLAN

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION.	CWV	1/26/18

Plot Date 1/26/18
Designed CWV/BCG
Drawn CWV/BCG
Approved CWV

Sheet No.
E8.2

GENERAL NOTES

1. THE CONTRACTOR SHALL PROTECT ALL ITEMS NOT SCHEDULED FOR DEMOLITION DURING CONSTRUCTION. DISTURBED AREAS SHALL BE RESTORED TO PRE-CONSTRUCTION CONDITION.
2. ALL EXISTING UTILITIES MAY NOT BE SHOWN ON THESE PLANS. THE CONTRACTOR SHALL CONSULT WITH THE APPROPRIATE UTILITY ORGANIZATIONS TO VERIFY AND LOCATE UTILITIES PRIOR TO CONSTRUCTION. SEE "CALL BEFORE YOU DIG" CONTACT INFORMATION ON THIS SHEET.
3. IT IS THE RESPONSIBILITY OF THE CONTRACTOR TO DETERMINE APPROPRIATE TEMPORARY CUT SLOPES AND SHORING FOR EXCAVATIONS AND TRENCHES FOR SITE SOILS, GROUNDWATER AND RUNOFF CONDITIONS AND SURFACE LOADING CONDITIONS. THE CONTRACTOR MUST COMPLY WITH APPLICABLE FEDERAL AND STATE OSHA REGULATIONS. THE CONTRACTOR SHALL MAINTAIN ALL SIGNS, BARRICADES, WARNING LIGHTS AND OTHER PROTECTIVE DEVICES NECESSARY FOR SAFETY AND TRAFFIC CONTROL.
4. THE CONTRACTOR SHALL BE RESPONSIBLE FOR COORDINATING HIS WORK WITH EXISTING FACILITY OPERATORS, OTHER CONTRACTORS, SUBCONTRACTORS, THE CITY AND STATE AND FEDERAL AUTHORITIES.
5. THE DRAWINGS ARE DIAGRAMMATIC AND DO NOT NECESSARILY SHOW ALL FEATURES OF THE REQUIRED WORK. PROVIDE ALL LABOR, EQUIPMENT AND MATERIALS REQUIRED FOR A COMPLETE, AND CODE COMPLIANT SYSTEM. VERIFY EXISTING FIELD CONDITIONS PRIOR TO STARTING CONSTRUCTION. IMMEDIATELY CONTACT THE ENGINEER FOR CLARIFICATION OF QUESTIONABLE ITEMS OR APPARENT CONFLICTS.
6. ALL ITEMS TO BE INSTALLED ARE NEW UNLESS SPECIFICALLY INDICATED AS EXISTING. INSTALL ALL MATERIALS AND EQUIPMENT IAW MANUFACTURER'S RECOMMENDATIONS, INSTRUCTIONS, AND INSTALLATION DRAWINGS, UNLESS OTHERWISE INDICATED ON THE DRAWINGS.
7. THE SPECIFICATION OF A NAME BRAND PRODUCT FOLLOWED BY THE "OR EQUAL" PHRASE IS DONE MERELY TO ESTABLISH THE MINIMUM LEVEL OF QUALITY OF MATERIALS AND EQUIPMENT REQUIRED AND IS NOT A PRODUCT ENDORSEMENT. SUBMIT ANY PROPOSED SUBSTITUTIONS FOR REVIEW AND APPROVAL, UNLESS "NO SUBSTITUTIONS" IS SPECIFIED.
8. FACILITY DESIGN IS IAW THE 2012 INTERNATIONAL FIRE CODE, STATE OF ALASKA FIRE AND SAFETY REGULATIONS ADMINISTRATIVE CODES 13 AAC 50, 13 AAC 55, AND THE MEMORANDUM OF AGREEMENT BETWEEN THE AEA AND THE STATE OF ALASKA FIRE MARSHALL AT THE TIME OF DESIGN.
9. CONTRACTOR TO PROVIDE SIGNAGE IAW THE SIGN SCHEDULE, AND AS IDENTIFIED ELSEWHERE IN THE DRAWINGS.
10. PERFORM WORK WITH SKILLED CRAFTSMEN SPECIALIZED IN SAID WORK. INSTALL ALL MATERIALS IN A NEAT, ORDERLY, AND SECURE FASHION, AS REQUIRED BY THE DRAWINGS AND SPECIFICATIONS AND STANDARDS OF GOOD WORKMANSHIP.
11. WHERE PIPE SUPPORTS ARE NOT SHOWN THEY SHALL BE SPACED A MAXIMUM OF 10 FEET ON CENTER IAW THE 2012 UPC.
12. SCHEDULE AND COORDINATE DEMOLITION AND NEW CONSTRUCTION ACTIVITIES SUCH THAT COMPLETE AND OPERABLE COMMUNITY POWER GENERATION AND BULK FUEL STORAGE SYSTEMS ARE MAINTAINED AT ALL TIMES FOR ALL PROJECT PARTICIPANTS.
13. CONTRACTOR SHALL MAINTAIN A "RECORD" SET OF DRAWINGS TO REFLECT FIELD CHANGES THROUGHOUT CONSTRUCTION. RECORD CONSTRUCTION DRAWINGS SHALL BE SUBMITTED TO ENGINEER AT COMPLETION OF THE PROJECT.
14. ALL WORK SHALL BE PERFORMED IAW U.S. ENVIRONMENTAL PROTECTION AGENCY, ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION, AND STATE AND FEDERAL OCCUPATIONAL HEALTH AND SAFETY REGULATIONS.
15. IF ANY ARCHAEOLOGICAL, CULTURAL OR PALEONTOLOGY RESOURCES ARE DISCOVERED AS A RESULT OF CONSTRUCTION ACTIVITIES, CONTRACTOR'S SHALL STOP ALL WORK THAT WOULD DISTURB SUCH RESOURCES AND CONTACT THE ENGINEER AND THE STATE OFFICE OF HISTORY AND ARCHEOLOGY (907-269-8721).

ABBREVIATIONS

ADEC	ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
AEA	ALASKA ENERGY AUTHORITY
ADOT	ALASKA DEPARTMENT OF TRANSPORTATION
ALCA	ALUMINUM SURVEY CAP
ANSI	AMERICAN NATIONAL STANDARDS INSTITUTE
API	AMERICAN PETROLEUM INSTITUTE
APPROX	APPROXIMATE
ASTM	AMERICAN SOCIETY FOR TESTING OF MATERIALS
AST	ABOVEGROUND STORAGE TANK
AWS	AMERICAN WELDING SOCIETY
AVEC	ALASKA VILLAGE ELECTRIC COOPERATIVE
BLDG	BUILDING
CMP	CORRUGATED METAL PIPE
CP	CONTROL PANEL
DEMO	DEMOLISH
DFT	DRY FILM THICKNESS
DIA	DIAMETER
DWG	DRAWING
E	EAST
EA	EACH
EL	ELEVATION
ELEC	ELECTRIC
EPA	U.S. ENVIRONMENTAL PROTECTION AGENCY
ENGINEER	CRW ENGINEERING GROUP, LLC
E-VENT	EMERGENCY VENT
°F	FAHRENHEIT
FBE	FUSION BONDED EPOXY
FF	FINISH FLOOR ELEV.
FG	FINISH GRADE
FOR	FUEL OIL RETURN
FOS	FUEL OIL SUPPLY
FPT	FEMALE NATIONAL PIPE TAPERED THREAD
FT	FOOT OR FEET
GA	GAUGE
GAL	GALLON
GALV	GALVANIZED
GPM	GALLONS PER MINUTE
HDPE	HIGH DENSITY POLYETHYLENE
HP	HORSE POWER
HR	HOUR
IAW	IN ACCORDANCE WITH
IBC	INTERNATIONAL BUILDING CODE
ID	INSIDE DIAMETER
IFC	INTERNATIONAL FIRE CODE
IPC	INTERNATIONAL PLUMBING CODE
LF	LINEAR FEET
LB	POUND
M	METERS
MAX	MAXIMUM
MIL	0.001 INCH
MIN	MINIMUM
MPT	MALE NATIONAL PIPE TAPERED THREAD
N	NORTH
NC	NORMALLY CLOSED
NFS	NON FROST SUSCEPTIBLE (SOIL)
NIC	NOT IN CONTRACT
NO	NORMALLY OPEN
NPT	NATIONAL PIPE TAPERED THREAD
NTS	NOT TO SCALE
OAE	OR APPROVED EQUAL
OD	OUTSIDE DIAMETER
OSHA	OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION
OZ	OUNCE
PL	PLATE
PRV	PRESSURE RELIEF VALVE
PSF	POUNDS PER SQUARE FOOT
PSI	POUNDS PER SQUARE INCH
R	RADIUS
RF	RAISED FACE
S	SEWER
SCH	SCHEDULE
SHPO	STATE HISTORIC PRESERVATION OFFICER
SIM	SIMILAR
SPEC	SPECIFICATION
SQ	SQUARE
SS	STAINLESS STEEL
SSPC	STEEL STRUCTURES PAINTING COUNCIL
SY	SQUARE YARD
TBM	TEMPORARY BENCH MARK
TYP	TYPICAL
UG	UNDER GROUND
UL	UNDERWRITERS LABORATORY
UPC	UNIFORM PLUMBING CODE
W/	WITH
W	WATER

CIVIL LEGEND (GENERAL)

NOTE: SOME DETAILS UTILIZE SYMBOLS NOT IN THIS GENERAL LEGEND. WHERE THIS OCCURS, SYMBOLS ARE DEFINED ON THE SHEET ON WHICH THEY ARE USED.

- PROPERTY BOUNDARY
- CULVERT
- EDGE OF WATER
- DITCH LINE/DRAINAGE SWALE
- DRAINAGE DIRECTION & SLOPE (2%)
- TRAVELED WAY
- FILL SLOPE
- CUT SLOPE
- FENCE LINE
- FIRE EXTINGUISHER
- GROUND ELEVATION CONTOURS (20)
- BOLLARD
- POWER POLE
- INFORMATION / WARNING SIGN (9)
- SHEET NOTE (5)
- SURVEY MONUMENT
- FINISH GRADE ELEVATION (XXX)
- DIAMETER
- BALL VALVE
- MOTOR ACTUATED BALL VALVE
- CHECK VALVE
- PRESSURE RELIEF VALVE w/ FLOW DIRECTION
- PRESSURE TEST TAP
- FLEXIBLE CONNECTOR
- WYE STRAINER (MESH SIZE)
- QUICK COUPLING
- VERTICAL PIPE TRANSITION
- REDUCER
- LEVEL FLOAT SWITCH

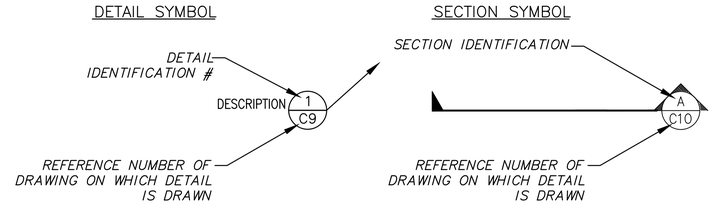
UTILITY LINE/PIPELINE DESIGNATIONS

F	FUEL
D	DIESEL FUEL
G	GASOLINE
HR	RECOVERY
S	SANITARY SEWER
W	WATER

- UNDERGROUND UTILITY LINE/PIPELINE: EXISTING
- UNDERGROUND UTILITY LINE/PIPELINE: PROPOSED
- ABOVEGROUND UTILITY LINE/PIPELINE: EXISTING
- ABOVEGROUND UTILITY LINE/PIPELINE: PROPOSED
- UTILITY LINE/PIPELINE TO BE DECOMMISSIONED

CALL BEFORE YOU DIG	
WATER/SEWER	
ELECTRIC	

DETAIL/SECTION REFERENCES



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STATE OF ALASKA
49 III
Karl R. Hulse
REGISTERED PROFESSIONAL ENGINEER
CE 10583
KARL R. HULSE
10/2/2018
EXPIRES: 12/31/2019

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
CIVIL NOTES, LEGEND, & ABBREVIATIONS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date: 10/2/18
Designed: KRH
Drawn: AJG
Approved: KRH

Sheet No. C1.1

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\01 Civil\30404.09 Civil Notes, Legend & Abbreviations.dwg

20-FT SWING GATE

5-FT MAN GATE

EXISTING FENCE

ELEV=18'

AREA LIGHT

BOLLARD, TYP.

MATCH EXISTING PAD ELEVATION (18-FT ±)

5.0'

ELEV=18'

25.0'

EXISTING TRANSFER PUMP ENCLOSURE

EXISTING BULK FUEL TRANSFER CONTAINMENT

EXISTING PAD

PROPOSED PAD

NEW STANDBY MODULE

CONCRETE FOOTING, TYP. (SEE STRUCTURAL)

RAISE/EXPAND EXISTING GRAVEL PAD AS SHOWN (SEE NOTES)

ROOF LINE

3-FT MAN GATE, TYP.

2.0'

EXISTING SPILL RESPONSE CONNEX

16.3'

NEW 2-INCH DAY TANK SUPPLY PIPELINE (SEE MECHANICAL

ELEV=18'

ELEV=18'

SEE MECHANICAL FOR FUEL SYSTEM TIE-IN

3.0'

INSTALL 117-LF SECURITY FENCE

C1.3

APPROXIMATE LIMITS OF EXISTING PAD, FG ELEV 17-FT ±

EXISTING FISH RACKS TO BE DEMOLISHED

EXISTING SURFACE CONTOURS (1-FT INTERVALS)

RELOCATED 10,000-GALLON AST (EXISTING CONTINGENCY STORAGE TANK)

OHE

1 STANDBY MODULE SITE PLAN

SCALE: 1"=10'

FILL PAD SEQUENCE OF CONSTRUCTION

1. RELOCATE EXISTING 10,000-GALLON AST CURRENTLY AT PROPOSED POWER PLANT LOCATION TO POSITION SHOWN.
2. CLEAR/GRUB AS REQUIRED TO REMOVE VEGETATION WITHIN PROPOSED PAD FOOTPRINT.
3. PROOF COMPACT EXISTING GRAVEL SURFACE AS DIRECTED BY THE ENGINEER.
4. PLACE AND COMPACT TYPE II FILL IN ACCORDANCE WITH THE SPECIFICATIONS.

NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\01 Civil\30404.09 STANDBY MOD SITE PLAN.dwg

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
CIVIL STANDBY MODULE SITE PLAN

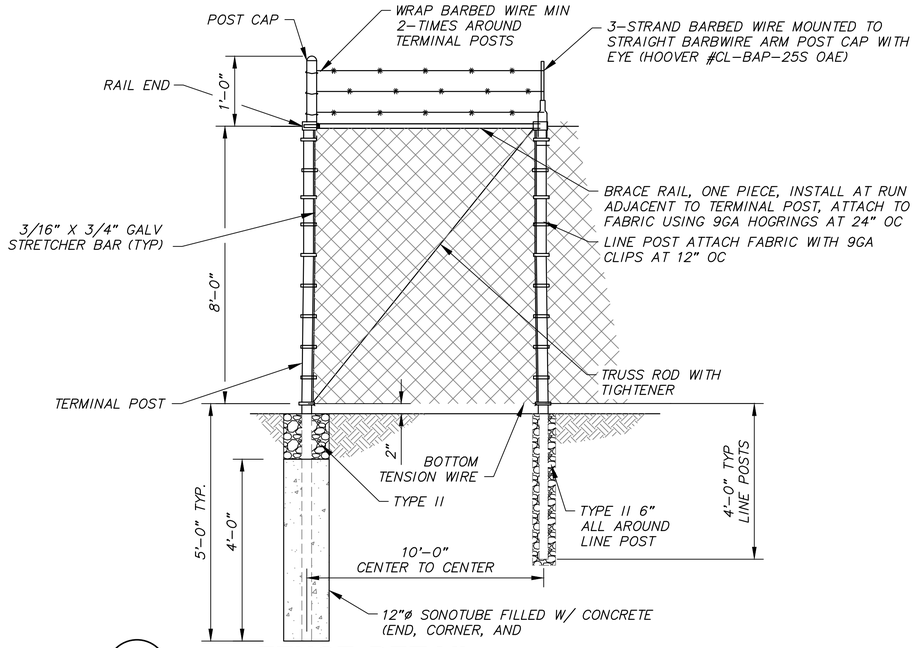
NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date: 10/2/18
Designed: KRH
Drawn: AJG
Approved: KRH

Sheet No. C1.2

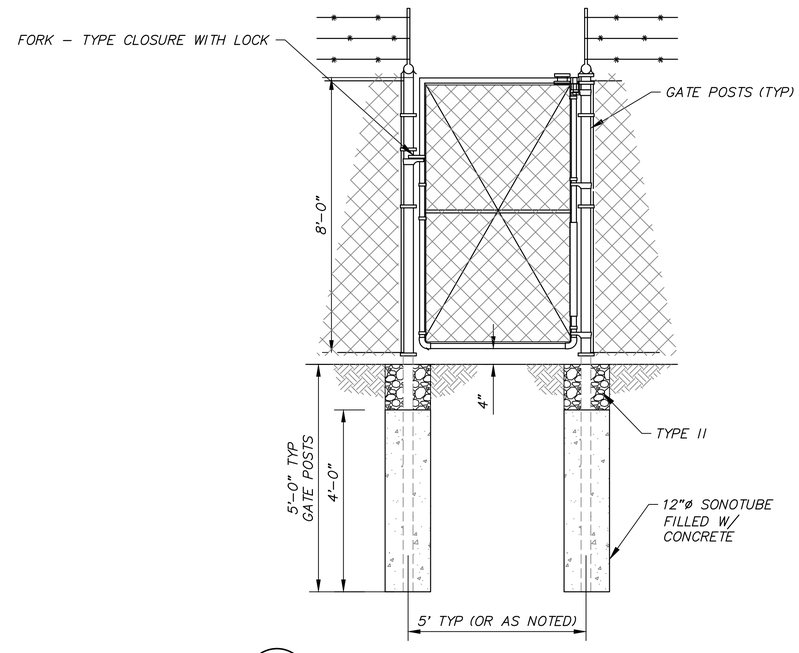
NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



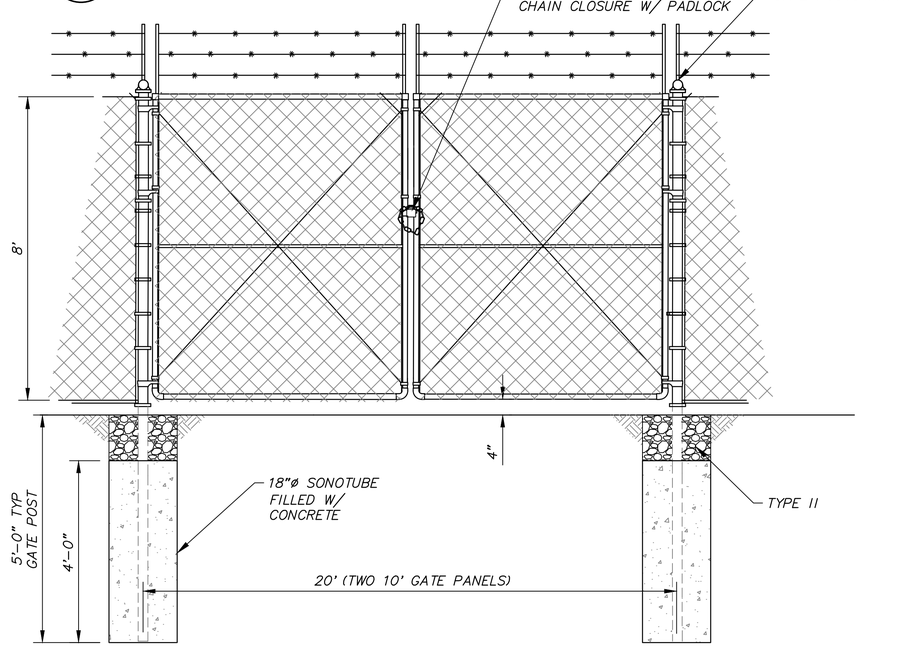
1 **FENCE DETAIL**

SCALE: NTS



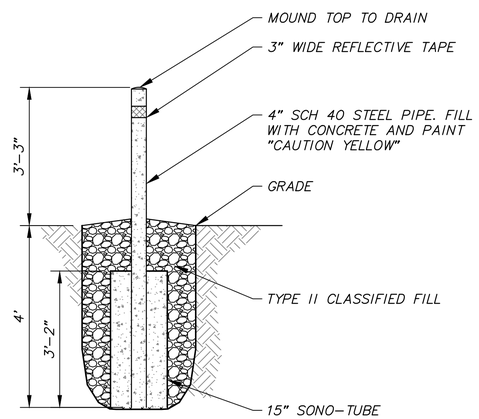
2 **MAN GATE DETAIL**

SCALE: NTS



3 **DOUBLE SWING GATE DETAIL**

SCALE: NTS



4 **BOLLARD DETAIL**

SCALE: NTS

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
FENCE & BOLLARD DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date: 10/2/18
Designed: KRH
Drawn: AJG
Approved: KRH

Sheet No. C1.3

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\01 Civil\30404.09 Fence & Bollard Details.dwg

STRUCTURAL GENERAL NOTES – MODULE:

1.0 DESIGN LOADS:

A. BUILDING CODE: 2012 INTERNATIONAL BUILDING CODE (IBC 2009)

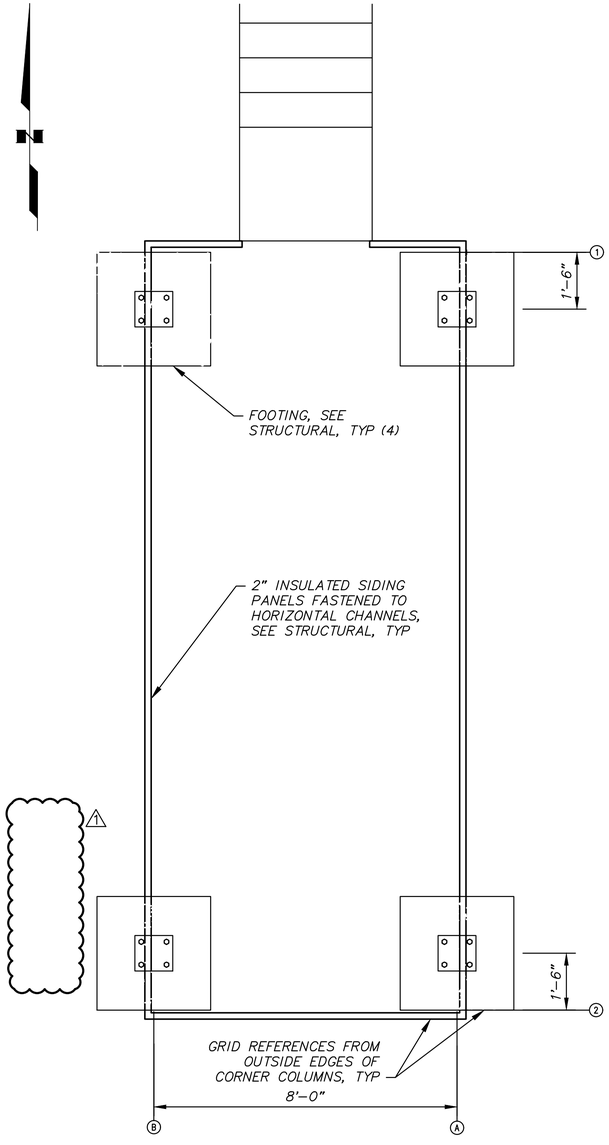
B. FLOOR LIVE LOADS: (IBC TABLE 1607.1)
LIGHT STORAGE/MANUFACTURING 125 PSF OR 2000 POUND POINT LOAD
MAXIMUM GENERATOR UNIT WEIGHT 5,000 POUNDS

C. SNOW LOADS: (ASCE 7-10)
GROUND SNOW LOAD, Pg = 70 PSF
COEFFICIENT OF EXPOSURE, Ce = 1.0 , PARTIALLY EXPOSED
SNOW IMPORTANCE FACTOR, Is = 1.2 , CATEGORY IV
THERMAL COEFFICIENT, Ct = 1.2 , COLD, VENTILATED ROOF

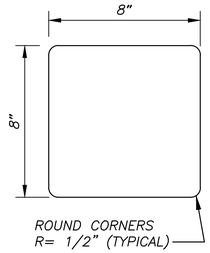
D. WIND LOADS:
BASIC WIND SPEED = 150 MPH, 3 SECOND GUST
WIND IMPORTANCE FACTOR, Iw = 1.15 , CATEGORY IV
EXPOSURE CLASSIFICATION = EXPOSURE D

E. SEISMIC LOADING:
SEISMIC = S_s = 0.20 S_1 = 0.05
SEISMIC IMPORTANCE FACTOR = 1.50 , CATEGORY IV

SITE CLASS "D"
BASIC SEISMIC FORCE RESISTANCE SYSTEM:
BUILDING – BEARING WALL WITH STEEL SHEAR PANELS
FOUNDATION – SPREAD CONCRETE FOOTINGS
SEISMIC RESPONSE COEFFICIENT, R = 7.0

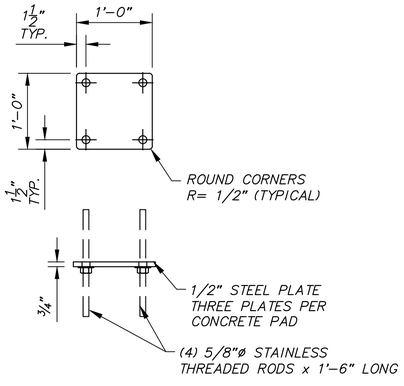


1 **CONNEX FOUNDATION PLAN**
SCALE: 1/2"=1'-0"



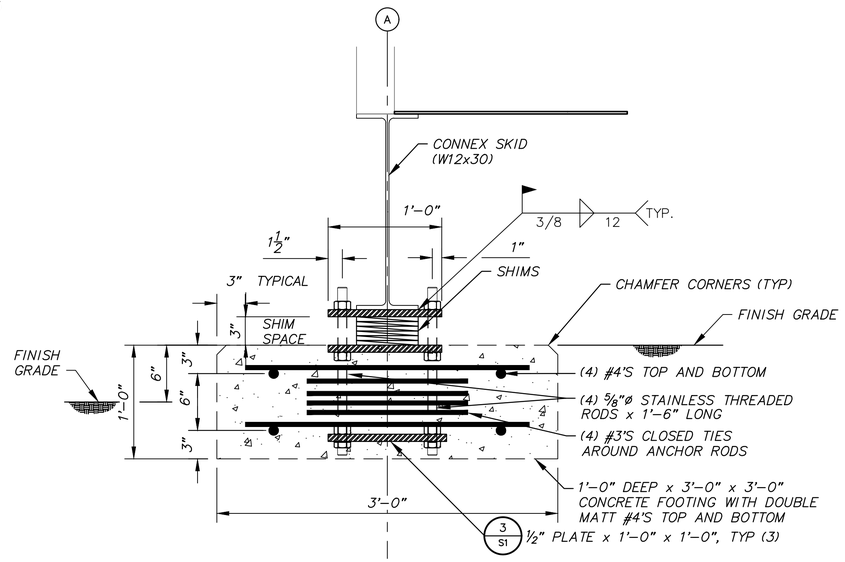
SHIM FABRICATION TABLE		
THICKNESS	QUANTITY	MATERIAL
1/4"	12	ALUMINUM
1/2"	8	ALUMINUM
1"	4	ALUMINUM

2 **TYPICAL SHIM**
SCALE: NTS

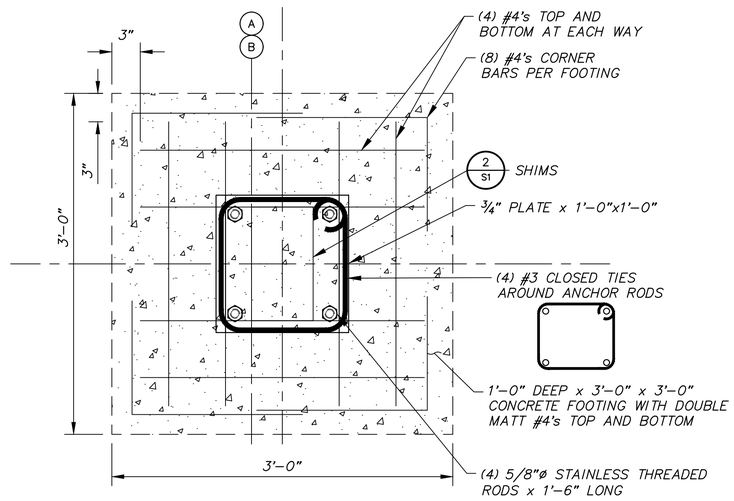


3 **TYPICAL STEEL PLATE**
SCALE: NTS

NOTES
1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



4 **SECTION - FOOTING**
SCALE: 1 1/2" = 1'-0"



5 **PLAN - FOOTING**
SCALE: 1 1–2" = 1'-0"

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE FOUNDATION PLAN & DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
1	REVISED PER ADDENDA 1	TRK	10/2018

Plot Date 10/2/18
Designed BCG
Drawn KEB
Approved DGT

Sheet No. S1

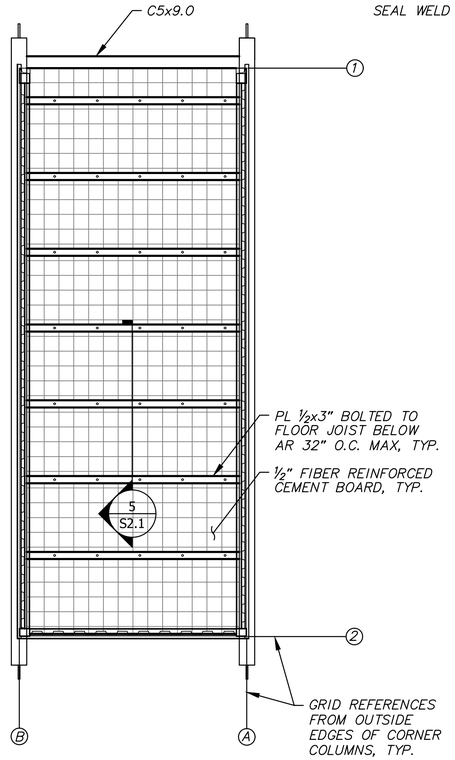
File: J:\Jobs\Data\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\05 Structural\30404.09 Connex Foundation Plan.dwg

CONNEX MODIFICATION GENERAL NOTES:

1. *FURNISH LIKE NEW (ONE TRIP) ISO HIGH CUBE 20' LONG STEEL CONTAINER (CONNEX). SEE SPECIFICATIONS.*
2. *REMOVE DOORS, HINGES, HARDWARE, AND GASKETS. LEAVE HINGE FRAMES INTACT. CUT OFF DOOR LATCH CAM POCKETS. CUT OFF ALL INTERNAL LASHING RINGS. GRIND SMOOTH ALL AREAS WHERE ATTACHMENTS ARE REMOVED.*
3. *IF CORNER POCKETS PROTRUDE BELOW THE BOTTOM OF THE BOTTOM SIDE FRAMING, CUT OR GRIND FLUSH WITH BOTTOM OF SIDE RAIL.*
4. *IN ADDITION TO MODIFICATIONS SHOWN ON STRUCTURAL AND ARCHITECTURAL, SEE SHEET M2 FOR SUPPORTS AND WALL PENETRATIONS WELDED INTO CONNEX.*

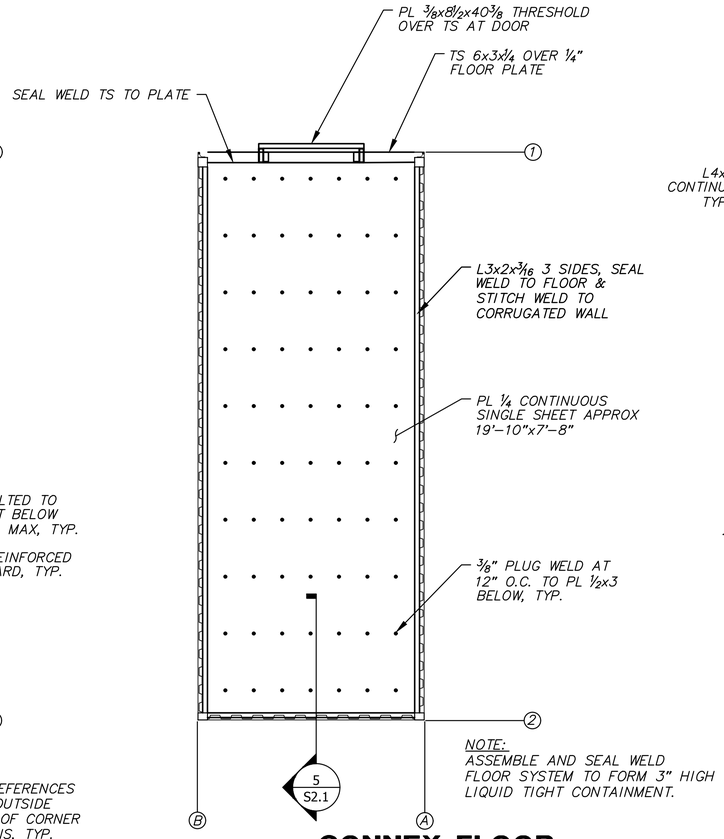
NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



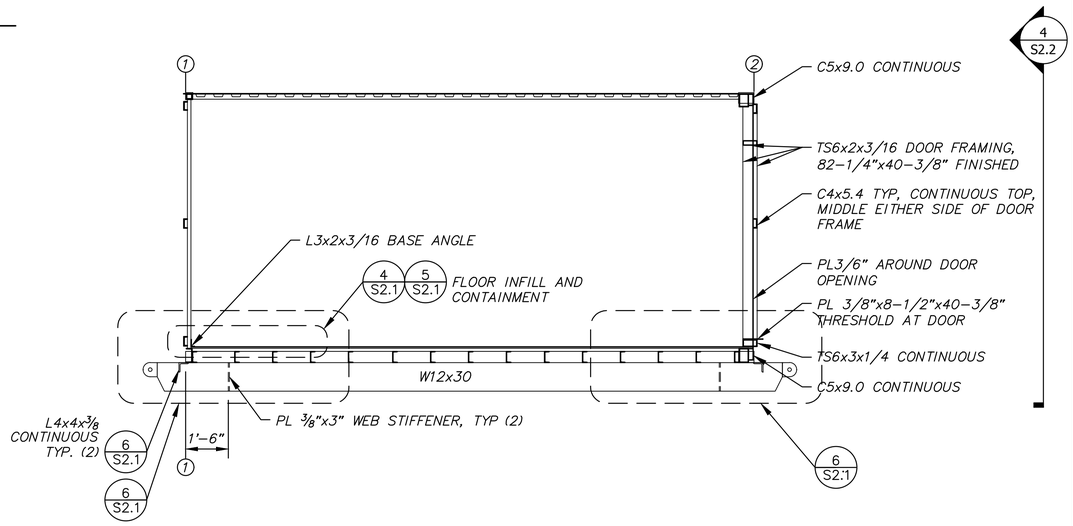
1 FLOOR INFILL PLAN

SCALE: 3/8"=1'-0"



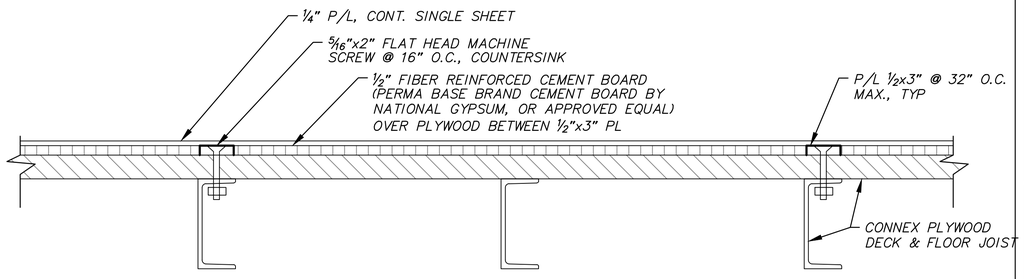
2 CONNEX FLOOR CONTAINMENT PLAN

SCALE: 3/8"=1'-0"



3 SECTION

SCALE: 3/8"=1'-0"

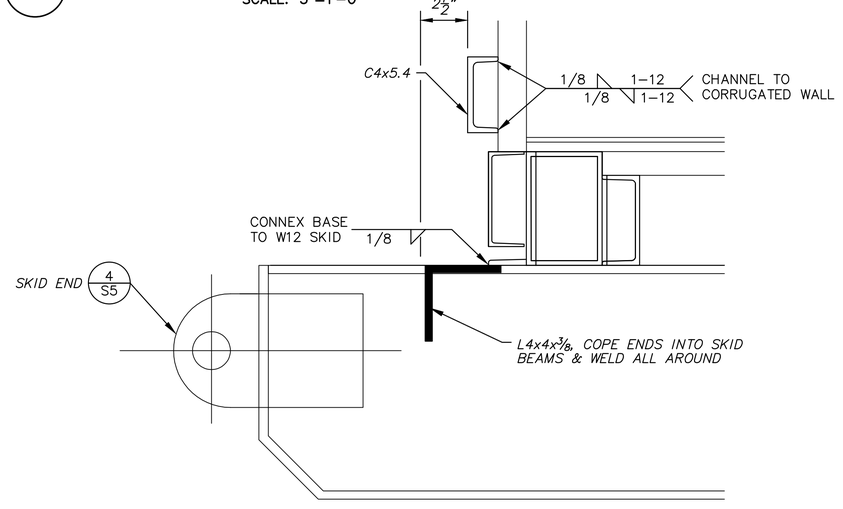


4 CONNEX FLOOR INFILL FOR PLATE INSTALLATION

SCALE: 3"=1'-0"

5 CONNEX CONTAINMENT FLOOR

SCALE: 3"=1'-0"



6 SKID BRACE AT ENDS

SCALE: 3"=1'-0"

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE CONNEX FLOOR PLANS, SECTIONS, & DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

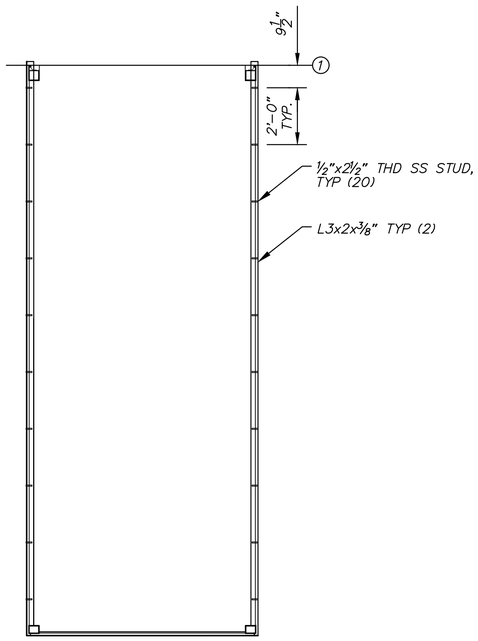
Plot Date 10/2/18 | Designed BCG | Drawn KEB | Approved DGT

Sheet No. S2.1

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\05 Structural\30404.09 Connex Struc-Details.dwg

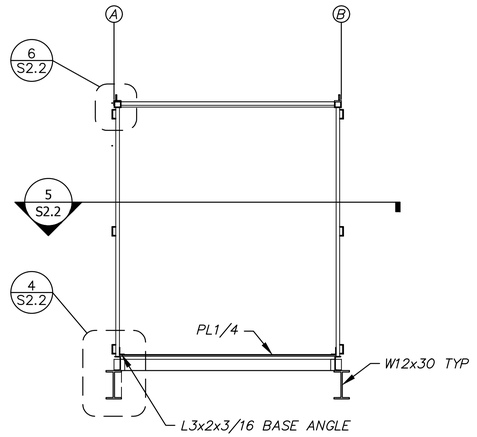
NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



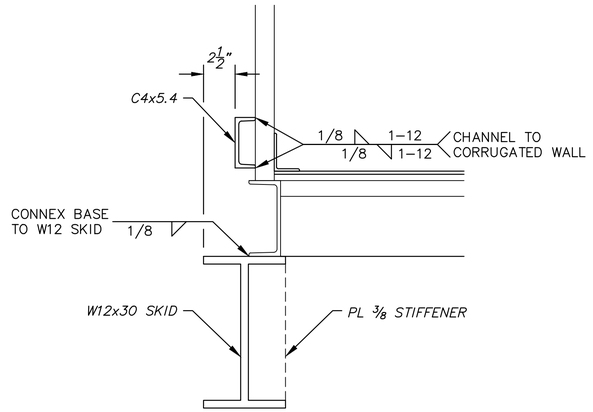
1 CONNEX ROOF STUD PLAN

SCALE: 3/8"=1'-0"



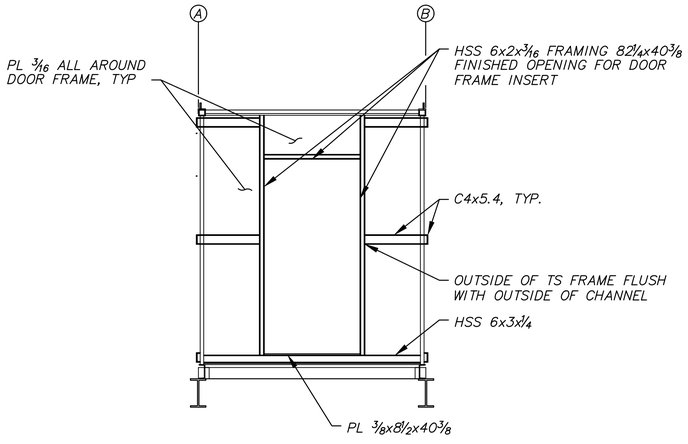
2 CONNEX EXTERIOR FRAMING SECTION

SCALE: 3/8"=1'-0"



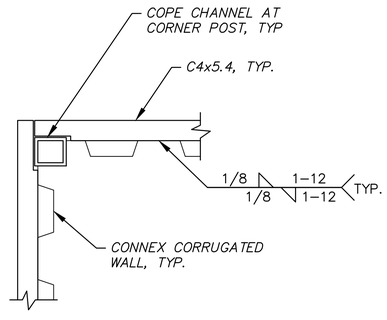
3 CONNEX EXTERIOR FRAMING AT BASE

SCALE: 2"=1'-0"



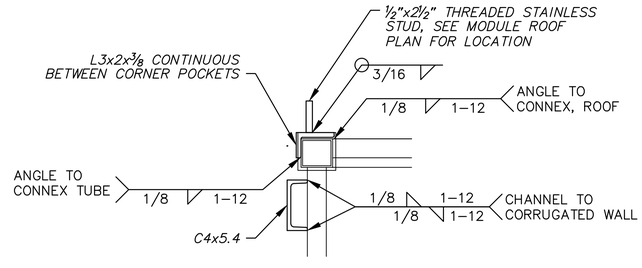
4 CONNEX DOOR END FRAMING ELEVATION

SCALE: 3/8"=1'-0"



5 CONNEX EXTERIOR FRAMING AT CORNER - PLAN

SCALE: 2"=1'-0"



6 CONNEX EXTERIOR FRAMING AT TOP

SCALE: 2"=1'-0"

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE CONNEX ROOF PLAN & DETAILS

NO.	REVISION	BY	DATE
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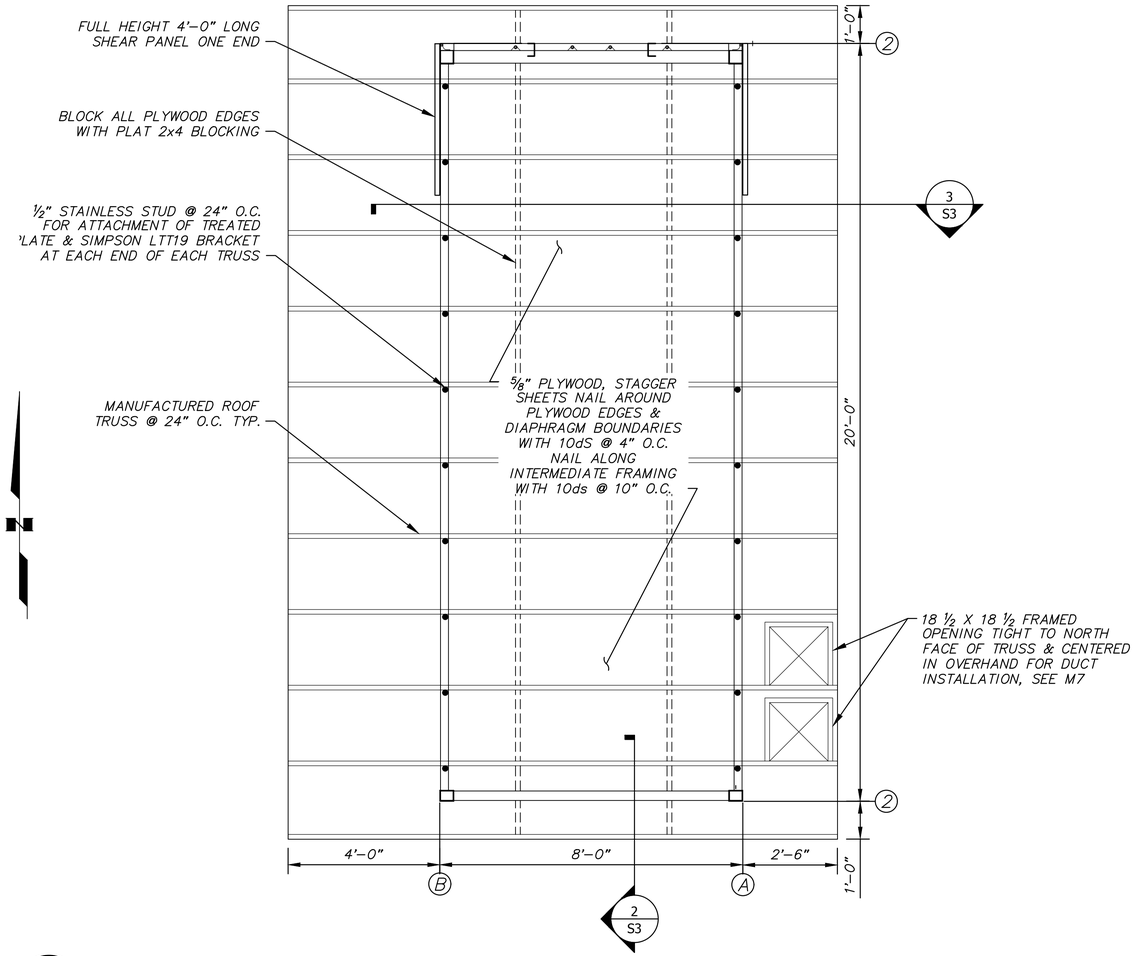
Plot Date 10/2/18
Designed BCG
Drawn KEB
Approved DGT

Sheet No. S2.2

File: J:\Jobs\Data\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\05 Structural\30404.09 Connex Struc-Details.dwg



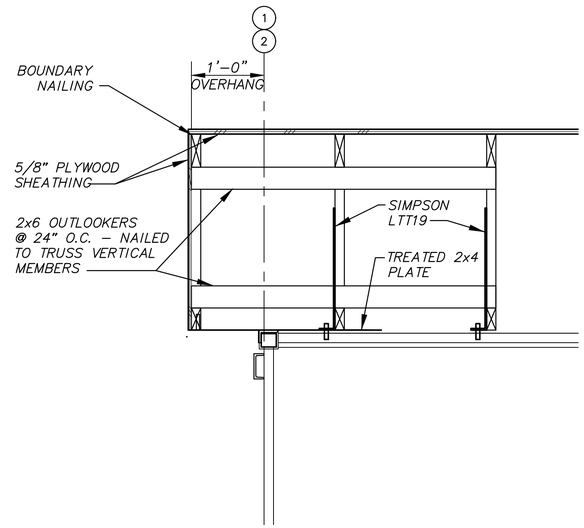
ROOF TRUSS PLAN

1

SCALE: 1/2" = 1'–0"

NOTES

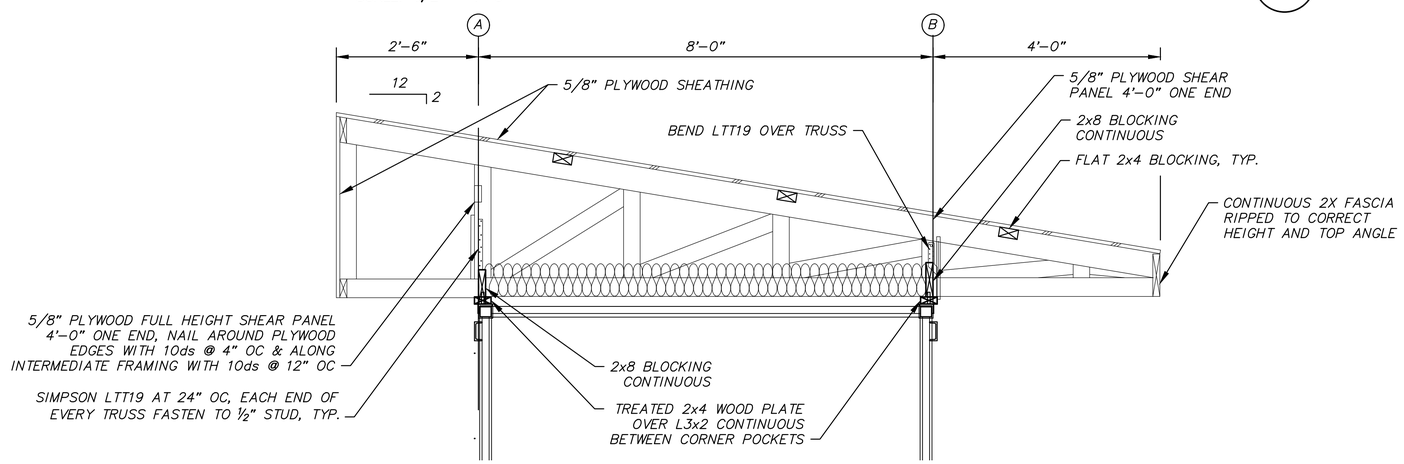
1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



TYPICAL GABLE

2

SCALE: 1" = 1'–0"



ROOF TRUSS INSTALLATION

3

SCALE: 1/2" = 1'–0"

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE TRUSS ROOF PLAN & DETAILS

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Plot Date 10/2/18
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Drawn KEB
Approved DGT

Sheet No. S3

File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\05 Structural\30404.09 Connex Roff Plan & Details.dwg

GENERAL NOTES:

A. DESIGN CRITERIA: 2012 EDITION OF THE INTERNATIONAL BUILDING CODE.

B. LOADS (TRANSFERRED TO PILE CAP FROM POLE): Mu=250 KIP-FT, Vu=5 KIPS, Pu=40 KIPS.

C. FOUNDATION DESIGN IS BASED ON SOILS REPORT BY GOLDER AND ASSOCIATES, REPORT NUMBER 1402344. ALL CONSTRUCTION SHALL CONFORM TO THE RECOMMENDATIONS OF THE SOILS REPORT.

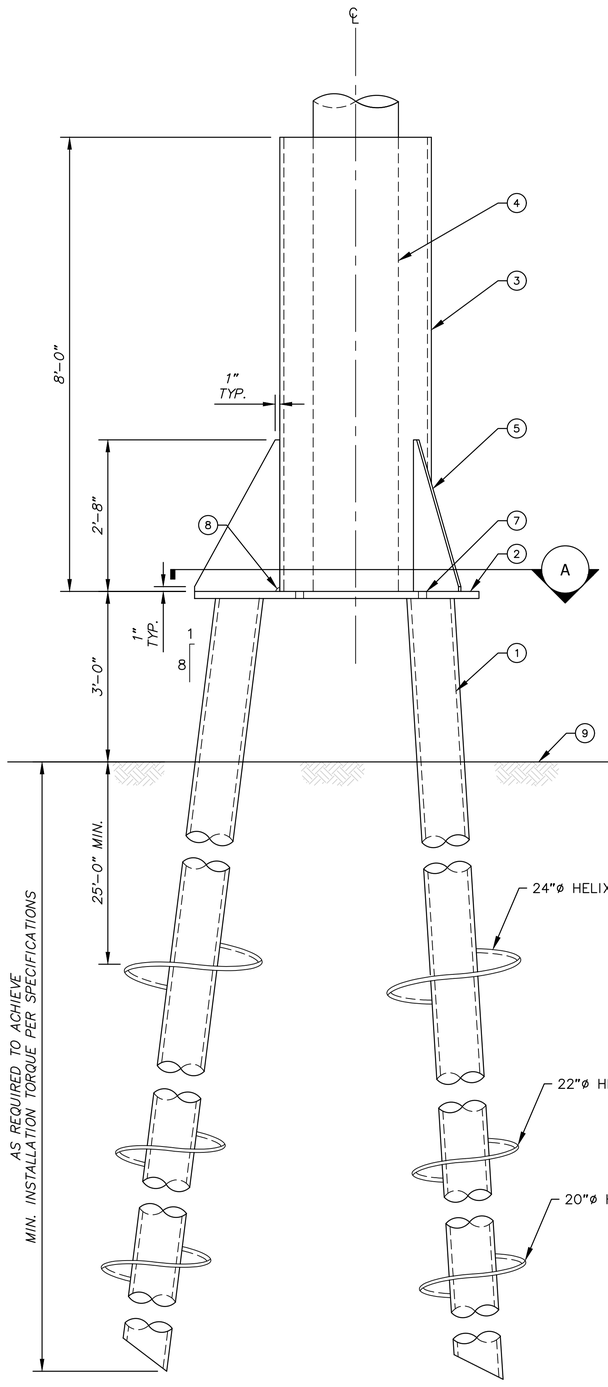
D. STRUCTURAL STEEL MATERIALS SHALL BE AS FOLLOWS U.N.O.:
PIPES = ASTM A53, GRADE B (Fy = 35 KSI)
PLATES = ASTM A36 (Fy = 36 KSI), UNLESS NOTED OTHERWISE.

E. ALL WELDING SHALL BE DONE WITH E70 SERIES LOW HYDROGEN. PERIODIC SPECIAL INSPECTION OF ALL WELDING IS REQUIRED PER THE 2012 IBC, SECTION 1704.

F. SHOP PAINT ALL STEEL SURFACES WITH 3 COATS OF RUST-INHIBITING PAINT, EXCEPT AT SURFACES MORE THAN 2 FEET BELOW GRADE.

G. THE STRUCTURAL CONSTRUCTION DOCUMENTS REPRESENT THE FINISHED STRUCTURE. THEY DO NOT INDICATE THE METHOD OR SEQUENCE OF CONSTRUCTION. THE CONTRACTOR SHALL BE RESPONSIBLE FOR AND PROVIDE ALL MEASURES NECESSARY TO PROTECT THE STRUCTURE DURING CONSTRUCTION. SUCH MEASURES SHALL INCLUDE, BUT NOT BE LIMITED TO, BRACING, SHORING FOR LOADS DUE TO CONSTRUCTION EQUIPMENT, ETC. THE STRUCTURAL ENGINEER SHALL NOT BE RESPONSIBLE FOR THE CONTRACTOR'S MEANS, METHODS, TECHNIQUES, SEQUENCES FOR PROCEDURE OF CONSTRUCTION, OR THE SAFETY PRECAUTIONS AND THE PROGRAMS INCIDENT THERETO. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE DESIGN AND IMPLEMENTATION OF ALL SCAFFOLDING, BRACING AND SHORING.

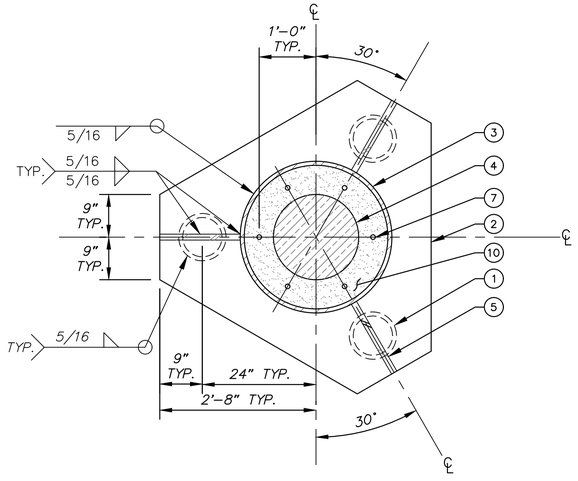
⚠1 NOTES
1. ALL WORK ON THIS SHEET SHALL BE BASE BID.



NOTES:

1. 10" SCH. 40 HELICAL ANCHORS, TYPICAL OF 3.
2. 1 ½" A572, GR 50. STEEL PLATE.
3. 32" DIA. STD STEEL PIPE.
4. WOOD POLE, PER ELECTRICAL DRAWINGS.
5. ¾" A572, GR 50. STEEL GUSSET PLATE, TYPICAL OF 3.
6. NOT USED.
7. ¼" DIA. WEEP HOLE, TYPICAL OF 6.
8. TYPICAL: 1"x1" COPE.
9. FINISHED GRADE.
10. PEA GRAVEL.

1 PILE/POLE CONNECTION DETAIL
SCALE: NTS



A POLE/PILE AT STEEL PILE CAP PLATE - PLAN VIEW
SCALE: NTS

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STATE OF ALASKA
49 TH
REGISTERED
STRUCTURAL
ENGINEER
Nicholas J. Chamberlain
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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE

INTERTIE PILE DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018
⚠1	REVISED PER ADDENDUM 1	TRK	10/2018

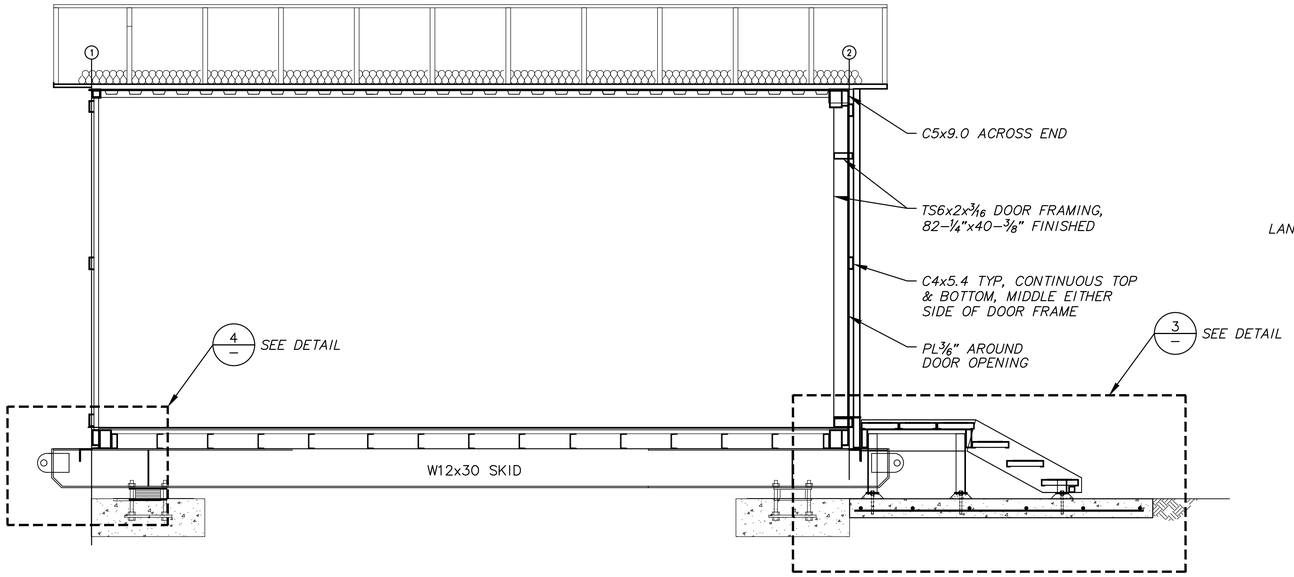
Plot Date 10/2/18
Designed
Drawn
Approved

Sheet No. S4

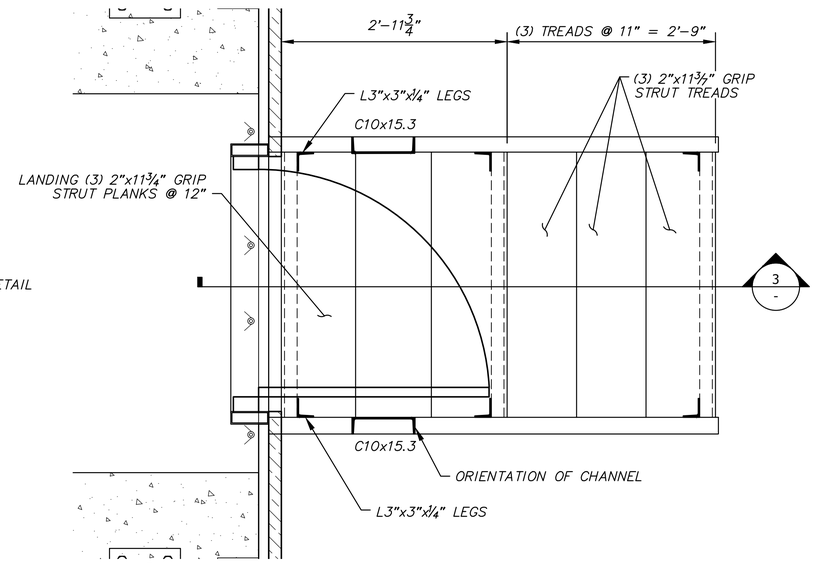
File: J:\JobsData\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\05 Structural\30404.09 Details-Pile.dwg

NOTES

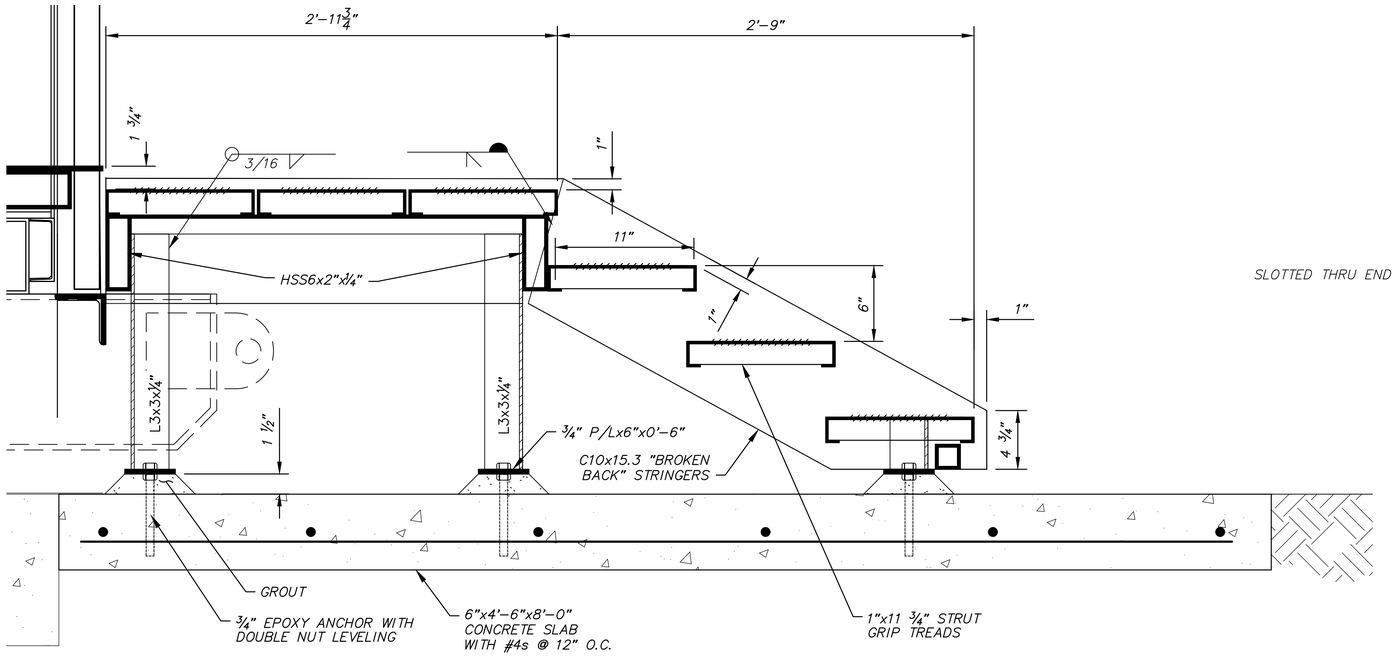
1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



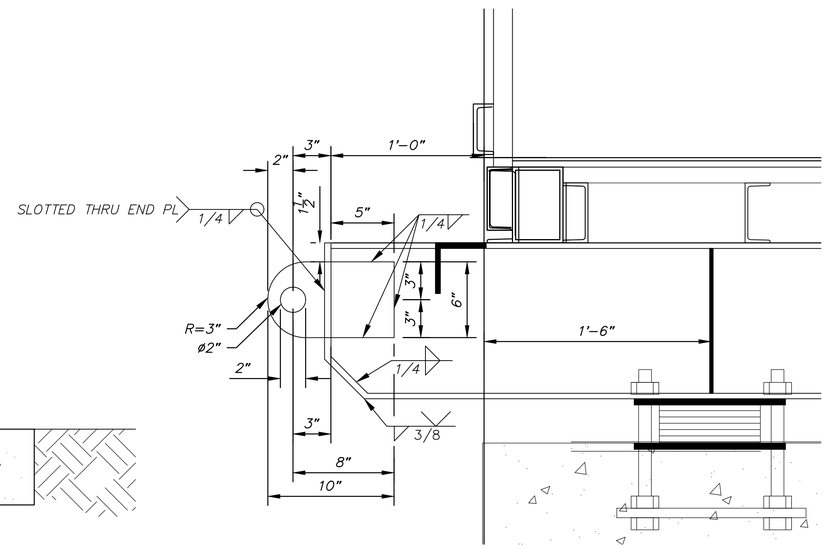
1 **ELEVATION**
SCALE: 1/2" = 1'-0"



2 **STAIR PLAN**
SCALE: 1" = 1'-0"



3 **STAIR SECTION**
SCALE: 2" = 1'-0"



4 **TYPICAL SKID END**
SCALE: 2" = 1'-0"

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STAIR DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18 | Designed BCG | Drawn KEB | Approved DGT

Sheet No. S5

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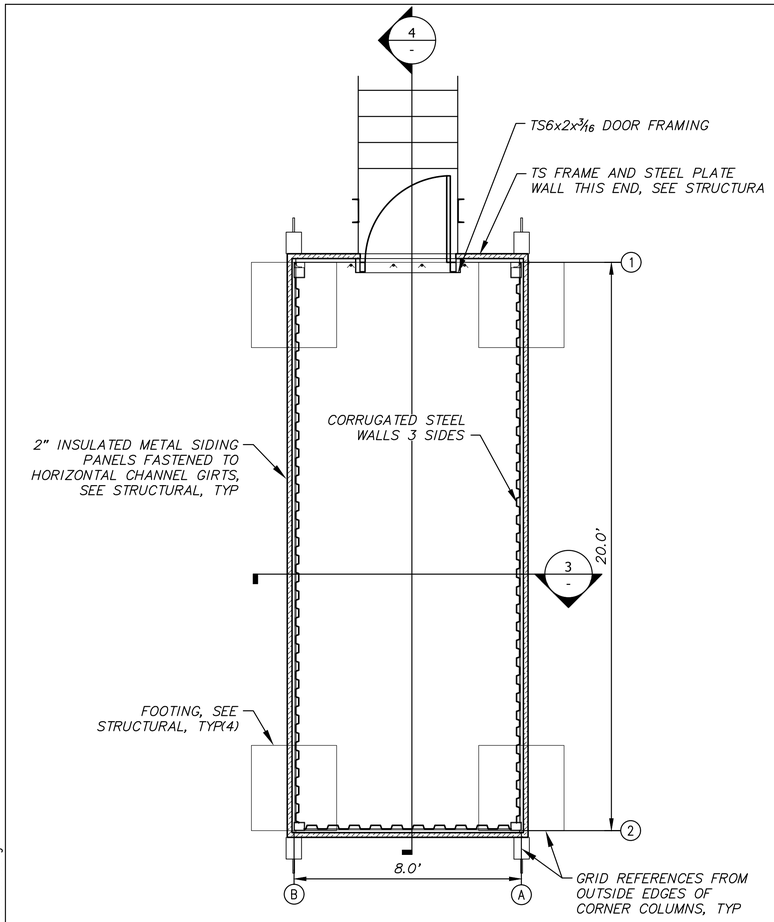
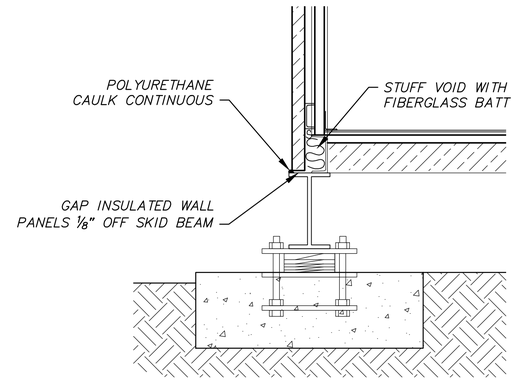


1 **FLOOR PLAN**

SCALE: 3/8"=1'-0"

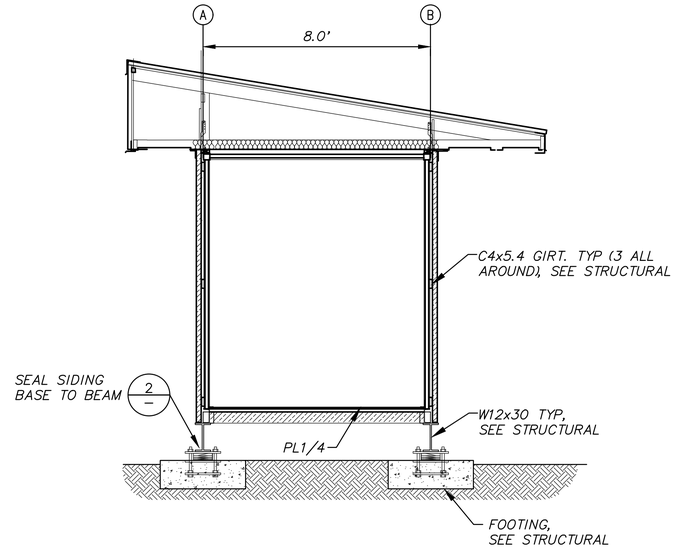
NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



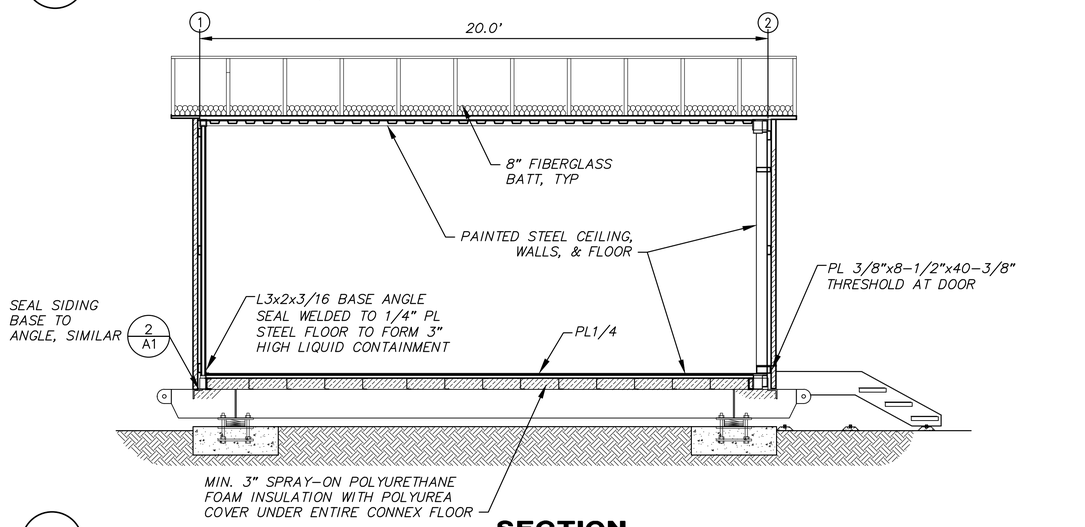
2 **SIDING BASE DETAIL**

SCALE: 3/8"=1'-0"



3 **SECTION**

SCALE: 3/8"=1'-0"



4 **SECTION**

SCALE: 3/8"=1'-0"

PAINTING NOTES:

MODULE EXTERIOR COATING: UPON COMPLETION OF ALL MODULE MODIFICATIONS AND PRIOR TO INSTALLATION OF SIDING PERFORM THE FOLLOWING:

1. SANDBLAST ALL WELD AFFECTED AREAS AND ALL NEW STEEL INCLUDING SKID BEAM, END WALL FRAMING, MECHANICAL PENETRATIONS, ROOF ATTACHMENT ANGLE, ETC. IN ACCORDANCE WITH SSPC-SP-10.
2. PRIME WITHIN 4 HOURS OF SANDBLASTING. PRIME WITH REINFORCED INORGANIC ZINC PRIMER, DEVOE CATHA-COAT 302, COLOR GREEN, TO 3 MILS DRY FILM THICKNESS.
3. FINISH COAT ALL PRIMED AREAS THAT WILL NOT BE COVERED BY EXTERIOR SIDING AND ROOFING INCLUDING SKID BEAM, END WALL FRAMING, MECHANICAL PENETRATIONS, ETC. COVER WITH TWO COATS OF EPOXY, DEVOE BAR-RUST 236, COLOR WHITE, TO 10 MILS MINIMUM DRY FILM THICKNESS. FINISH WITH ONE COAT OF ALIPHATIC URETHANE ENAMEL, DEVOE DEVTHANE 389, COLOR WHITE, TO 3 MILS DRY FILM THICKNESS.

MODULE INTERIOR COATING: UPON COMPLETION OF ALL MODULE MODIFICATIONS INCLUDING CONTAINMENT FLOOR, GROUT, MECHANICAL PENETRATIONS, MECHANICAL SUPPORTS, END WALL FRAMING, ETC. AND PRIOR TO INSTALLATION OF MECHANICAL OR ELECTRICAL SYSTEMS AND EQUIPMENT PERFORM THE FOLLOWING:

1. SANDBLAST ALL INTERIOR SURFACES IN ACCORDANCE WITH SSPC-SP-6.
2. PAINT WITH TWO COATS OF SHERWIN WILLIAMS MACROPOXY 646, COLOR STRUCTURAL GRAY 4031, TO 8 MILS MINIMUM DRY FILM THICKNESS.

CODE ANALYSIS – 2012 EDITION INTERNATIONAL BUILDING CODE	
OCCUPANCY CLASSIFICATION	
GROUP F-1:FACTORY INDUSTRIAL MODERATE HAZARD – ELECTRIC GENERATION PLANT	REF: IBC-2012, SEC. 306.2
TYPE OF CONSTRUCTION	REF: IBC-2012, TABLE 601
TYPE V-B (NON-RATED)	REF: IBC-2012, SEC. 602.5
BUILDING HEIGHTS AND AREAS	REF: IBC-2012, TABLE 503
ALLOWED 40'-0" 1 STORY 8,500 S.F.	PROVIDED: 15'-0" 1 STORY 160 S.F.
FIRE RESISTANCE RATING REQUIREMENTS FOR BUILDING ELEMENTS	REF: IBC-2012, TABLE 601
STRUCTURAL FRAME 0 HR BEARING WALLS 0 HR INTERIOR PARTITIONS 0 HR FLOOR 0 HR ROOF 0 HR	
FIRE RESISTANCE RATING REQUIREMENTS FOR EXTERIOR WALLS	REF: IBC-2012, TABLE 602
EXTERIOR WALLS 10' ≤ X < 30' 0 HR	
FIRE PROTECTION SYSTEM	REF: IBC-2012, SEC. 903.2.4
FIRE PROTECTION NOT REQUIRED.	
OCCUPANT LOAD	REF: IBC-2012, TABLE 1004.1.2
MECHANICAL/STORAGE = 300 S.F./PERSON	160 S.F./300 S.F. PER OCCUPANT = 1 OCCUPANTS
MEANS OF EGRESS – TRAVEL DISTANCE	REF: IBC-2012, TABLE 1016.2
REQUIRED 200' PROVIDED 19'	
NOTE: SEE CIVIL SITE PLAN FOR LOCATION AND LAYOUT. PROVIDE REQUIRED SEPARATION TO PROPERTY BOUNDARIES IN ACCORDANCE WITH CODE ANALYSIS.	

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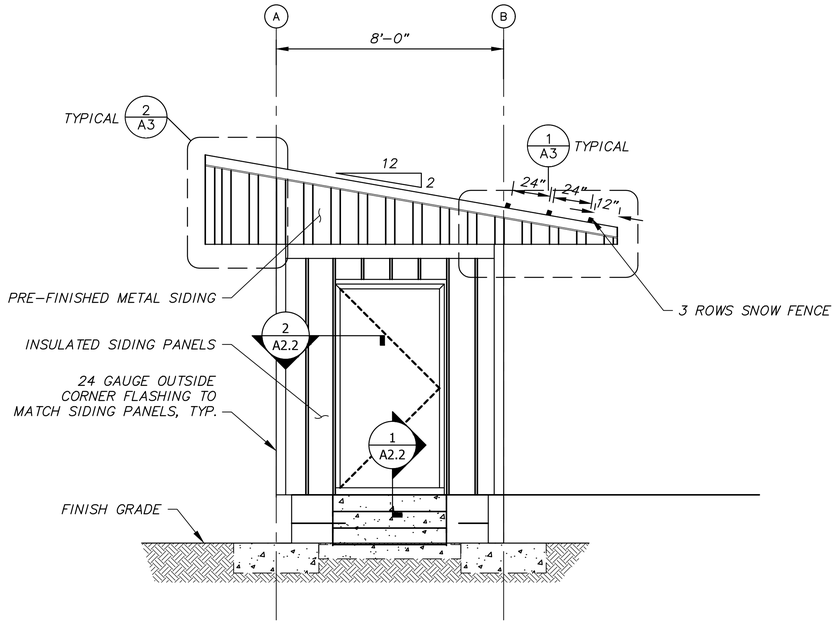
TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE FLOOR PLAN, SECTIONS, DETAILS & CODE ANALYSIS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

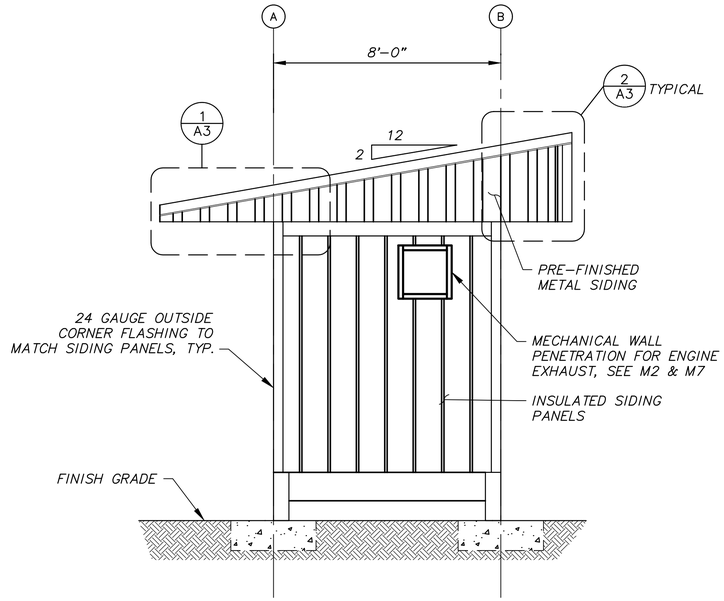
Plot Date: 10/2/18
Designed: BCG
Drawn: KEB
Approved: DGT

Sheet No. A1

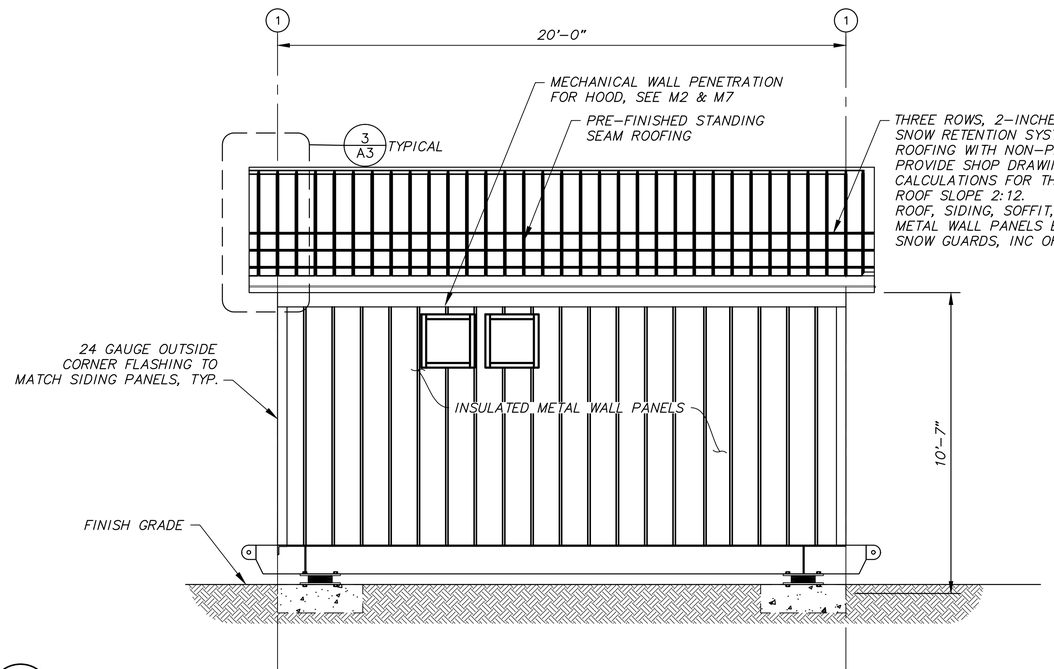
File: J:\Jobs\Data\30404.09 Twin Hills RPSU\00 CADD\01 Working Set\07 Architectural\30404.09 Connex Plan And Sections.dwg



1 **NORTH ELEVATION**
SCALE: 3/8"=1'-0"



2 **SOUTH ELEVATION**
SCALE: 3/8"=1'-0"



3 **WEST ELEVATION**
SCALE: 3/8"=1'-0"

NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

STANDING SEAM METAL ROOF
ROOFING SYSTEM STANDING SEAM PANELS SHALL BE MIN 24 GAUGE GALVANIZED STEEL, 16" NET CONVERGE, 1-5/8" HIGH RIBS AT 8" O.C. KYNAR FINISH. AEP SPAN KLIP-RIB OR EQUAL. COLOR COOL FOREST GREEN.

SIDING FOR TRUSS ROOF GABLES AND FASCIA
SIDING PANELS SHALL BE MIN 24 GAUGE GALVANIZED STEEL, 36" NET COVERAGE, 1-1/4" HIGH MAJOR RIBS AND 1/4 " HIGH MINOR RIBS AT 12" O.C., KYNAR FINISH, AEP SPAN SUPER-SPAN OR EQUAL. COLOR COOL FOREST GREEN.

EXTERIOR SIDING SYSTEM TRIM/FLASHING SHALL BE MIN 24 GAUGE GALVANIZED STEEL, KYNAR FINISH TO MATCH EXTERIOR SIDING PANELS UNLESS SPECIFICALLY INDICATED OTHERWISE.

PANELS FOR TRUSS ROOF SOFFIT
VENTED SOFFIT PANELS SHALL BE 24 GAUGE GALVANIZED STEEL, 12" NET COVERAGE, KYNAR FINISH, 1" STANDOFF FROM SUBSTRATE, CONCEALED FASTENERS, WITH TWO PENCIL RIBS PROVIDING MINIMUM 7.8% NET FREE AREA. AEP SPAN FLUSH PANEL OR EQUAL. COLOR COOL FOREST GREE.

INSULATED METAL WALL PANELS FOR CONNEX
INSULATED METAL WALL PANELS SHALL HAVE 2" POLYURETHANE CORE FULLY BONDED TO 24 GAUGE GALVANIZED STEEL EXTERIOR AND INTERIOR FACES, MESA WAVE PROFILE, 70% PVDF FLOUROPOLYMER FINISH. METLSPAN III CF INSULATED WALL PANEL OR EQUAL. COLOR SANDSTONE.

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE EXTERIOR ELEVATIONS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed BCG
Drawn KEB
Approved DGT

Sheet No. A2.1

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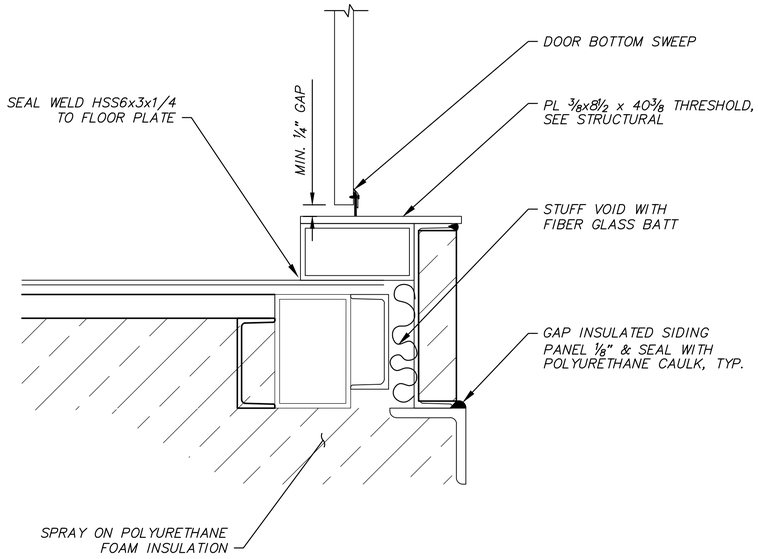
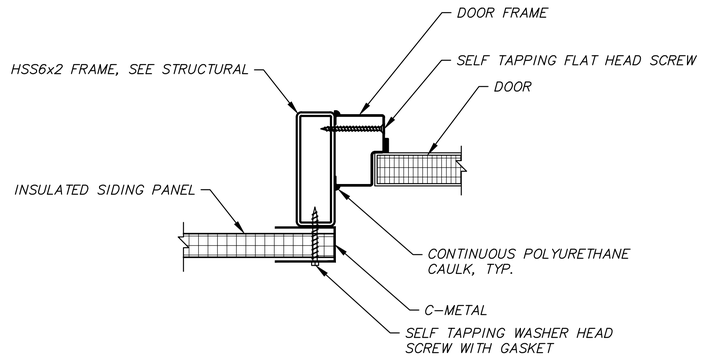
NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



1 **DOOR THRESHOLD**
SCALE: 3"=1'-0"



2 **DOOR JAMB/HEAD**
SCALE: 3"=1'-0"

DOOR CONSTRUCTION				FRAME CONSTRUCTION		
DOOR NO.	WIDTH	HEIGHT	THICK NESS	TYPE	PROFILE	THROAT DEPTH
101	3'-0"	6'-8"	1-3/4"	WELDED	SINGLE RABBETED	3-3/4"

DOOR HARDWARE:

3 EA	HINGES	HAGER	BB1191 4.5 x 4.5NRP x 630
1 EA	EXIT LOCK	SCHLAGE	ND25D x RHODES x 626
1 EA	DOOR CLOSER	LCN	4041 x CUSH x 689
1 EA	WEATHER STRIP	PEMKO	2891AS x 36 (HEAD)
2 EA	WEATHER STRIP	PEMKO	290AS x 80 (SIDE JAMBS)
1 EA	BOTTOM SWEEP	HAGER	750S x 36

DOOR ASSEMBLY NOTES:

1) DOORS 16 GAUGE STEEL HOLLOW METAL INSULATED WITH TOPS INVERTED, CAULKED, AND SEALED. DOOR FRAMES 16 GAUGE STEEL WELDED CONSTRUCTION DIMPLED AND PUNCHED.

2) DOOR ASSEMBLIES DO NOT REQUIRE FIRE RATING.

3) DOORS AND FRAMES GALVANIZED AND FACTORY PRIMED. SPRAY FINISH DOORS AND FRAMES WITH TWO COATS OF SHERWIN WILLIAMS MACROPOXY 646, NO SUBSTITUTES, COLOR STRUCTURAL GRAY 4031.

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TWIN HILLS, ALASKA
RURAL POWER
SYSTEM UPGRADE
STANDBY MODULE DOOR
DETAILS AND SCHEDULE

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18
Designed BCG
Drawn KEB
Approved DGT

Sheet No. A2.2

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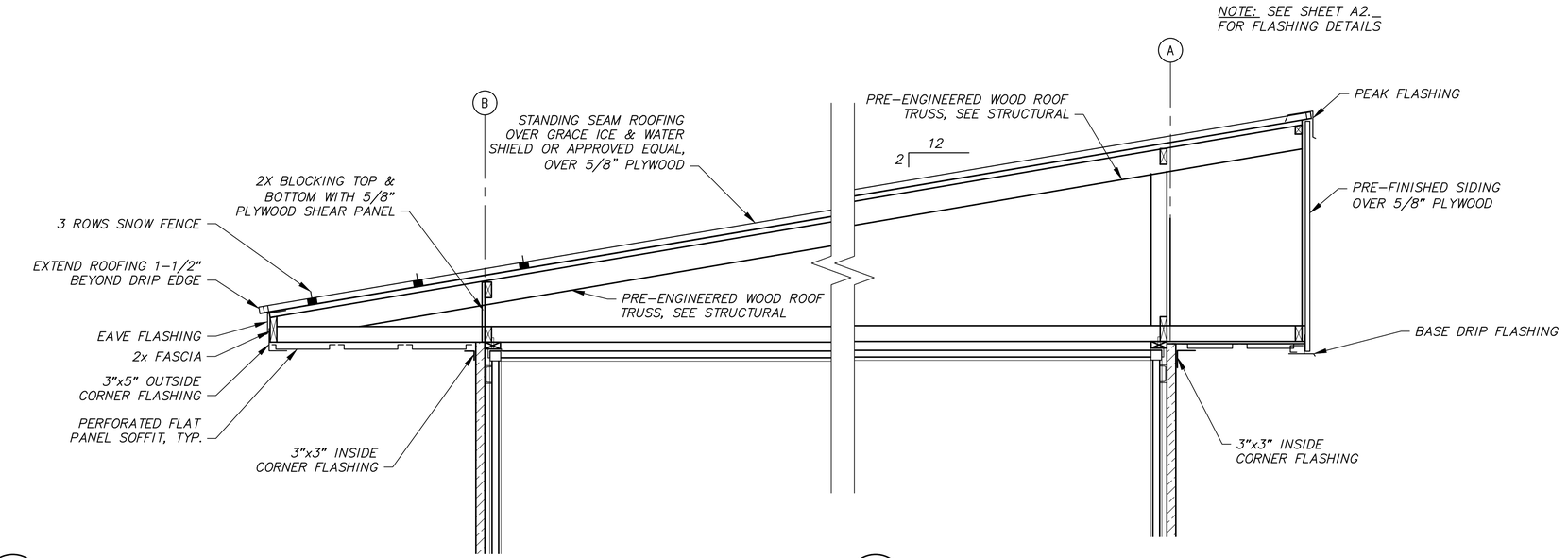
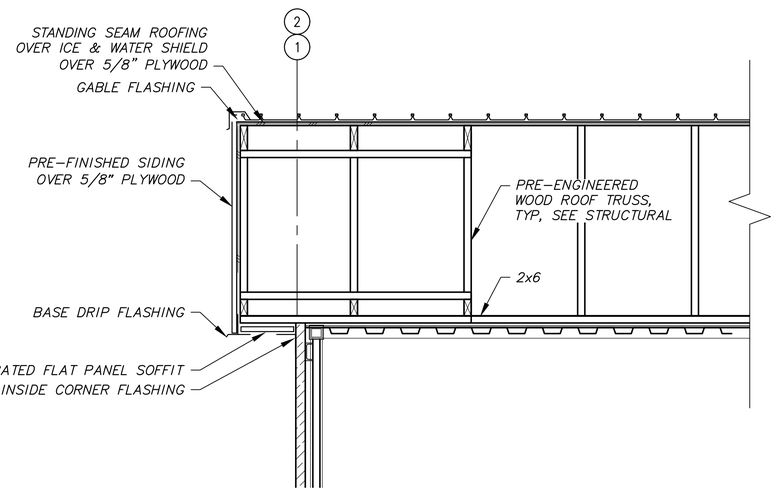
NOTES

1. ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



1 **EAVE DETAIL**
SCALE: 3/4"=1'-0"

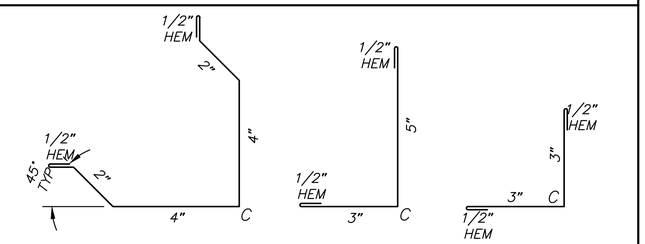
2 **PEAK DETAIL**
SCALE: 3/4"=1'-0"



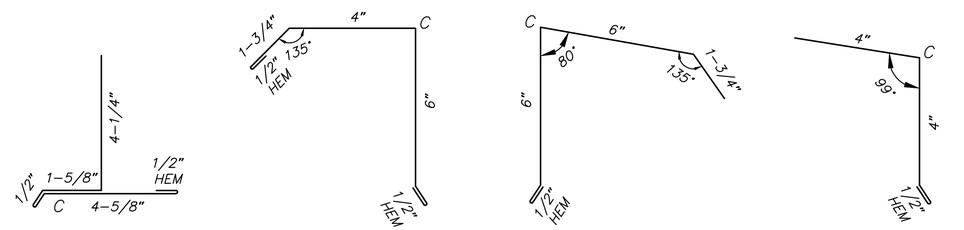
3 **GABLE DETAIL**
SCALE: 3/4"=1'-0"

ROOFING SYSTEM TRIM & FLASHING:

NOTE:
ALL FLASHING & TRIM 24GA COLOR TO MATCH ROOFING & SIDING.



4" OUTSIDE CORNER | 3"x5" OUTSIDE CORNER | 3"x3" INSIDE CORNER



BASE DRIP | GABLE FLASHING | PEAK FLASHING | EAVE FLASHING

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TWIN HILLS, ALASKA
RURAL POWER SYSTEM UPGRADE
STANDBY MODULE ROOF PLANS & DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	TRK	8/2018

Plot Date 10/2/18 | Designed BCG | Drawn KEB | Approved DGT

Sheet No. A3

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LEGEND

- BUTTERFLY VALVE
- BALL VALVE
- CHECK VALVE
- HOSE END DRAIN VALVE
- GAUGE COCK
- AUTOMATIC AIR VENT
- (T) THERMOMETER
- (P) PRESSURE GAUGE
- (DP) DIFFERENTIAL PRESSURE GAUGE
- (DT) DIGITAL THERMOSTAT
- [T] TEMPERATURE SENSOR
- [P] PRESSURE SENSOR
- FLEXIBLE CONNECTOR
- FLANGED JOINT
- UNION
- ELBOW TURNED UP
- ELBOW TURNED DOWN
- PIPING CONNECTION (TEE)
- CHANGE OF PIPE SIZE
- DIRECTION OF FLOW

ABBREVIATIONS

ø	DIAMETER (PHASE)
A	AMPS
AFF	ABOVE FINISHED FLOOR
BTU	BRITISH THERMAL UNIT
DFR	DIESEL FUEL RETURN
DFS	DIESEL FUEL SUPPLY
EWT	ENTERING WATER TEMPERATURE
EXIST	EXISTING
ECR	ENGINE COOLANT RETURN
ECS	ENGINE COOLANT SUPPLY
FPT	FEMALE PIPE THREAD
GA	GAUGE
GALV	GALVANIZED
GPM	GALLONS PER MINUTE
GRC	GALVANIZED RIGID CONDUIT
HP	HORSEPOWER
HRR	HEAT RECOVERY RETURN
HRS	HEAT RECOVERY SUPPLY
ID	INSIDE DIAMETER
KW	KILOWATT
LT	LIQUID TIGHT
LWT	LEAVING WATER TEMPERATURE
MAX	MAXIMUM
MBH	THOUSAND BTU PER HOUR
MIN	MINIMUM
MPT	MALE PIPE THREAD
NC	NORMALLY CLOSED
NO	NORMALLY OPEN
OC	ON CENTER
OD	OUTSIDE DIAMETER
PRV	PRESSURE RELIEF VALVE
PSI	POUNDS/PER SQUARE INCH
PSID	PSI DIFFERENTIAL
PSIG	PSI GAUGE
SCH	SCHEDULE
TDH	TOTAL DEVELOPED HEAD
TYP	TYPICAL
UOR	USED OIL RETURN
V	VOLTS
W	WATTS
WG	WATER GAUGE
WPD	WATER PRESSURE DROP

EQUIPMENT MANUFACTURER AND MODEL REQUIREMENT NOTE (APPLIES TO ALL SCHEDULES):
SPECIFIC PARTS REQUIRED NOT ONLY TO MEET PERFORMANCE FUNCTION BUT IN MANY CASES TO SUPPORT UTILITY REPLACEMENT PART STOCK. PROVIDE EXACT PART INDICATED UNLESS SPECIFICALLY NOTED "OR EQUAL".

INSTRUMENTATION EQUIPMENT SCHEDULE

SYMBOL	SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL
TLM	TANK LEVEL MONITOR PANEL	TANK LEVEL MONITOR CONSOLE FOR UP TO SIX TANKS, COLOR LCD SCREEN, ETHERNET CONNECTION WITH WEB INTERFACE, PROGRAMMABLE VOLUME CALCULATIONS WITH TEMP. COMPENSATION	FRANKLIN/INCON COLIBRI CL6D
(LS)	TANK LEVEL SENSOR PROBE	TOP-MOUNT TANK PROBE WITH INSTALLATION KIT FOR 2" NPT RISER, WATER TIGHT COMPRESSION GLAND FITTING FOR CABLE ENTRANCE. FRANKLIN FUEL SYSTEMS, NO SUBSTITUTES. PROBE AND RISER LENGTH AS INDICATED ON INSTALLATION DETAILS.	12' TANK PROBE: TSP-LL2-149-I 4' TANK PROBE: TSP-LL2-53-I FLOAT: INTSP-IDF2 2" FOR DSL INSTALLATION KIT: TSP-K2A
(FS)	DAY TANK/HOPPER FLOAT SWITCH	VERTICAL ACTION FLOAT SWITCH, REVERSIBLE 70VASPST NC/NO SWITCH, 1/8" NPT, 1"MAX ø BUNA-N FLOAT FOR S.G=.47, MINIMUM 60" LONG PVC COATED #20 AWG LEAD WIRES	INNOVATIVE COMPONENTS LS-12-111/2
(LCA)	GLYCOL EXP TANK	LOW COOLANT ALARM FLOAT SWITCH, SEE MECHANICAL DETAILS	MURPHY EL-150-K1

COOLANT SYSTEM EQUIPMENT SCHEDULE

SYMBOL	SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL
R-1	GLYCOL RADIATOR	SINGLE PASS, 5 ROW, VERTICAL CORE, 3" FLANGED CONNECTIONS, GALVANIZED COATING, EXPANDED METAL GUARD. 10,000 BTU/MIN AT 80°F AMBIENT, 70 GPM 50% ETHYLENE GLYCOL AT 200F IN, 0.5 PSI MAX GLYCOL PRESSURE DROP. 5 HP, 460 V, 3 PH, MOTOR SUITABLE FOR VFD OPERATION AT 10:1 TURNDOWN RATIO.	DIESEL RADIATOR PART NO. 3734 OR EQUAL
ET-1	GEN COOLANT EXPANSION TANK	18 GALLON CAPACITY TANK, 12.75" O.D x 36" LONG FABRICATED STEEL TANK, SEE FABRICATION DETAIL	CUSTOM FABRICATION
HP-EC	ENGINE COOLANT FILL HAND PUMP	DOUBLE ACTION PISTON HAND PUMP, ALUM HOUSING, SS PISTON SHAFT & LINER, BUNA-N SEALS, ANTI-SIPHONING VALVE.	GPI MODEL HP-100 OR EQUAL
GLYCOL FILTER	COOLANT CONDITIONER	SPIN ON ELEMENT: WF2055, 3/8" NPT STEEL HEAD: 3904378S, MOUNTING BRACKET: 256535S	FLEETGUARD PART#'S AS INDICATED
ADAPTER FITTING	EXPANSION TANK PRESSURE CAP	2" MPT FILLER NECK WITH 4 PSI CAP & 3/8"HOSE BARB VENT	ALASKA RUBBER FABRICATED FITTING, P/N IV8017SS2431307

HEATING SYSTEM EQUIPMENT SCHEDULE

SYMBOL	SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL
OSH	OIL-FIRED SPACE HEATER	SEALED DIRECT VENT OIL FIRED HEATER SUITABLE FOR USE WITH NO. 1 LOW SULPHUR FUEL OIL, MIN 87% AFUE HEATING EFFICIENCY, 3 FIRING RATES, 22 MBH OUTPUT, INTEGRAL CONTROL PANEL PROGRAMMABLE 24 HR TIMER AND SETBACK THERMOSTAT. FURNISH COMPLETE WITH VENTING KIT.	TOYOTOMI LASER L-56 OR EQUAL

VENTILATION SYSTEM EQUIPMENT SCHEDULE

SYMBOL	SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL
EF-1 EF-2	EXHAUST FANS	DIRECT DRIVE 14"ø PROPELLER SIDEWALL EXHAUST FAN, 2,100 CFM AT 0.375" SP, 1,750 RPM. FURNISH WITH SPECIAL 1/2 HP, 115 V, 1 PH VARIGREEN MOTOR WITH OPTIONAL 0-10V LEADS.	GREENHECK SE1-14-436-VG (1/2 HP) OR EQUAL.

FUEL SYSTEM EQUIPMENT SCHEDULE

SYMBOL	SERVICE/FUNCTION	DESCRIPTION	MANUFACTURER/MODEL
P-DT1	DAY TANK FILL PUMP	ROTARY GEAR PUMP, 1/2" FPT INLET AND OUTLET, BRONZE CONSTRUCTION WITH SS SHAFTS, BUNA-N SEAL, CARBON BEARINGS, DIRECT FLEX COUPLED TO 1150 RPM ODP THERMALLY PROTECTED, AUTO RESET MOTOR, 1/2 HP, 115 V, 1 PH, 60 HZ, 6.6 GPM @ 20 PSID. PROVIDE WITH 40 PSID INTERNAL PRV.	OBERDORFER N994RH-J46
HP-DT	DAY TANK FILL HAND PUMP	DOUBLE ACTION PISTON HAND PUMP, ALUM HOUSING, SS PISTON SHAFT & LINER, BUNA-N SEALS, ANTI-SIPHONING VALVE.	GPI MODEL HP-100 OR EQUAL
SV-1	SOLENOID VALVE	DAY TANK 1" FLANGED SOLENOID VALVE.	MAGNATROL 18AR24-F1-24VDC OR EQUAL
AV-2 AV-3	DAY TANK FILL ACTUATED BALL VALVES	1" BALL VALVE FOR ACTUATOR - 360 IN-LB OPERATING TORQUE @ -50 DEG F. 120VAC NEMA 7 ACTUATOR - 600 IN-LBS TORQUE, 10 SECOND STROKE TIME, 0.50 LOCKED ROTOR AMPS.	NUTRON T3-R10R01LZ-06 VALVE WITH RCS SXR-1023 ACTUATOR
M-DT	DAY TANK FILL METER	1" INLET AND OUTLET FLANGES, WITH STRAINER, AIR ELIMINATOR, REGISTER, 100:1 PULSER, CONFIGURE FOR FLOW LEFT TO RIGHT.	TOTAL CONTROL SYSTEMS ASSEMBLY 682-15SP4AT3
G-DT	DAY TANK LEVEL GAUGE	MAGNETIC OPERATED SPIRAL GAUGE FOR #1 DIESEL, 25 PSIG MAX OPERATING PRESSURE, 35" LIQUID COLUMN PLUS 4" RISER.	ROCHESTER MODEL 8660 WITH SIDE-VIEW DIAL #5025S00570
F-AQ	DAY TANK FILL FILTER	AQUACON WATER BLOCKING FILTER.	HOUSING: VELCON VF-71E, ELEMENT: VELCON ACO-71801L
F-PM	ENGINE & HEATER FILTER	SINGLE ELEMENT PARTICULATE FILTER	HOUSING: RACOR 1000FGV, ELEMENT: RACOR 2020PM-OR

PIPE/TUBING STRUT CLAMP SCHEDULE

TUBE SIZE	CLAMP #	PIPE SIZE	CLAMP #
1/2" COPPER	BVT062	1/2" STEEL	B2008
3/4" COPPER	BVT087	3/4" STEEL	B2009
1" COPPER	BVT112	1" STEEL	B2010
1-1/4" COPPER	BVT125	1-1/4" STEEL	B2011
1-1/2" COPPER	BVT162	1-1/2" STEEL	B2012
2" COPPER	BVT212	2" STEEL	B2013
2-1/2" COPPER	BVT262	2-1/2" STEEL	B2014
3" COPPER	BVT312	3" STEEL	B2015
4" COPPER	BVT412	4" STEEL	B2017

NOTES:
1) ALL CLAMP NUMBERS ARE B-LINE. EQUIVALENT EQUALS ACCEPTABLE.
2) ALL COPPER TUBE CLAMPS TO BE CUSHIONED, VIBRA-CLAMP.
3) ALL STEEL PIPE CLAMPS NOT CUSHIONED.
4) USE STEEL CLAMPS FOR ALL STEEL PIPE AND RIGID CONDUIT.
5) SEE PLANS, ELEVATIONS, ISOMETRICS, ETC. FOR ACTUAL PIPE SIZES.

VALVE TAG SCHEDULE:

VALVE TAGS - 3"x5"x.08" ALUMINUM, 3/16" HOLES IN ALL FOUR CORNERS, BLACK GERBER THERMAL TRANSFER FILM PRINTED LETTERS ON GERBER 220 HIGH PERFORMANCE VINYL BACKGROUND, COLOR AS INDICATED, ONE SIDE ONLY. WARNING LITES OR EQUAL.

RED (DIESEL FUEL)

21 "NORMALLY OPEN, CLOSE ONLY FOR TEMPORARY MAINTENANCE OF ENGINE"
22 "ACTUATOR VALVE AV-2"
23 "ACTUATOR VALVE AV-3"
24 "NORMALLY CLOSED, OPEN ONLY TO FILL DAY TANK"
25 "NORMALLY CLOSED, OPEN ONLY FOR HAND PRIMING DAY TANK"
26 "NORMALLY OPEN, CLOSE ONLY FOR TEMPORARY MAINTENANCE OF DAY TANK & DEVICES"

GREEN (COOLING/ETHYLENE GLYCOL)

51 "NORMALLY CLOSED, OPEN ONLY FOR ADDING COOLANT - ETHYLENE GLYCOL ONLY"
52 not used
53 "LOW COOLANT LEVEL WARNING"
54 "ROOM LOW TEMPERATURE ALARM"

INSTALLATION - SECURE EACH TAG TIGHT TO VALVE, PIPE, OR DEVICE WITH STAINLESS STEEL CABLE TIES OR SAFETY WIRE THROUGH ALL FOUR CORNERS OR FASTEN TO ADJACENT WALL OR SECTION OF STRUT WITH SCREWS.

NOTES:
1) SEE PIPING PLANS, DIAGRAMS, & ISOMETRICS FOR TAG LOCATIONS.
2) FOR ALL VALVES NOT INDICATED WITH A SPECIFIC FUNCTION TAG PROVIDE 1-1/2"ø BRASS TAG LABELED "N.O." FOR NORMALLY OPEN VALVES AND 1"ø BRASS TAG LABELED "N.C." FOR NORMALLY CLOSED VALVES. SECURE TAGS TO VALVE OR ADJACENT PIPE WITH BEADED BRASS CHAIN.

SEQUENCE OF OPERATIONS

THE DAY TANK WILL HAVE MANUAL FILL CONTROLS WITH REDUNDANT HIGH AND LOW LEVEL ALARMS AND TIMERS. SEE AVEC CONTROL PANEL DRAWINGS FOR DETAILED SEQUENCE OF OPERATIONS.

COMBUSTION AIR INTAKE MOTORIZED DAMPERS WILL OPEN ANY TIME THERE IS AN ENGINE RUN SIGNAL FROM THE SWITCHGEAR. DAMPER MOTORS WILL BE NORMALLY CLOSED SPRING RETURN AND WILL CLOSE ON LOSS OF POWER IN LESS THAN 30 SECONDS.

EXHAUST MOTORIZED DAMPERS WILL OPEN ANY TIME ASSOCIATED EXHAUST FAN OPERATES. DAMPER MOTORS WILL BE NORMALLY CLOSED SPRING RETURN AND WILL CLOSE ON LOSS OF POWER IN LESS THAN 30 SECONDS.

EXHAUST FANS EF-1 AND EF-2 WILL OPERATE ON A CALL FOR COOLING THROUGH A 24VAC DIGITAL MODULATING THERMOSTAT. THE THERMOSTAT WILL PROVIDE A 0-10V SIGNAL TO MODULATE THE FAN SPEED AS REQUIRED TO MAINTAIN SPACE TEMPERATURE, 75F, ADJUSTABLE. THE ASSOCIATED EXHAUST DAMPERS WILL OPEN WHEN FAN RUNS.

OIL-FIRED SPACE HEATER OSH WILL OPERATE ON CALL FOR HEAT THROUGH ITS INTERNAL CONTROL PANEL TO MAINTAIN SPACE TEMPERATURE, 60F, ADJUSTABLE.

THE LOW TEMPERATURE ALARM HORN WILL SOUND WHEN THE TEMPERATURE INSIDE THE MODULE FALLS TO 40F, ADJUSTABLE.

THE RADIATOR FAN WILL OPERATE UNDER CONTROL OF THE TEMPERATURE CONTROLLER AS INDICATED IN THE ELECTRICAL CONTROL SCHEMATIC. WHEN THE COOLANT DISCHARGE TEMPERATURE RISES TO 200F (ADJUSTABLE), THE RADIATOR FAN WILL RUN. WHEN THE COOLANT DISCHARGE TEMPERATURE FALLS TO 195F (ADJUSTABLE), THE RADIATOR FAN WILL STOP.

SEE THE SWITCHGEAR SPECIFICATIONS FOR ENGINE-GENERATOR OPERATING SEQUENCE AND ALARMS.

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATIVE B.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA BRIAN C. GRAY 49TH REGISTERED PROFESSIONAL ENGINEER ME 8210

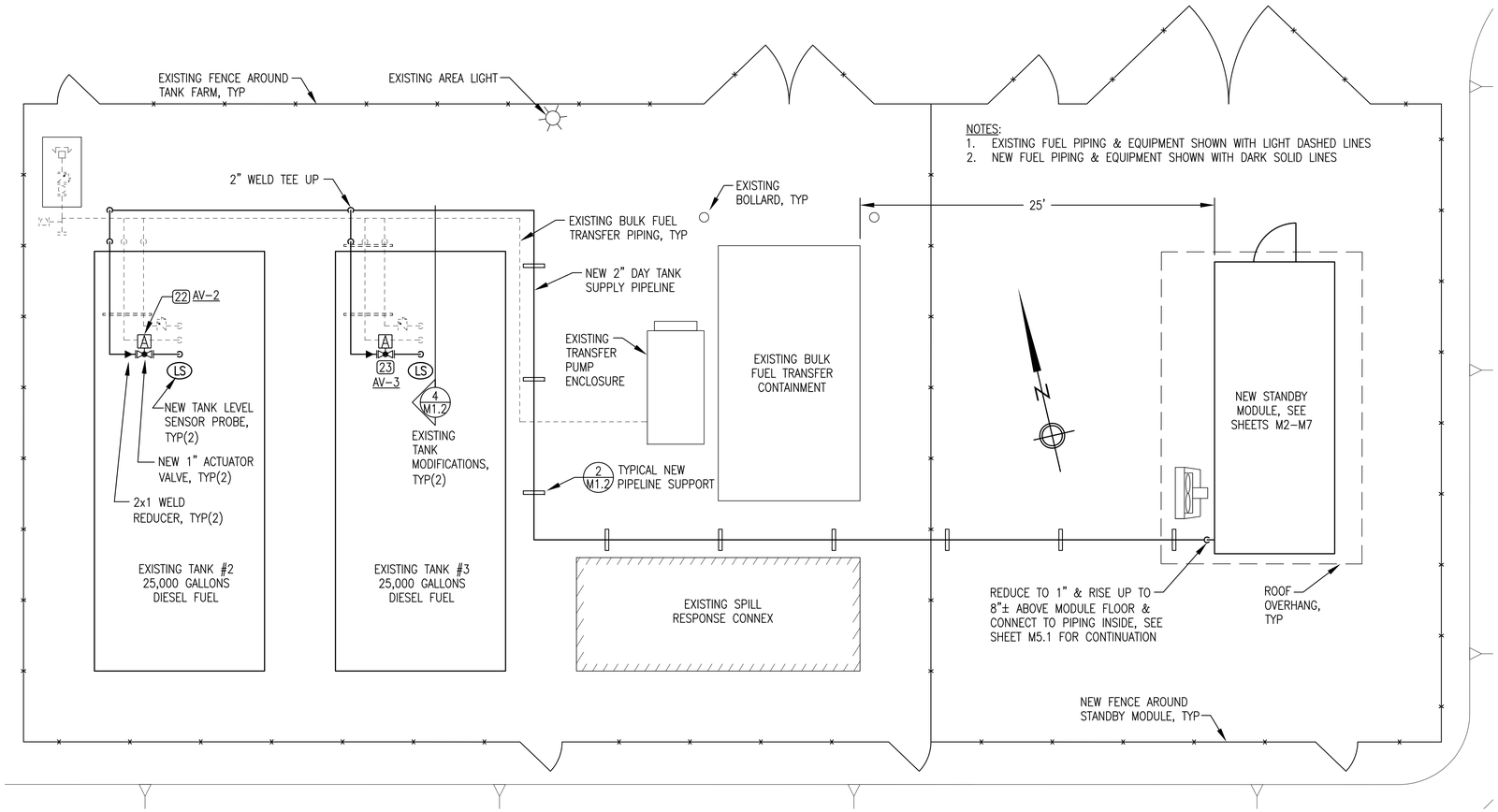
CRW ENGINEERING GROUP LLC PHONE: (907) 562-3252
Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE MECHANICAL LEGEND, SCHEDULES, & SEQUENCE OF OPERATION

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	BCG	1/26/18

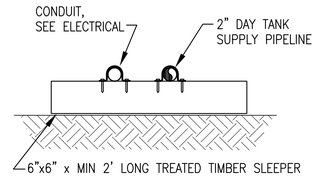
Plot Date 1/26/18
Designed BCG
Drawn JTD
Approved BCG

Sheet No.
M1.1

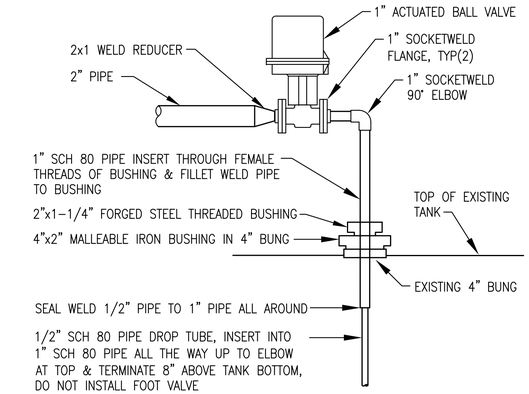


1 M1.2 STANDBY MODULE MECHANICAL SITE PLAN
1"=5'

NOTES:
1) INSTALL ALL PIPE SUPPORTS 8' ON CENTER MAX.
2) PROVIDE ADDITIONAL TREATED TIMBER BLOCKING AS REQUIRED TO MAINTAIN UNIFORM SLOPE. FASTEN LAYERS WITH 8" CERAMIC COATED WOOD SCREWS.
3) PIPE STRAP SIZED FOR ARCTIC PIPE ARE LARGER THAN PIPE O.D. TO ALLOW FOR EXPANSION AND MOVEMENT.

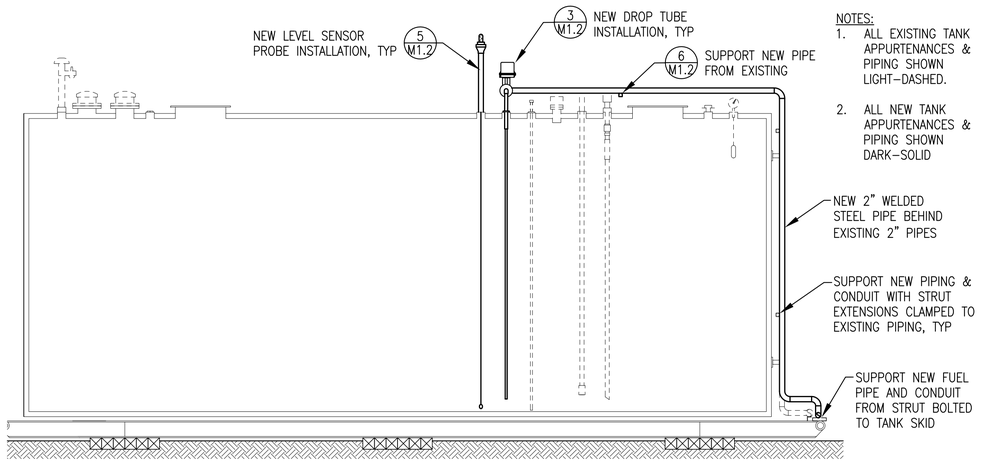


2 M1.2 TYPICAL PIPELINE SLEEPER SUPPORT
NO SCALE



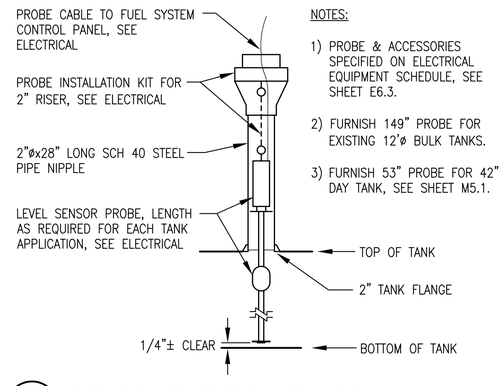
NOTE: PRESSURE TEST ENTIRE DROP TUBE ASSEMBLY PRIOR TO INSTALLING IN TANK.

3 M1.2 DAY TANK SUPPLY DROP TUBE
NO SCALE



NOTES:
1. ALL EXISTING TANK APPURTENANCES & PIPING SHOWN LIGHT-DASHED.
2. ALL NEW TANK APPURTENANCES & PIPING SHOWN DARK-SOLID

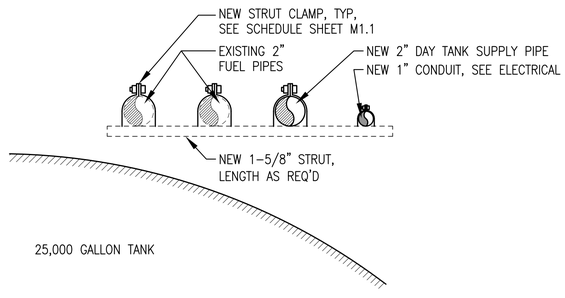
4 M1.2 TYPICAL EXISTING TANK MODIFICATIONS
1"=3'



NOTES:
1) PROBE & ACCESSORIES SPECIFIED ON ELECTRICAL EQUIPMENT SCHEDULE, SEE SHEET E6.3.
2) FURNISH 149" PROBE FOR EXISTING 12'ø BULK TANKS.
3) FURNISH 53" PROBE FOR 42" DAY TANK, SEE SHEET M5.1.

5 M1.2 LEVEL SENSOR PROBE INSTALLATION
NO SCALE

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



6 M1.2 PIPE/CONDUIT SUPPORT ON TOP OF TANK
NO SCALE

ALASKA ENERGY AUTHORITY

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STATE OF ALASKA 49TH BRIAN C. GRAY ME 8210 REGISTERED PROFESSIONAL ENGINEER

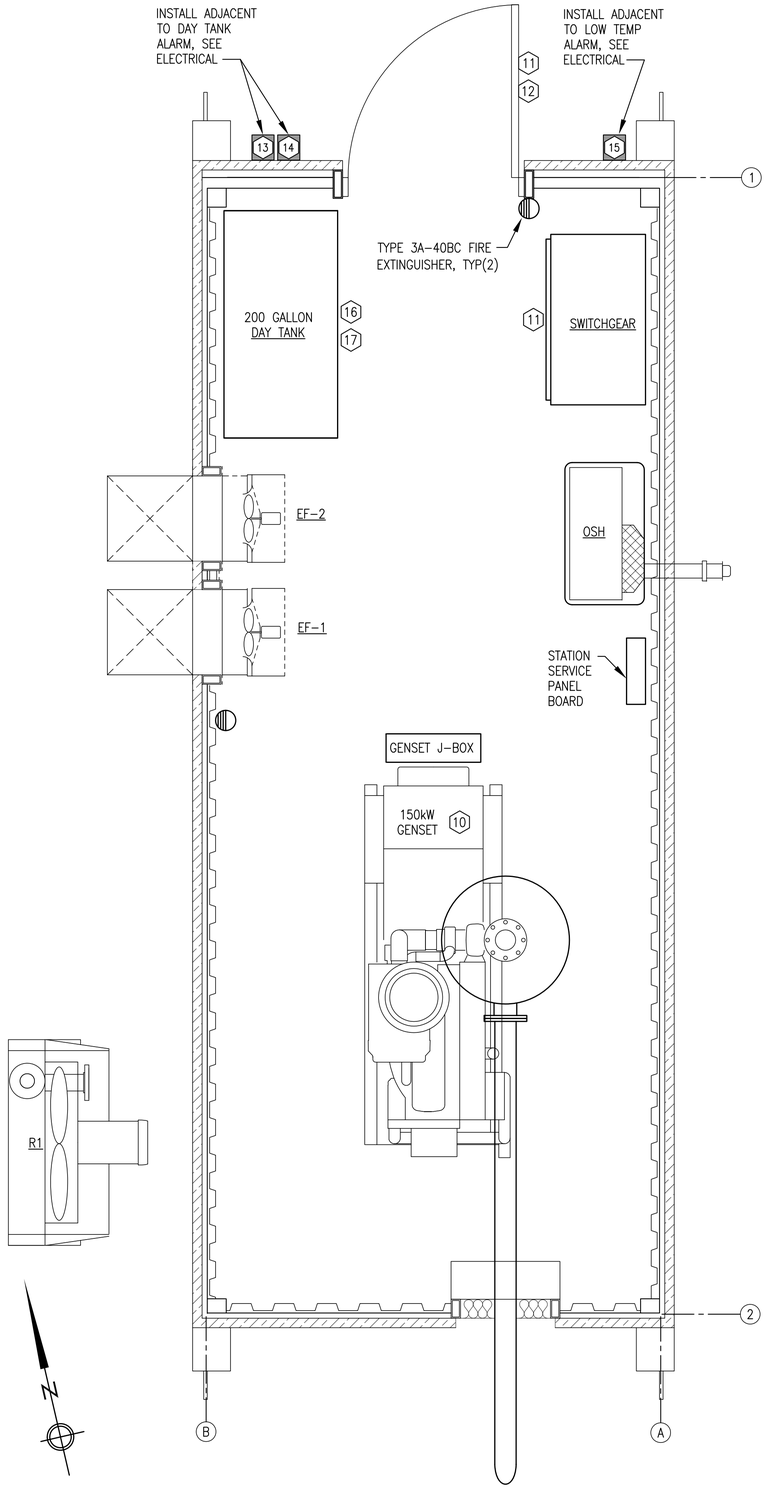
TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
MECHANICAL SITE PLAN & DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	BCG	1/26/18

Plot Date 1/26/18
Designed BCG
Drawn JTD
Approved BCG

Sheet No.
M1.2



1 M1.3 FIRE EXTINGUISHER, WARNING SIGN & PLACARD PLAN
3/4" = 1'-0"

WARNING SIGN & INFORMATIONAL PLACARD SCHEDULE:

WARNING SIGNS & INFORMATIONAL PLACARDS – PROVIDE DECALS AND SIGN BOARDS AS INDICATED IN THE SCHEDULE BELOW, QUANTITY & LOCATION WHERE SHOWN ON THE WARNING SIGN/PLACARD PLAN THIS SHEET.

(#) DECALS — DECALS TO BE WHITE NON-REFLECTIVE VINYL BACKGROUND, 3M 3650-10, WITH 3M SERIES 225 HIGH PERFORMANCE VINYL LETTERS, ONE SIDE ONLY. WARNING LITES OR EQUAL. APPLY TO FACE OF DOORS OR ELECTRICAL ENCLOSURES WHERE INDICATED ACCORDING TO MANUFACTURER'S INSTRUCTIONS.

(#) BOARDS — SIGN BOARDS TO BE EQUAL TO DECALS EXCEPT MOUNTED ON 0.08" ALUMINUM PLATE, 10"x14" UNLESS INDICATED OTHERWISE OR REQUIRED TO BE LARGER FOR SPECIFIED LETTER SIZE. PROVIDE 3/16" HOLES IN ALL FOUR CORNERS. ATTACH TO CHAIN LINK FENCING WITH HOG RINGS OR STAINLESS STEEL TIES. ATTACH TO WALLS OR STRUCTURES WITH STAINLESS STEEL SCREWS OR BOLTS.

WARNING SIGNS – RED LETTERING ON WHITE BACKGROUND.

(10) "CAUTION: THIS UNIT STARTS AUTOMATICALLY, LOCK & TAG OUT PRIOR TO SERVICE"

(11) "DANGER HIGH VOLTAGE, AUTHORIZED PERSONNEL ONLY"

(12) "CAUTION HEARING & EYE PROTECTION REQUIRED"

(13) "FUEL OIL DAY TANK ALARM"

(14) "IN CASE OF SPILL CALL DEC 1-800-478-9300"

(15) "MODULE LOW TEMPERATURE ALARM"

INFORMATIONAL PLACARDS – BLACK LETTERING ON WHITE BACKGROUND.

(16) "CHECK DAY TANK ON EACH WALK THROUGH. FILL WHEN BELOW 3/4 LEVEL:
1) GO TO TANK FARM & CHECK LEVEL IN BULK FUEL TANKS
2) GO TO ACTUATED BALL VALVE SELECTOR SWITCH AT DAY TANK AND SELECT ACTUATED BALL VALVE FOR THE BULK TANK TO BE DRAWN FROM
3) OPEN MAIN FILL VALVE BY AQUACON FILTER
4) PRESS START BUTTON ON DAY TANK PANEL
5) MONITOR DAY TANK LEVEL CONTINUOUSLY
6) WHEN TANK REACHES FULL LEVEL PRESS STOP BUTTON
7) CLOSE DAY TANK MAIN FILL VALVE

(17) "TO MANUALLY FILL DAY TANK IN CASE OF EMERGENCY:
1) TURN OFF POWER TO THE DAY TANK CONTROL PANEL
2) MANUALLY OPEN ACTUATOR VALVE AT TANK FARM USING A WRENCH
3) OPEN MAIN FILL VALVE BY AQUACON FILTER
4) OPEN NORMALLY CLOSED VALVE BY HAND PUMP
5) OPERATE HAND PUMP WHILE MONITORING LEVEL GAUGE"

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — BRIAN C. GRAY — ME 8210 — REGISTERED PROFESSIONAL ENGINEER

CRW ENGINEERING GROUP LLC — PHONE: (907) 562-3252
Gray Stassel Engineering, Inc. — PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
STANDBY MODULE FIRE EXTINGUISHER, WARNING SIGN & INFORMATIONAL PLACARD PLAN

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	BCG	1/26/18

Plot Date 1/26/18
Designed BCG
Drawn JTD
Approved BCG

Sheet No. M1.3

GENERAL NOTES:

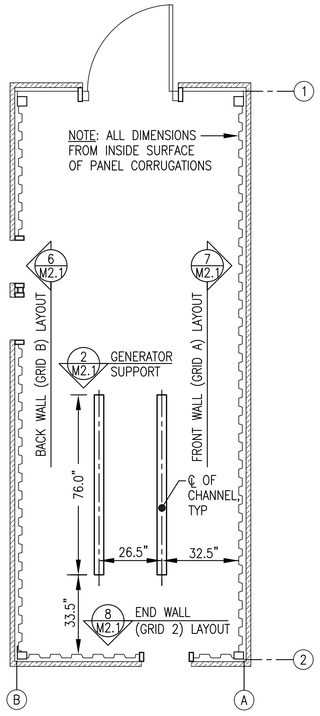
1) FABRICATE GENERATOR SUPPORTS FROM ASTM A36 CHANNEL AS SHOWN.

2) ALL CEILING–MOUNTED STRUT 12 GAUGE 1–5/8"x1–5/8" SOLID BACK PLAIN (UNFINISHED), B–LINE B22–PLN OR EQUAL. ALL WALL–MOUNTED STRUT 12 GAUGE 13/16"x1–5/8" SOLID BACK PLAIN (UNFINISHED) B–LINE B52–PLN. PURCHASE IN 20' LENGTHS TO MAKE CONTINUOUS RUNS.

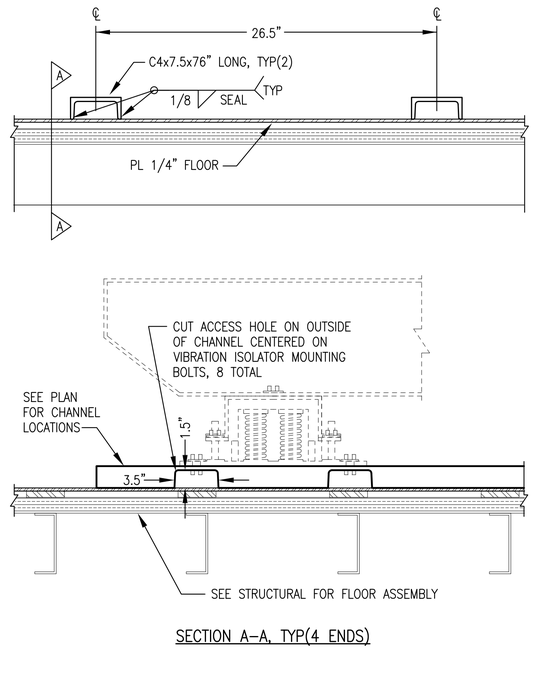
3) MAKE ALL JOINTS WITH CONTINUOUS BUTT, GROOVE OR FILLET WELDS UNLESS SPECIFICALLY INDICATED OTHERWISE

3) INSTALL ALL SUPPORTS AND PENETRATIONS INDICATED AND GRIND SMOOTH PRIOR TO SANDBLASTING MODULE. SANDBLAST AND PAINT ALL SUPPORTS AND STEEL FRAMING THIS SHEET EQUIVALENT TO MODULE INTERIOR. SEE PAINTING SPECIFICATIONS.

4) TS LOCATION ON CEILING PLAN IS APPROXIMATE. MOVE TS TO CLOSEST FLAT BOTTOM SECTION OF CORRUGATION AS REQUIRED. THE DIMENSION SHOWN IS MINIMUM CLEARANCE FROM END WALL

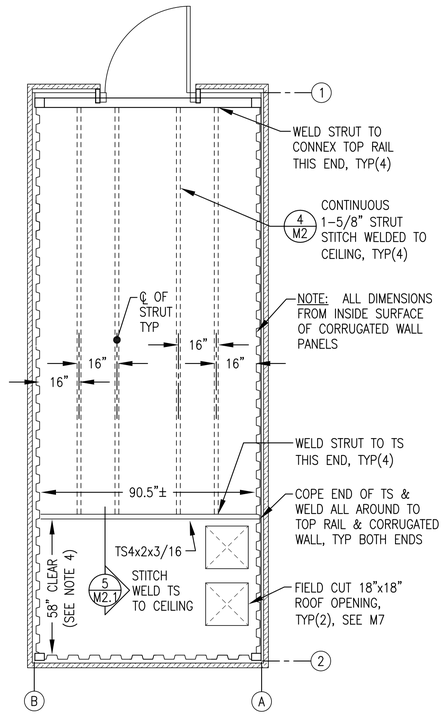


1 M2.1 FLOOR MECHANICAL SUPPORT PLAN
3/8"=1'–0"



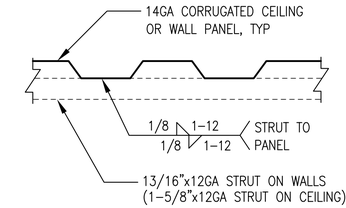
SECTION A–A, TYP(4 ENDS)

2 M2.1 GENERATOR SUPPORT FABRICATION
1"=6"

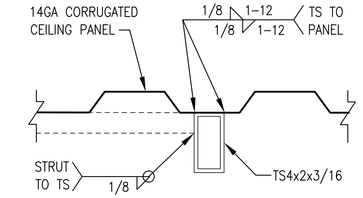


3 M2.1 CEILING MECHANICAL SUPPORT PLAN
3/8"=1'–0"

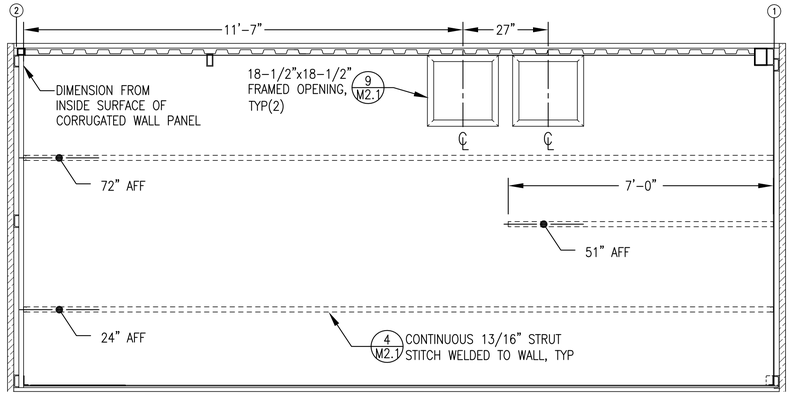
NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



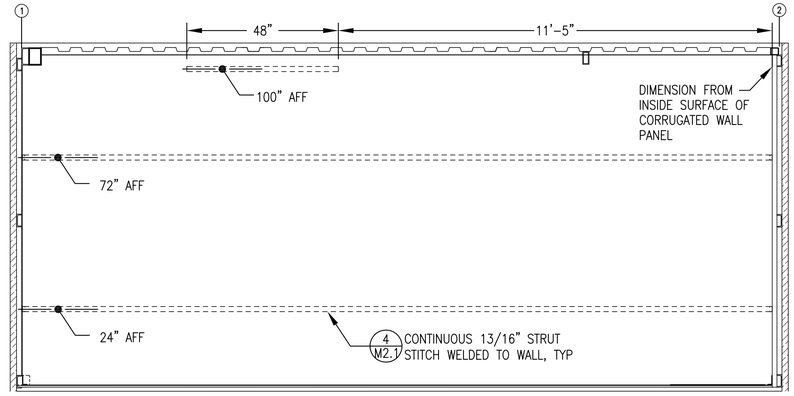
4 M2.1 STRUT ATTACHMENT TO CEILING/WALL
NO SCALE



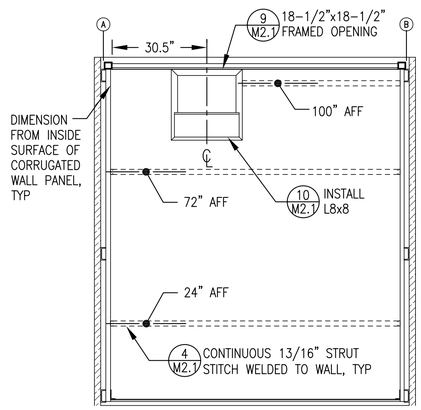
5 M2.1 TS ATTACHMENT TO CEILING
NO SCALE



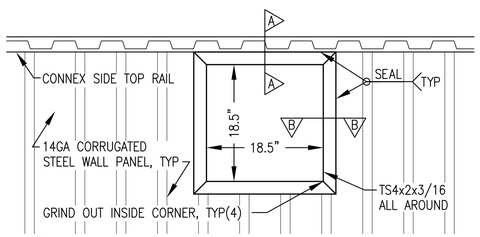
6 M2.1 BACK WALL (GRID B) LAYOUT
1/2"=1'–0"



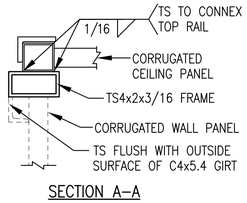
7 M2.1 FRONT WALL (GRID A) LAYOUT
1/2"=1'–0"



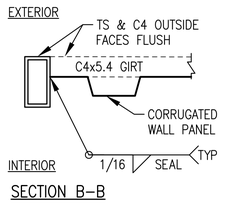
8 M2.1 END WALL (GRID 2) LAYOUT
1/2"=1'–0"



9 M2.1 TYPICAL FRAMED OPENING ELEVATION (VIEW FROM INTERIOR)
1"=1'–0"



SECTION A–A



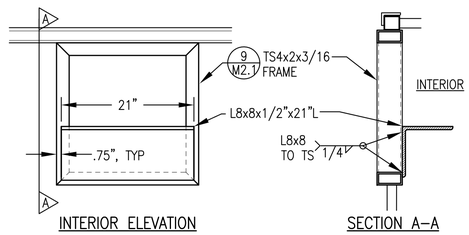
SECTION B–B

NOTES:

1) FABRICATE FRAMED OPENING WITH MITERED CORNERS AND FULL PENETRATION GROOVE WELDS.

2) FABRICATE TO FINISHED INSIDE (CLEAR) DIMENSIONS INDICATED ON ELEVATIONS.

3) GRIND OUT INSIDE OF MITERED CORNERS TO PROVIDE FULL CLEAR OPENING.



INTERIOR ELEVATION

SECTION A–A

10 M2.1 EXHAUST SUPPORT AT FRAMED OPENING
1"=1'–0"

ALASKA ENERGY AUTHORITY

STATE OF ALASKA BRIAN C. GRAY 49TH ME 8210 REGISTERED PROFESSIONAL ENGINEER

CRW ENGINEERING GROUP LLC PHONE: (907) 562-3252

Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA

TWIN HILLS RPSU PROJECT

STANDBY MODULE
MECHANICAL SUPPORTS & PENETRATIONS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	BCG	1/26/18

Plot Date 1/26/18
Designed BCG
Drawn JTD
Approved BCG

Sheet No.
M2.1

NOTE:
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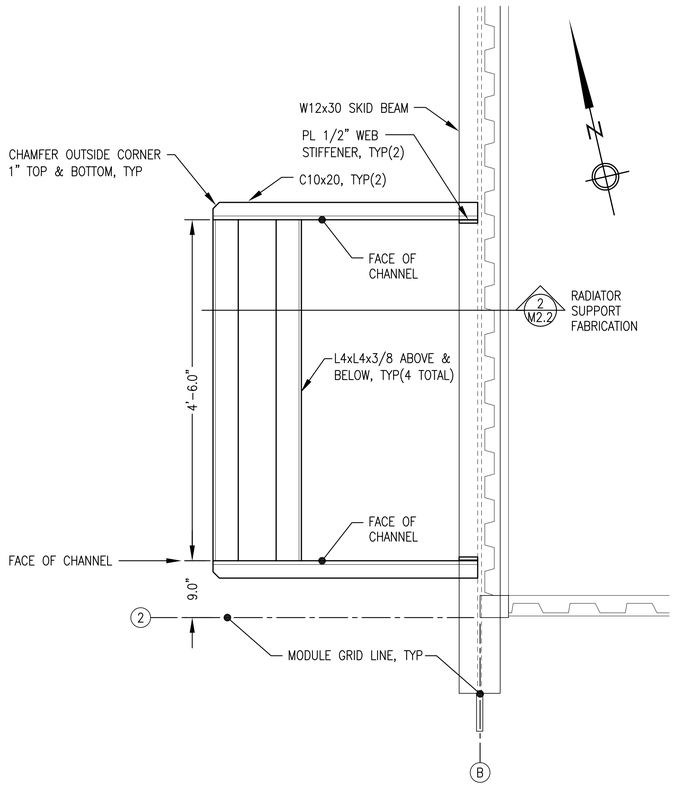
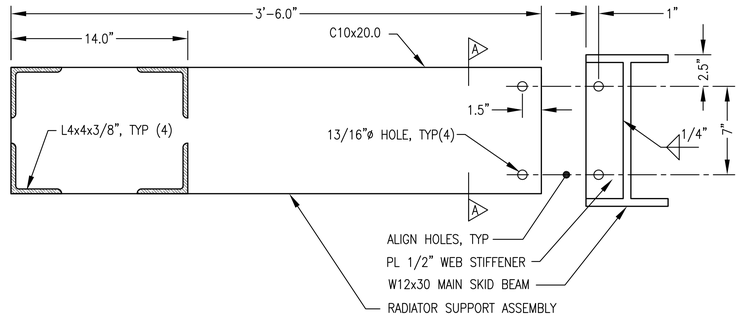
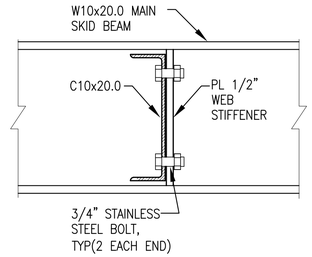


1 M2.2 RADIATOR SUPPORT PLAN
1/2"=1'-0"



2 M2.2 RADIATOR SUPPORT FABRICATION
1"=6"



SECTION A-A

GENERAL NOTES:

1) FABRICATE SUPPORT FROM ASTM A36 ANGLE & CHANNEL AS SHOWN.
2) RACK ALL SUPPORT BRACKETS LEVEL & PERPENDICULAR TO SKID WITH CONNECTIONS BOLTED TIGHT PRIOR TO WELDING.
3) INSTALL ALL SUPPORTS INDICATED AND GRIND SMOOTH PRIOR TO SANDBLASTING MODULE. REMOVE SUPPORTS THEN SANDBLAST AND PAINT EQUIVALENT TO MODULE SKID. SEE PAINTING SPECIFICATIONS.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH BRIAN C. GRAY ME 8210 REGISTERED PROFESSIONAL ENGINEER

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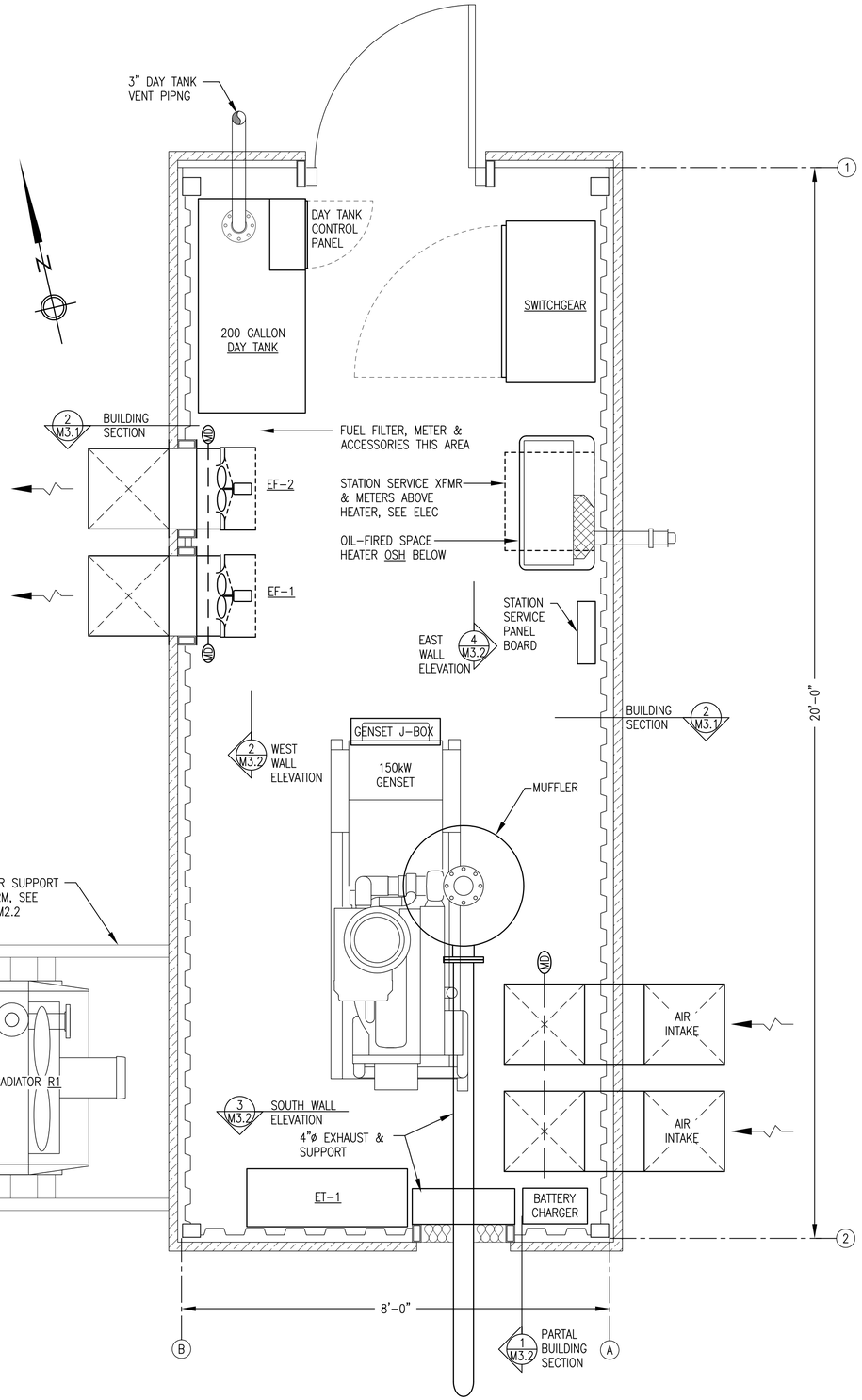
TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
RADIATOR SUPPORT

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	BCG	1/26/18

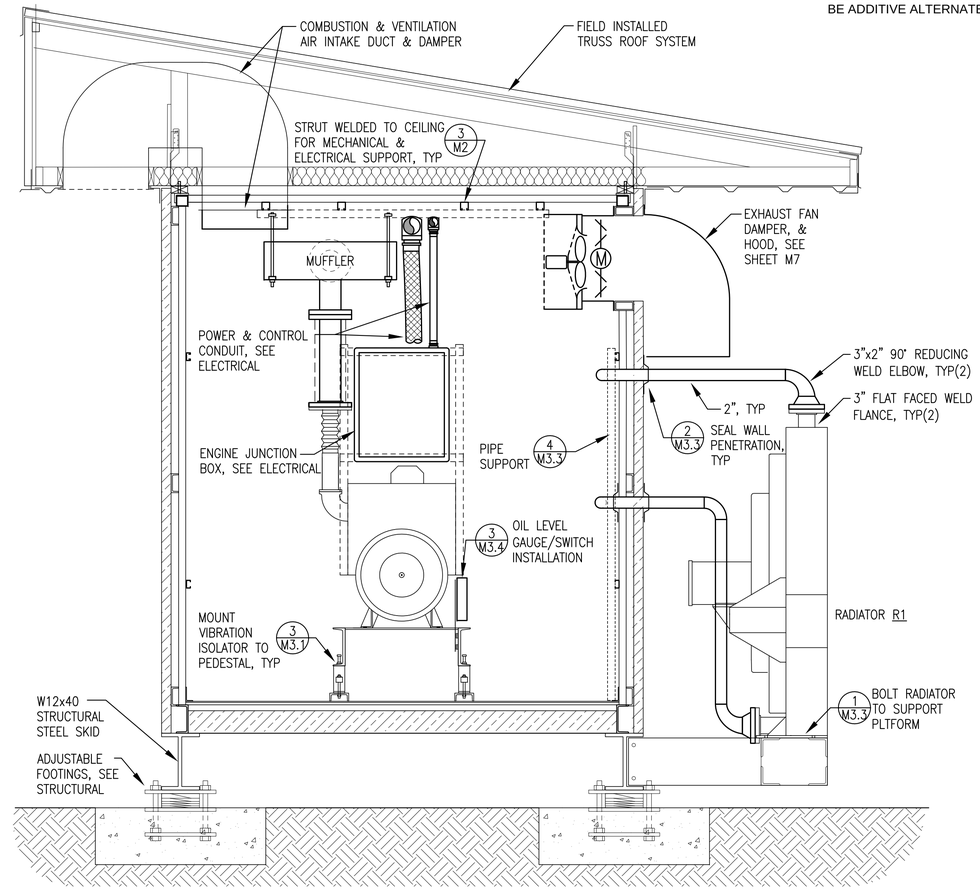
Plot Date 1/26/18
Designed BCG
Drawn JTD
Approved BCG

Sheet No.
M2.2



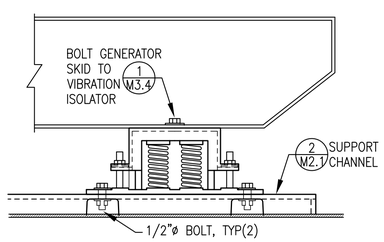
1 M3.1 EQUIPMENT LAYOUT PLAN
3/4"=1'-0"

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



2 M3.1 BUILDING SECTION
3/4"=1'-0"

NOTE: CENTER ISOLATOR ON SUPPORT CHANNEL & VERIFY ENGINE EXHAUST RISER ALIGNMENT WITH SILENCER ABOVE PRIOR TO DRILLING CHANNEL. SEE SHEET M6 FOR SILENCER LOCATION.



3 M3.1 GENERATOR VIBRATION ISOLATOR INSTALLATION
NO SCALE

ALASKA ENERGY AUTHORITY

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TWIN HILLS, ALASKA

TWIN HILLS RPSU PROJECT

STANDBY MODULE
EQUIPMENT LAYOUT PLAN, SECTIONS & DETAILS

NO.	REVISION	BY	DATE
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Plot Date 1/26/18
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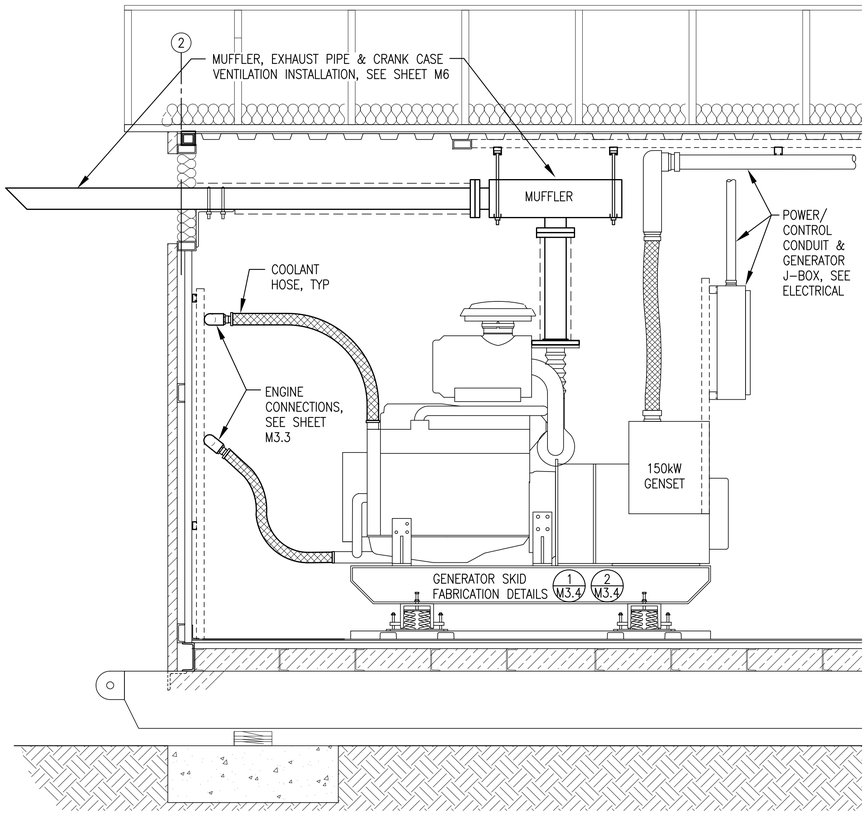
Drawn JTD
Approved BCG

Sheet No.
M3.1

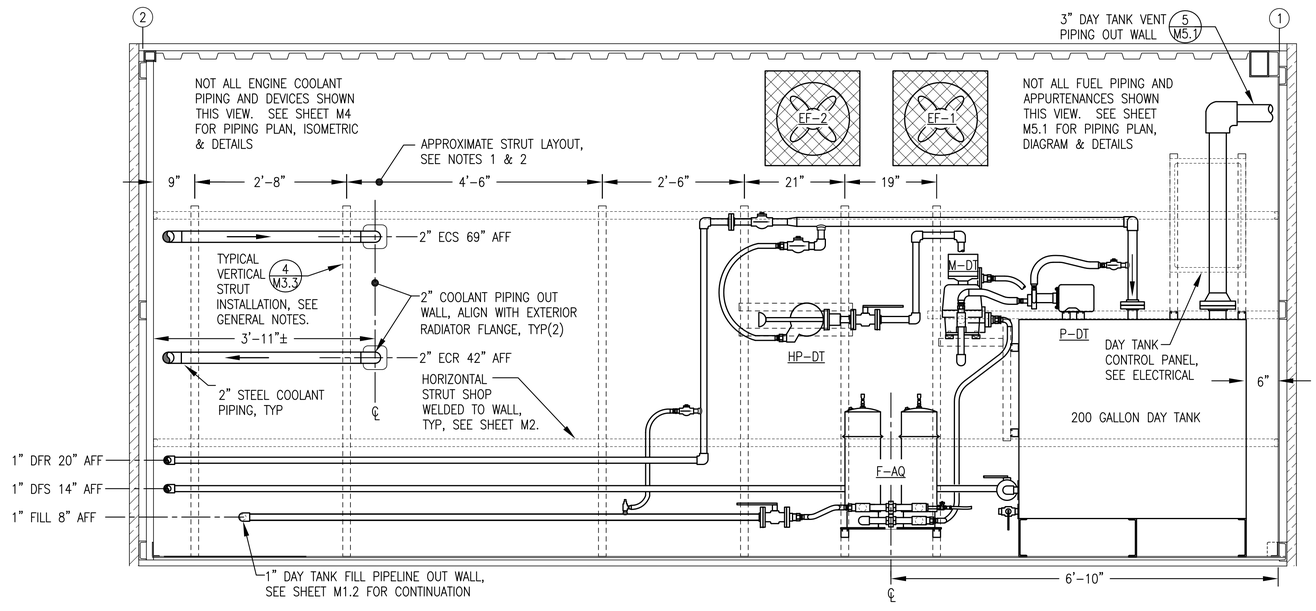
GENERAL NOTES:

1. ALL STRUT LAYOUT DIMENSIONS ARE APPROXIMATE. ADJUST FINAL LOCATIONS AS REQUIRED FOR PIPING AND EQUIPMENT SUPPORT.
2. ALL VERTICAL STRUT SHOWN IS 1-5/8" x 74" LONG UNLESS SPECIFICALLY INDICATED OTHERWISE.
3. FASTEN VERTICAL STRUT TO SHOP WELDED HORIZONTAL STRUT BEHIND WITH 1/2"x3/4" ALLEN HEAD CAP SCREWS. SEE DETAIL 4/M3.3.
4. ONLY MAJOR EQUIPMENT SUPPORT STRUT SHOWN THIS SHEET. PROVIDE ADDITIONAL STRUT AS REQUIRED AND AS SHOWN ON OTHER MECHANICAL AND ELECTRICAL DRAWINGS.

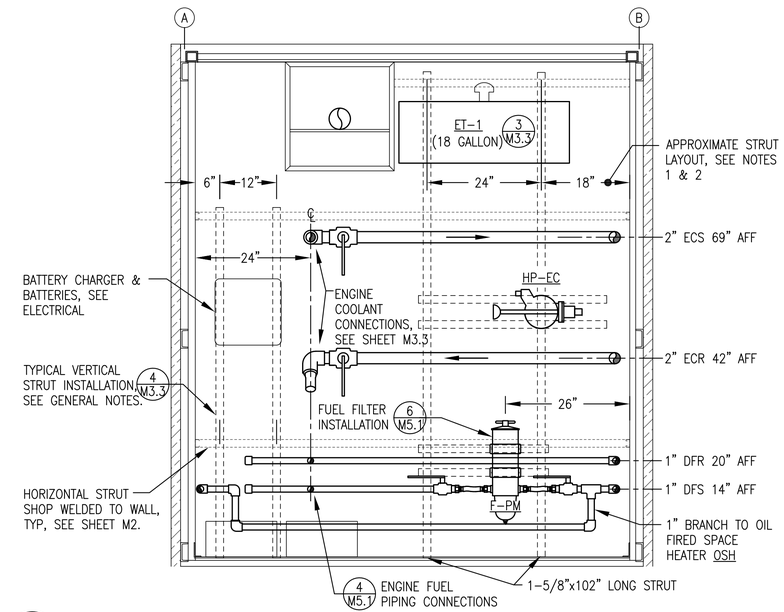
NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



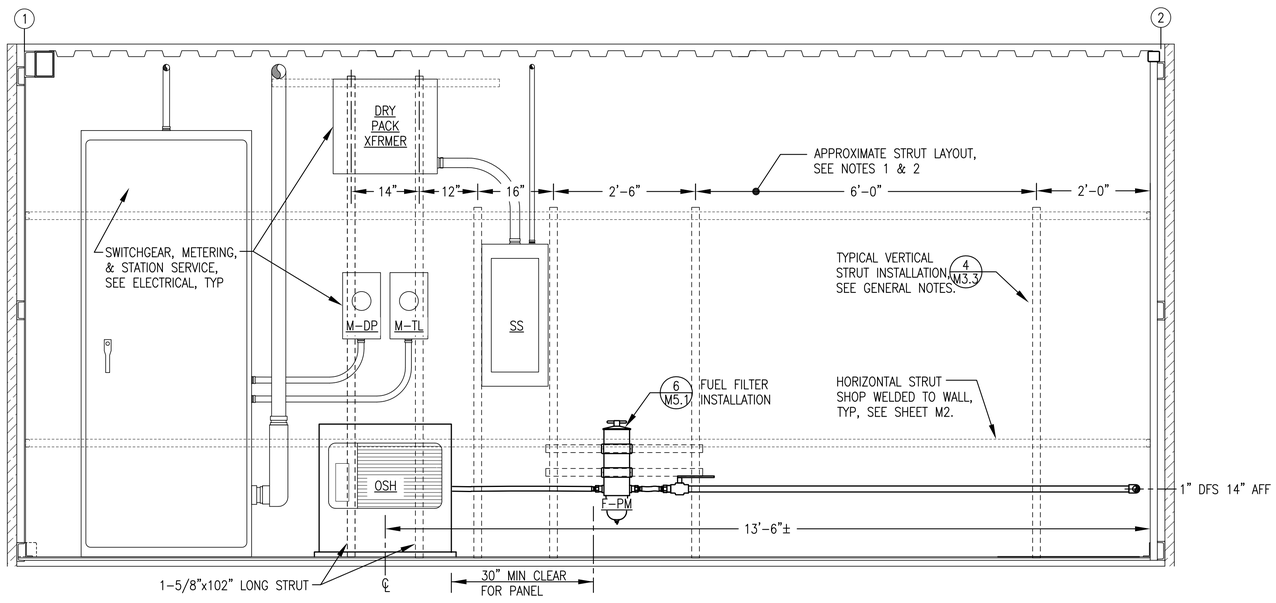
1 M3.2 PARTIAL BUILDING SECTION
3/4"=1'-0"



2 M3.2 INTERIOR WEST WALL ELEVATION
3/4"=1'-0"



3 M3.2 INTERIOR SOUTH WALL ELEVATION
3/4"=1'-0"



4 M3.2 INTERIOR EAST WALL ELEVATION
3/4"=1'-0"

ALASKA ENERGY AUTHORITY

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Gray Stassel Engineering, Inc. — PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
SECTIONS, ELEVATIONS, & DETAILS

NO.	REVISION	BY	DATE
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Plot Date 1/26/18
Designed BCG
Drawn JTD
Approved BCG

Sheet No.
M3.2

NOTE:
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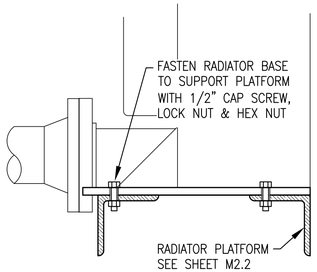
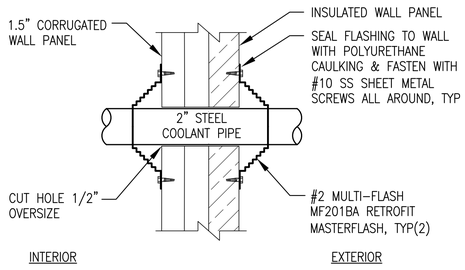
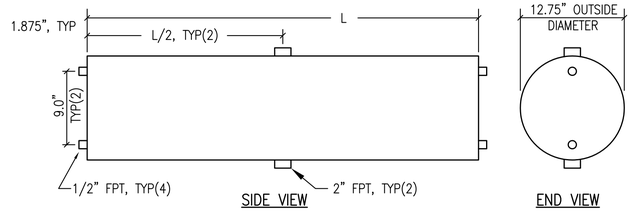


1 M3.3 RADIATOR ANCHOR DETAIL
NO SCALE



2 M3.3 COOLANT PIPE WALL PENETRATION
NO SCALE

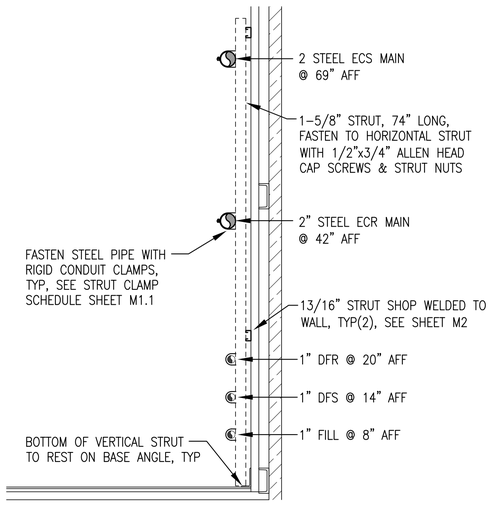
EXPANSION TANK	TANK LENGTH "L"	TANK CAPACITY
ET-1	36"	18 GALLONS



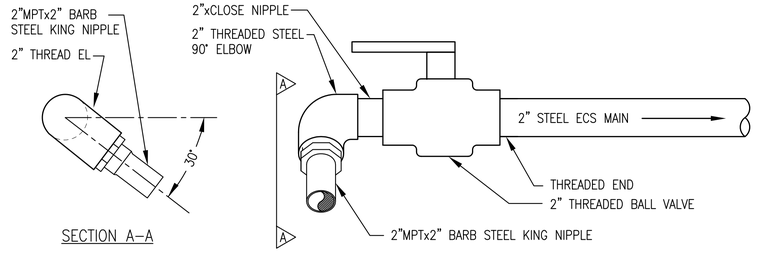
3 M3.3 GLYCOL EXPANSION TANK FABRICATION
1"=6"

EXPANSION TANK GENERAL NOTES:

1) FABRICATE SINGLE WALL NOMINAL CAPACITY GLYCOL EXPANSION TANK, SEE TABLE FOR CAPACITIES.
2) FABRICATE SHELL FROM MINIMUM 10 GAUGE ASTM A-36 PLATE STEEL ROLLED AND WELDED OR SCHEDULE 5 LIGHTWALL ASTM A53 STEEL PIPE. FABRICATE HEADS FROM 3/16" THICK ASTM A-36 PLATE STEEL. MAKE ALL JOINTS WITH CONTINUOUS FULL-PENETRATION WELDS.
3) PROVIDE WITH ALL OPENINGS INDICATED USING MINIMUM 3000# FORGED STEEL PIPE HALF COUPLINGS IN ACCORDANCE WITH U.L 142 FIGURE 7.1 #2.
4) PRESSURE TEST COMPLETED ASSEMBLY TO 15 PSIG MINIMUM.
5) UPON COMPLETION OF FABRICATION, ROUND ALL CORNERS AND SHARP EDGES. SANDBLAST TANK EXTERIOR AND ALL ATTACHMENTS IN ACCORDANCE WITH SSPC-SP-6. PRIME AND COVER WITH TWO COATS OF EPOXY, SHERWIN WILLIAMS MACROPOXY 646, NO SUBSTITUTES, COLOR STRUCTURAL GRAY 4031.
6) UPON COMPLETION FLUSH INTERIOR OF TANK TO REMOVE ALL DIRT AND DEBRIS, AIR DRY INTERIOR, AND SEAL ALL TANK OPENINGS WITH PLASTIC PLUGS.

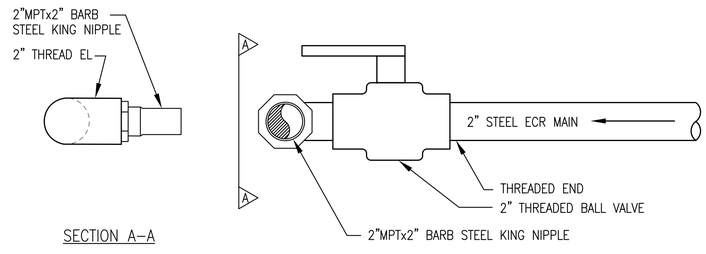


4 M3.3 TYPICAL PIPE SUPPORT AT BACK WALL
1"=1'-0"



NOTES:
1) MAIN PIPING 2" STEEL WITH 1" INSULATION. ALL BRANCH PIPING NOT INSULATED.
2) ALL PIPING SCHEDULE 40 STEEL. ALL LINE SIZE VALVES THREADED.

5 M3.3 GENERATOR DISCHARGE CONNECTION
NO SCALE



NOTES:
1) MAIN PIPING 2" STEEL WITH 1" INSULATION. ALL BRANCH PIPING NOT INSULATED.
2) ALL PIPING SCHEDULE 40 STEEL. ALL LINE SIZE VALVES THREADED.

6 M3.3 GENERATOR SUCTION CONNECTION
NO SCALE

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH BRIAN C. GRAY 12389 ME 8210 REGISTERED PROFESSIONAL ENGINEER

CRW ENGINEERING GROUP LLC PHONE: (907) 562-3252
Gray Stassel Engineering, Inc. PHONE: (907) 349-0100

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE MECHANICAL DETAILS

NO.	REVISION	BY	DATE
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Plot Date 1/26/18
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Sheet No.
M3.3

NOTE:
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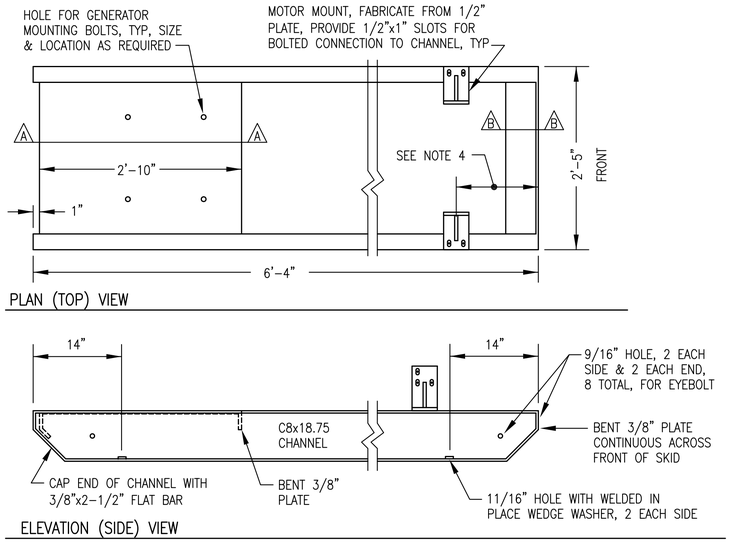
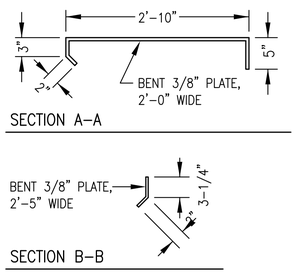
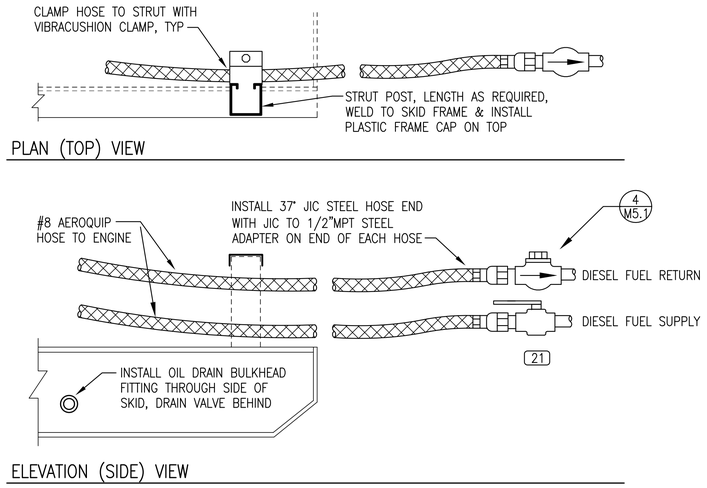




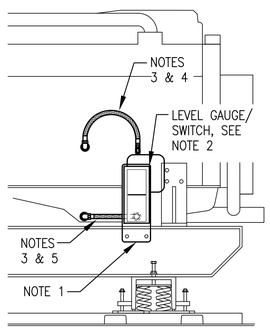
NOTES:

1) FABRICATE FROM ASTM A-36 STEEL. BEND PLATES & CUT ENDS OF CHANNELS AT 90° & 45° AS SHOWN.
2) EXCEPT WHERE INDICATED AS BOLTED MAKE ALL CONNECTIONS WITH CONTINUOUS WELDS (FILLET OR FULL-PENETRATION GROOVE AS REQUIRED) IN ACCORDANCE WITH CURRENT AWS STANDARD CODE.
3) ROUND ALL CORNERS & GRIND WELDS SMOOTH AFTER FABRICATION. PAINT TO MATCH ENGINE-GENERATOR.
4) PLACE ENGINE ON SKID SO THAT THE CENTERLINE OF THE EXHAUST RISER IS 3'-7.5" FROM THE FRONT OF THE SKID.

1 M3.4 GENERATOR SKID FABRICATION
NO SCALE



2 M3.4 GENERATOR SKID FUEL HOSE TERMINATIONS & OIL DRAIN
NO SCALE



NOTES:

1) 1/4" STEEL SUPPORT PLATE PRE-DRILLED TO MATCH GAUGE/SWITCH MOUNTS, CHANNEL SKID HOLES AND BOTTOM HOSE ENTRANCE. BOLT TO INSIDE (BACK) OF CHANNEL SKID AT HEIGHT AS REQUIRED TO CENTER GAUGE AT NORMAL FULL OIL LEVEL. ADJUST SWITCH CONTACTS 1/2" ABOVE & BELOW.
2) MOUNT OIL LEVEL GAUGE/SWITCH TO STEEL SUPPORT PLATE WITH RUBBER SHOCK MOUNTS .
3) #8 HOSE WITH 1/2" OR 3/8" NPT JIC SWIVEL ENDS AS REQUIRED.
4) CONNECT TOP (VENT) PORT TO ENGINE CRANK CASE WITH HOSE. ROUTE UPPER HOSE TO AVOID LOW POINT TRAPS.
5) CONNECT BOTTOM PORT TO ENGINE OIL PAN WITH HOSE. DO NOT TEE INTO OIL DRAIN LINE. ROUTE LOWER HOSE BACK THROUGH PRE-DRILLED HOLE IN STEEL PLATE.

3 M3.4 TYPICAL OIL LEVEL GAUGE/SWITCH INSTALLATION
NO SCALE

ALASKA ENERGY AUTHORITY

STATE OF ALASKA — BRIAN C. GRAY — 49TH — ME 8210 — REGISTERED PROFESSIONAL ENGINEER

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
GENERATOR DETAILS

NO.	REVISION	BY	DATE
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Plot Date 1/26/18
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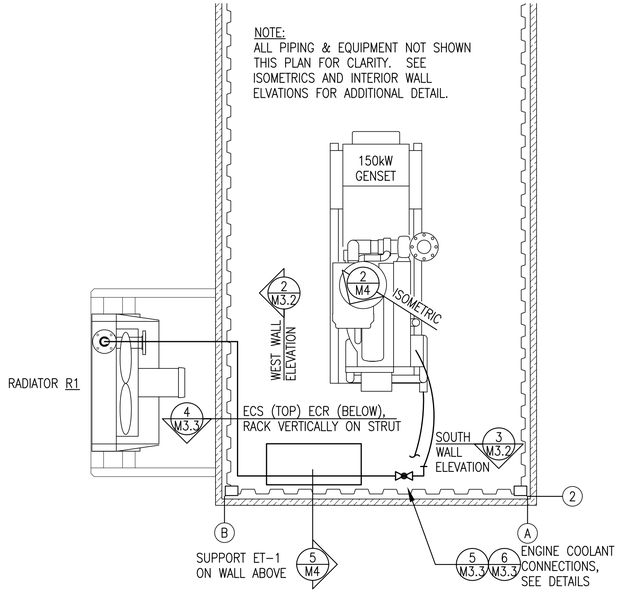
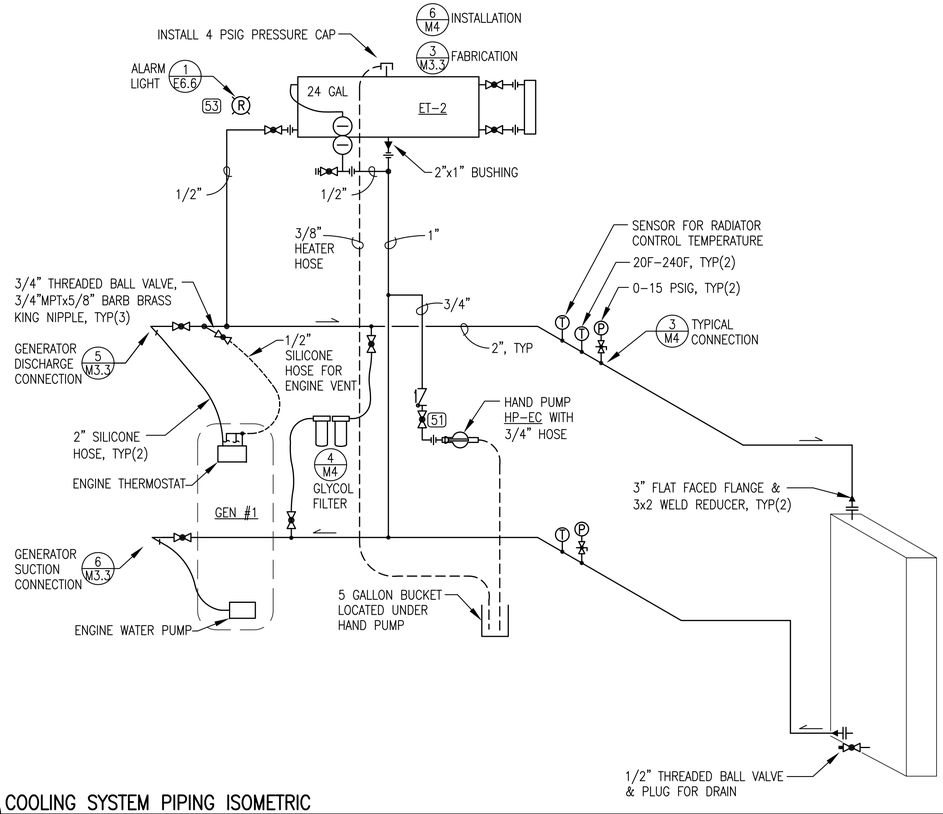
Sheet No.
M3.4



1 M4 COOLANT PIPING PLAN

3/8"=1'-0"



2 M4 COOLING SYSTEM PIPING ISOMETRIC

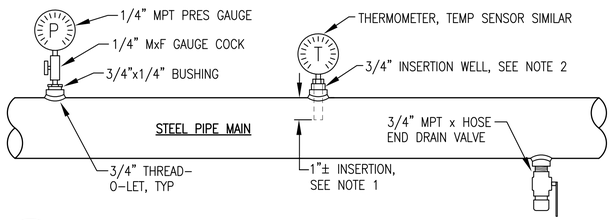
NO SCALE

ISOMETRIC NOTES:

1) ALL PIPING SHOWN THIS ISOMETRIC 2" SCH 40 STEEL WITH WELDED JOINTS UNLESS SPECIFICALLY INDICATED OTHERWISE. ALL FLANGES ANSI 150# PATTERN.
2) UNLESS INDICATED OTHERWISE MAKE ALL CONNECTIONS TO STEEL MAINS FOR INSTRUMENTATION WITH 3/4" THREAD-O-LET, SEE DETAIL 3/M4.
3) UNLESS INDICATED OTHERWISE MAKE ALL CONNECTIONS TO STEEL MAINS FOR VENTS, BRANCHES AND BLEED LINES WITH BRANCH SIZE SOCK-O-LETS OF STUBBED-IN HALF NIPPLES.
4) UPON COMPLETION OF FABRICATION FLUSH INTERIOR OF PIPING TO REMOVE ALL DEBRIS AND RESIDUE.
5) INSULATE COOLANT PIPING MAINS FROM GENERATOR VALVES TO WALL PENETRATIONS. ALL OTHER PIPING NOT INSULATED. PAINT ALL UNINSULATED PIPE & FITTINGS.
6) ALL VALVES NORMALLY OPEN EXCEPT FOR DRAIN VALVES & THOSE VALVES SPECIFICALLY INDICATED N.C.
7) SEE INSTRUMENTATION SCHEDULE SHEET E1 FOR TEMPERATURE SENSORS, PRESSURE SENSORS, COOLANT LEVEL SWITCHES, ETC.

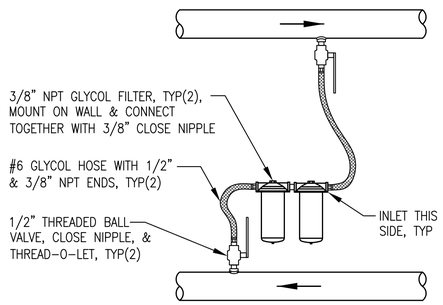
NOTES:

1) FOR MAINS SMALLER THAN 3" OR FOR EXTRA LONG INSERTION WELLS INSTALL 3/4" CLOSE NIPPLE & COUPLING TO LIMIT WELL INSERTION DEPTH INTO MAIN.
2) TEMPERATURE SENSOR INSTALLATION SIMILAR TO THERMOMETER EXCEPT USE 3/4"x1/2" BUSHING.



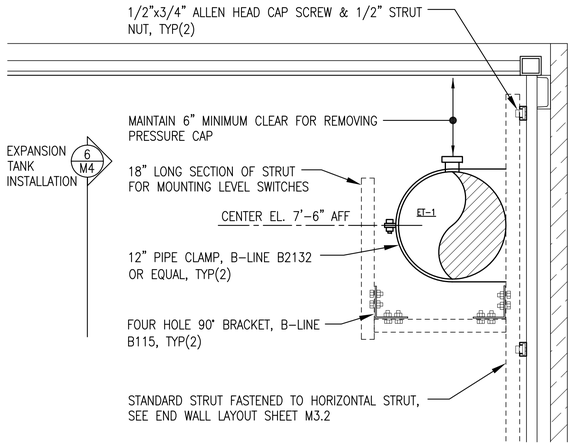
3 M4 TYPICAL INSTRUMENT INSTALLATION

NO SCALE



4 M4 GLYCOL FILTER INSTALLATION

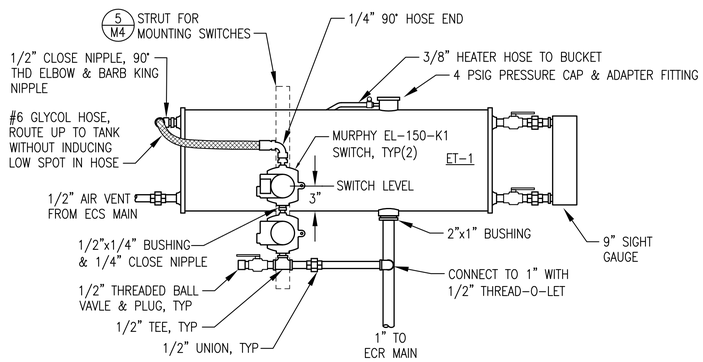
NO SCALE



5 M4 EXPANSION TANK SUPPORT

NO SCALE

NOTE: SEE DETAIL 3/M3.3 FOR TANK FABRICATION AND DETAIL 5/M4 FOR TANK SUPPORT.



6 M4 EXPANSION TANK INSTALLATION

NO SCALE

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH BRIAN C. GRAY ME 8210 REGISTERED PROFESSIONAL ENGINEER

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
COOLANT PIPING

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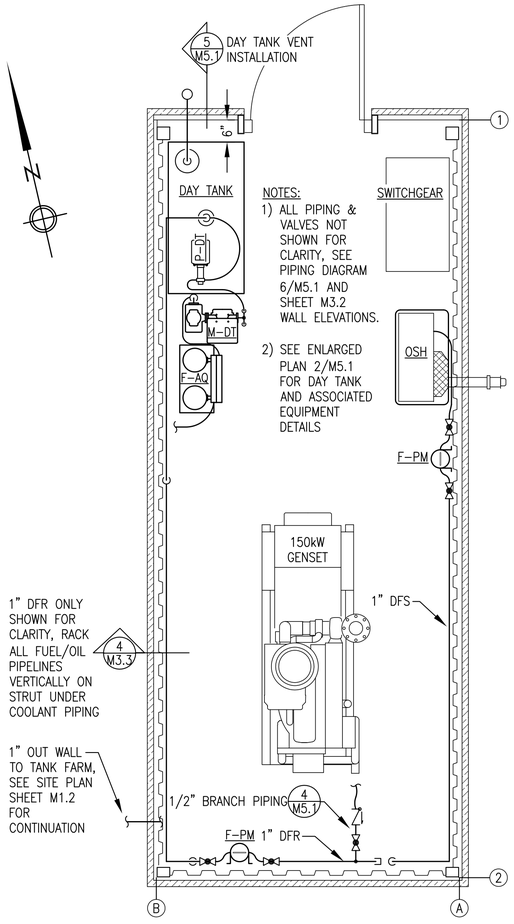
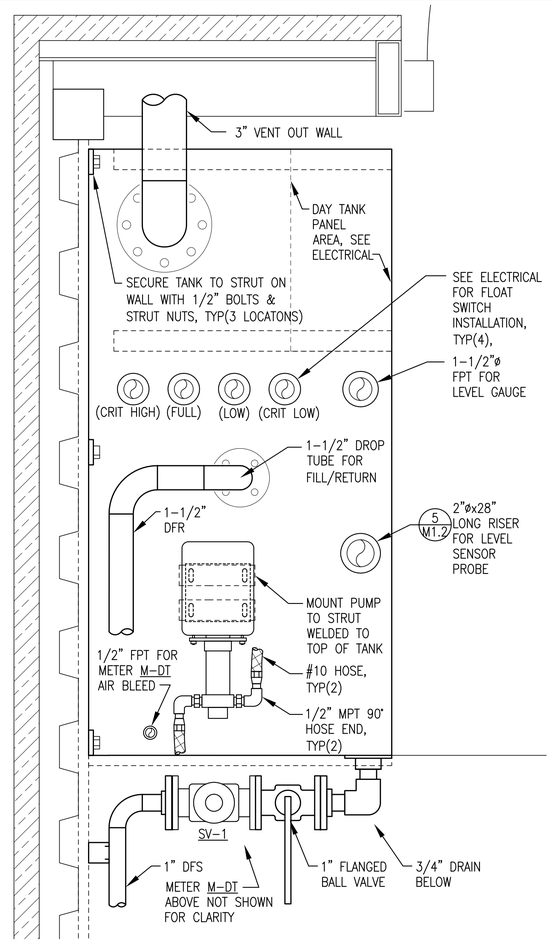
Sheet No. M4



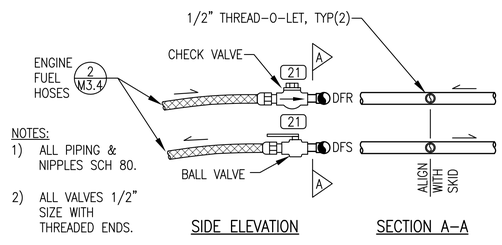
1 M5.1 FUEL SYSTEM PIPING PLAN
1/2"=1'-0"



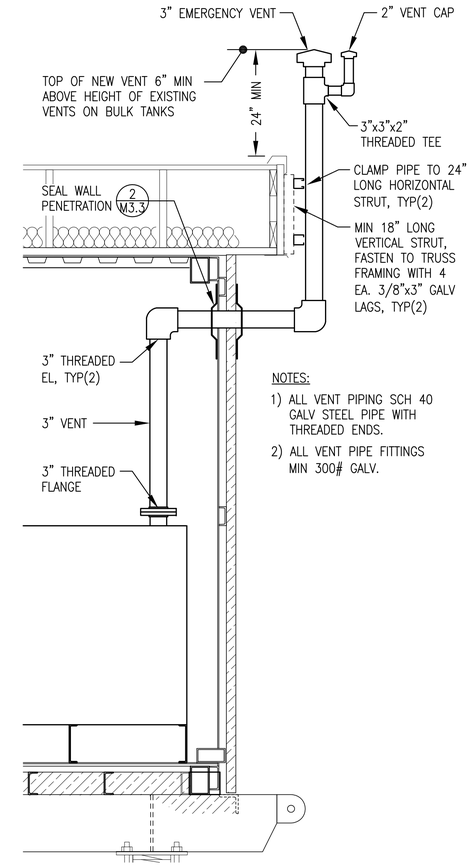
2 M5.1 DAY TANK ENLARGED PLAN
2"=1'-0"

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.

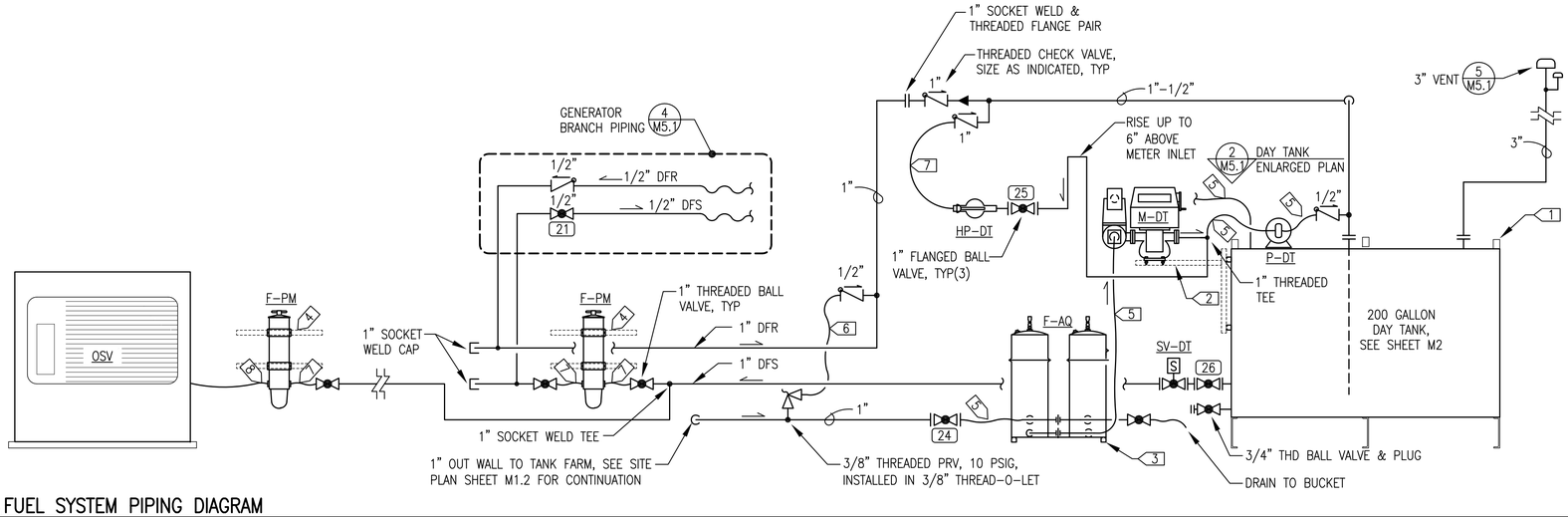
3 M5.1 NOT USED
NO SCALE



4 M5.1 ENGINE FUEL PIPING CONNECTION
NO SCALE



5 M5.1 DAY TANK VENT INSTALLATION
NO SCALE



6 M5.1 FUEL SYSTEM PIPING DIAGRAM
NO SCALE

PIPING DIAGRAM GENERAL NOTES:

1) SEE SHEET M5.2 FOR DAY TANK FABRICATION DETAILS. PLUG/CAP ALL SPARE OPENINGS.
2) SEE DIESEL FUEL EQUIPMENT SCHEDULE SHEET M1.1 FOR EQUIPMENT DESCRIPTIONS.
3) ALL FUEL PIPING SCH 80 BLACK STEEL. ALL VENT PIPING SCH 40 GALV. STEEL,
4) ALL 1-1/2" & LARGER PIPE JOINTS BUTT WELD EXCEPT VENT PIPING THREADED. ALL 1" & SMALLER PIPE JOINTS SOCKET WELD EXCEPT THREADED FOR VALVES & CONNECTIONS TO EQUIPMENT AS REQUIRED. NO THREADED JOINTS ON EXTERIOR OF BUILDING EXCEPT FOR VENT PIPING.

PIPING DIAGRAM SPECIFIC NOTES:

1. PLACE DAY TANK HARD AGAINST WALL BEHIND & FASTEN TO HORIZONTAL WALL STRUT WITH 1/2" BOLTS & STRUT NUTS.
2. SUPPORT METER M-DT FROM SHOP-MOUNTED TANK STRUT WITH VERTICAL STRUT AND 2 EACH 12" LONG RIGHT ANGLE BRACKETS. SEE WALL ELEVATION.
3. SUPPORT FILTER BANK F-AQ FROM WALL WITH VERTICAL STRUT AND 2 EACH 12" LONG RIGHT ANGLE BRACKETS. SEE WALL ELEVATION.
4. SUPPORT FILTER F-PM FROM WALL WITH HORIZONTAL STRUT. SEE WALL ELEVATIONS.
5. #10 HOSE WITH JIC BY 1/2", 3/4", OR 1" NPT ENDS AS REQUIRED.
6. #8 HOSE WITH JIC BY 3/8" OR 1/2" NPT ENDS AS REQUIRED.
7. #10 HOSE WITH JIC BY 1" NPT END, CONNECT TO FILTER WITH 7/8" UNF END.
8. #8 HOSE WITH JIC BY 3/8" NPT END, CONNECT TO FILTER WITH 7/8" UNF END.

ALASKA ENERGY AUTHORITY

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT
STANDBY MODULE
FUEL PIPING PLAN & DETAILS

NO.	REVISION	BY	DATE
0	ISSUED FOR CONSTRUCTION	BCG	1/26/18

Plot Date 1/26/18
Designed BCG
Drawn JTD
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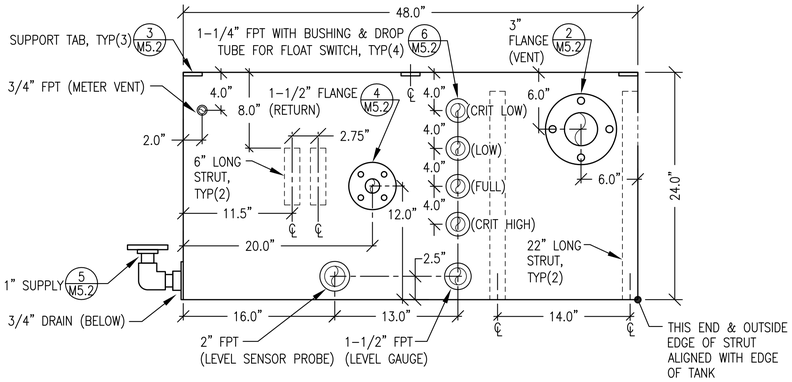
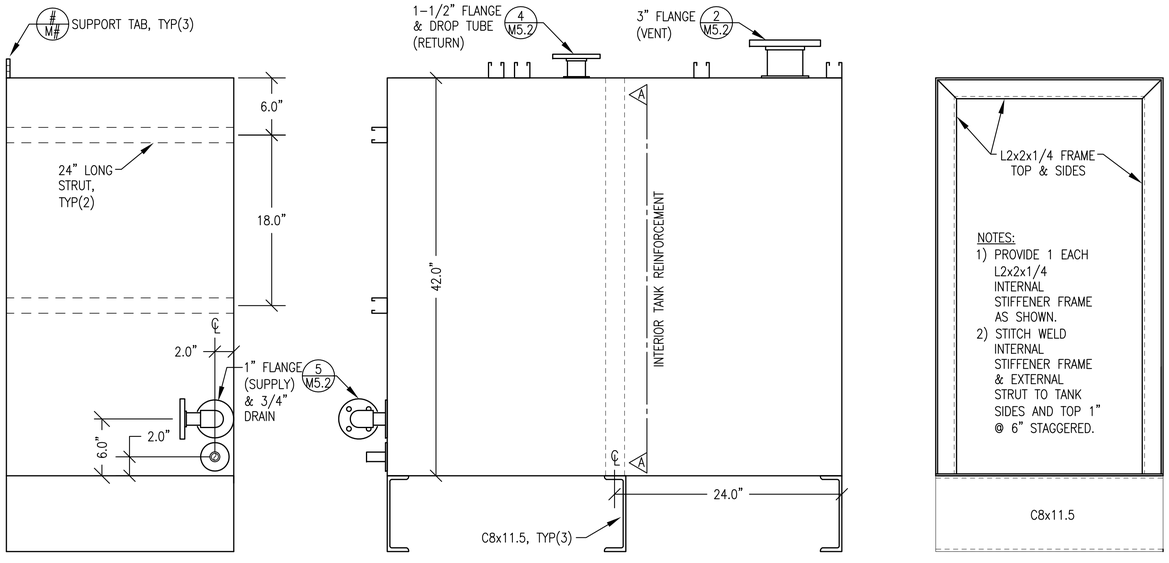
Sheet No.
M5.1



PLAN VIEW – TOP

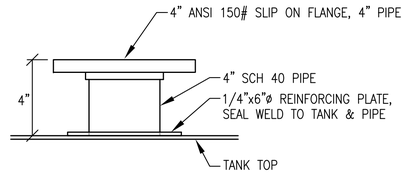


LEFT END ELEVATION | FRONT ELEVATION | SECTION A–A

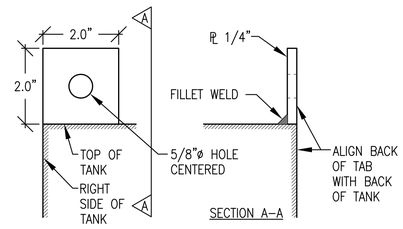
NOTES:

1) FABRICATE SINGLE WALL 200 GALLON NOMINAL CAPACITY GENERATOR RUNNING TANK IN ACCORDANCE WITH UL 142.
2) FABRICATE FROM ASTM A-36 STEEL PLATE, 10 GAUGE MINIMUM EXCEPT FOR TOP 3/16" MINIMUM. ALL TANK SEAM JOINTS TO BE FULL CONTINUOUS WELDS IN ACCORDANCE WITH UL 142 FIGURE 6.5 – #1, #6, #7, OR #8.
3) PROVIDE WITH ALL OPENINGS AND ATTACHMENTS INDICATED. ALL STRUT TO BE 1-5/8"x1-5/8"x12 GA SOLID BACK PLAIN (BLACK), B-LINE B22 PLN OR EQUAL. SEAL WELD ALL TANK ATTACHMENTS.
4) INSTALL ALL FPT OPENINGS IN ACCORDANCE WITH UL 142 FIGURE 7.1 – #4 UNLESS INDICATED OTHERWISE. ALL DROP TUBES SCH 80 ASTM A53 STEEL PIPE WITH MPT END AS INDICATED.
5) UPON COMPLETION OF FABRICATION, ROUND ALL CORNERS AND SHARP EDGES. SANDBLAST TANK EXTERIOR AND ALL ATTACHMENTS IN ACCORDANCE WITH SSPC-SP-6. PRIME AND COVER WITH TWO COATS OF EPOXY, SHERWIN WILLIAMS MACROPOXY 646, NO SUBSTITUTES, COLOR STRUCTURAL GRAY 4031.
6) LABEL ALL TANK CONNECTIONS WITH DESCRIPTION SHOWN IN PARENTHESES USING MINIMUM 1/4" BLACK LETTERS.
7) PRIOR TO SHIPPING, CLEAN TO REMOVE DUST AND DEBRIS, SEAL NPT TANK OPENINGS WITH PLASTIC OR STEEL PIPE PLUGS/CAPS AND BLIND ALL FLANGED CONNECTIONS.

1 M5.2 DAY TANK PLAN, ELEVATIONS, & SECTION
NO SCALE

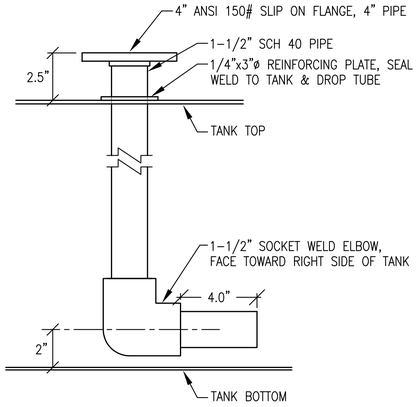


2 M5.2 4" FLANGED VENT DETAIL
NO SCALE



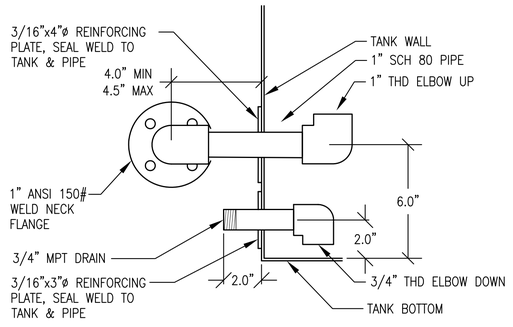
NOTE: PROVIDE ONE TAB AT LEFT SIDE OF TANK (AS SHOWN), ONE IN CENTER AND ONE AT RIGHT SIDE.

3 M5.2 TYPICAL TANK MOUNTING TAB DETAIL
NO SCALE

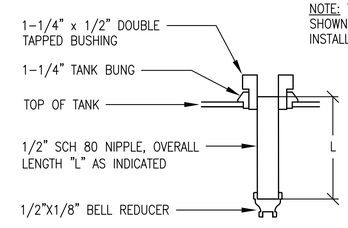


4 M5.2 1-1/2" FLANGED RETURN DETAIL
NO SCALE

NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



5 M5.2 1" FLANGED SUPPLY & 3/4" DRAIN DETAIL
NO SCALE



NOTE: TANK FABRICATION INSTALLATION SHOWN. SEE ELECTRICAL FOR FIELD INSTALLATION OF FLOAT SWITCH.

NIPPLE LENGTH "L"

CRITICAL HIGH L=CLOSE

FULL L=4" (85% FULL)

LOW L=18" (50% FULL)

CRITICAL LOW L=20" (45% FULL)

6 M5.2 FLOAT SWITCH INSTALLATION
NO SCALE

ALASKA ENERGY AUTHORITY

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
FUEL OIL DAY TANK FABRICATION

NO.	REVISION	BY	DATE
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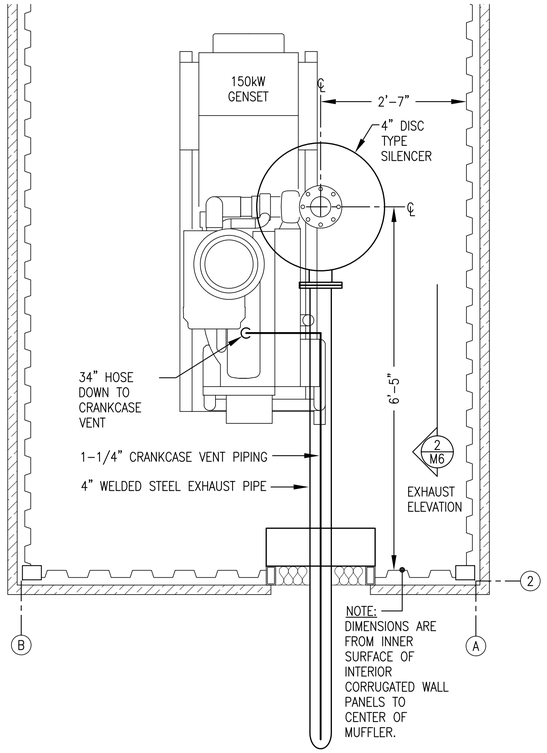
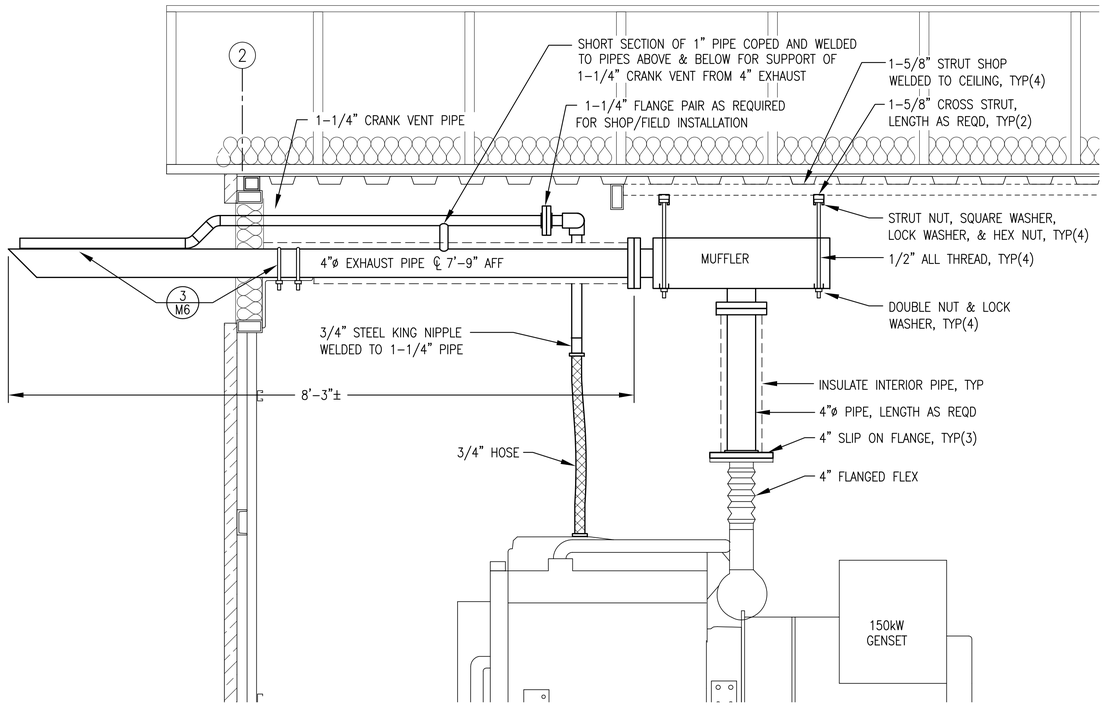
Sheet No.
M5.2

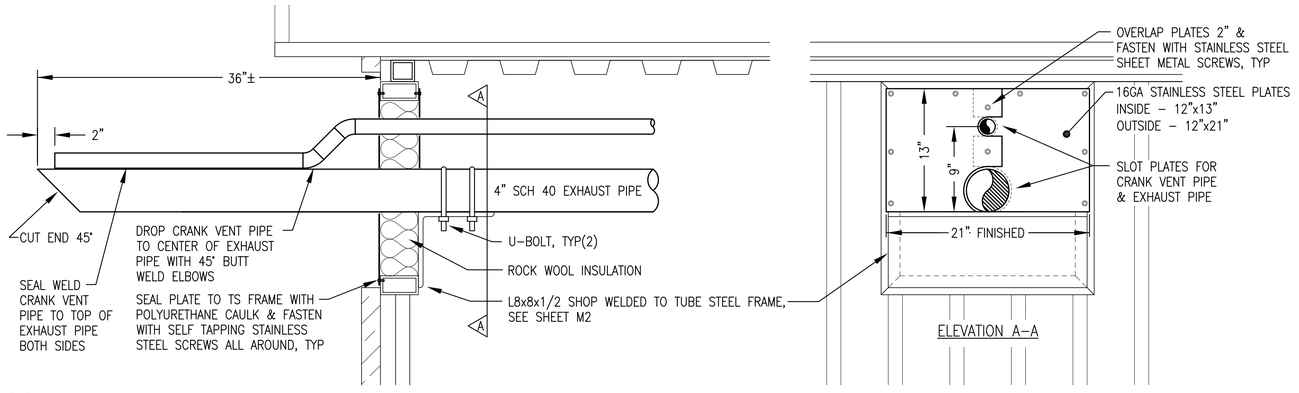
NOTE:
ALL WORK ON THIS SHEET SHALL BE ADDITIVE ALTERNATE B.



1 M6 EXHAUST & CRANK VENT PLAN
3/4"=1'-0"



2 M6 GENERATOR #1 SILENCER, EXHAUST & CRANK VENT PIPE INSTALLATION
1"=1'-0"



3 M6 EXHAUST & CRANK VENT PIPE INSULATED WALL PENETRATION & TERMINATION DETAIL
1-1/2"=1'-0"

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TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
EXHAUST & CRANK VENT PIPING

NO.	REVISION	BY	DATE
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Sheet No.
M6

NOTE:
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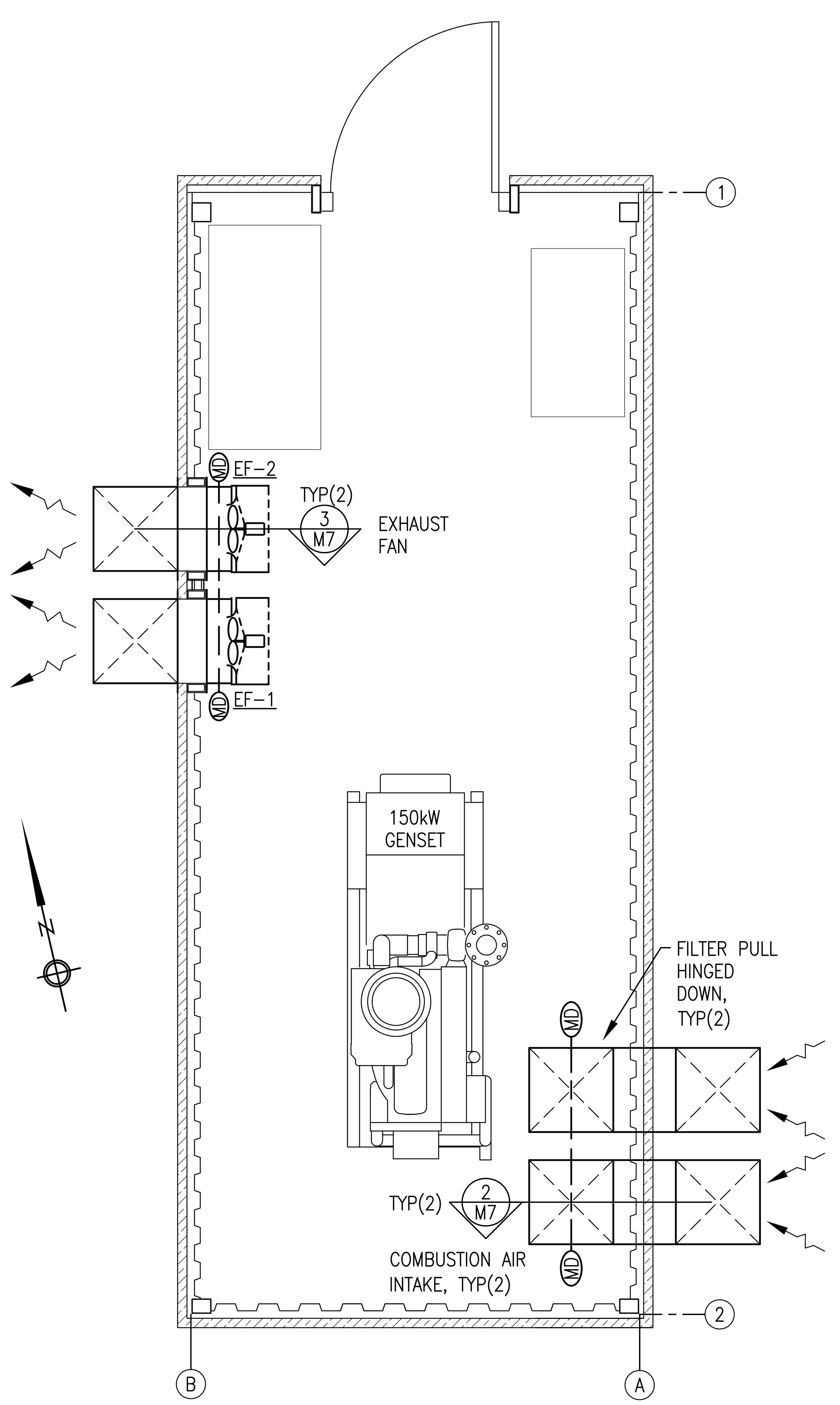
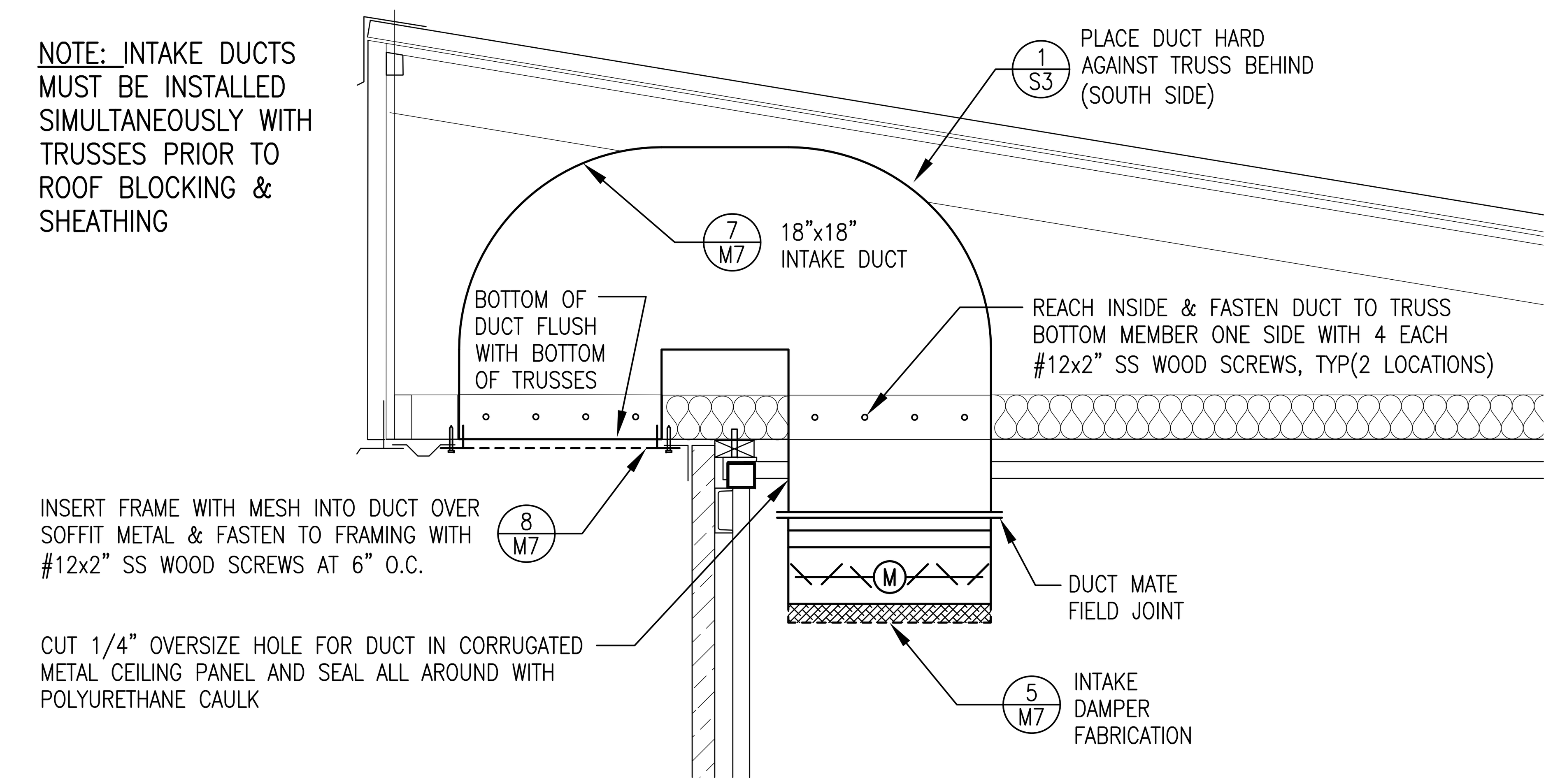
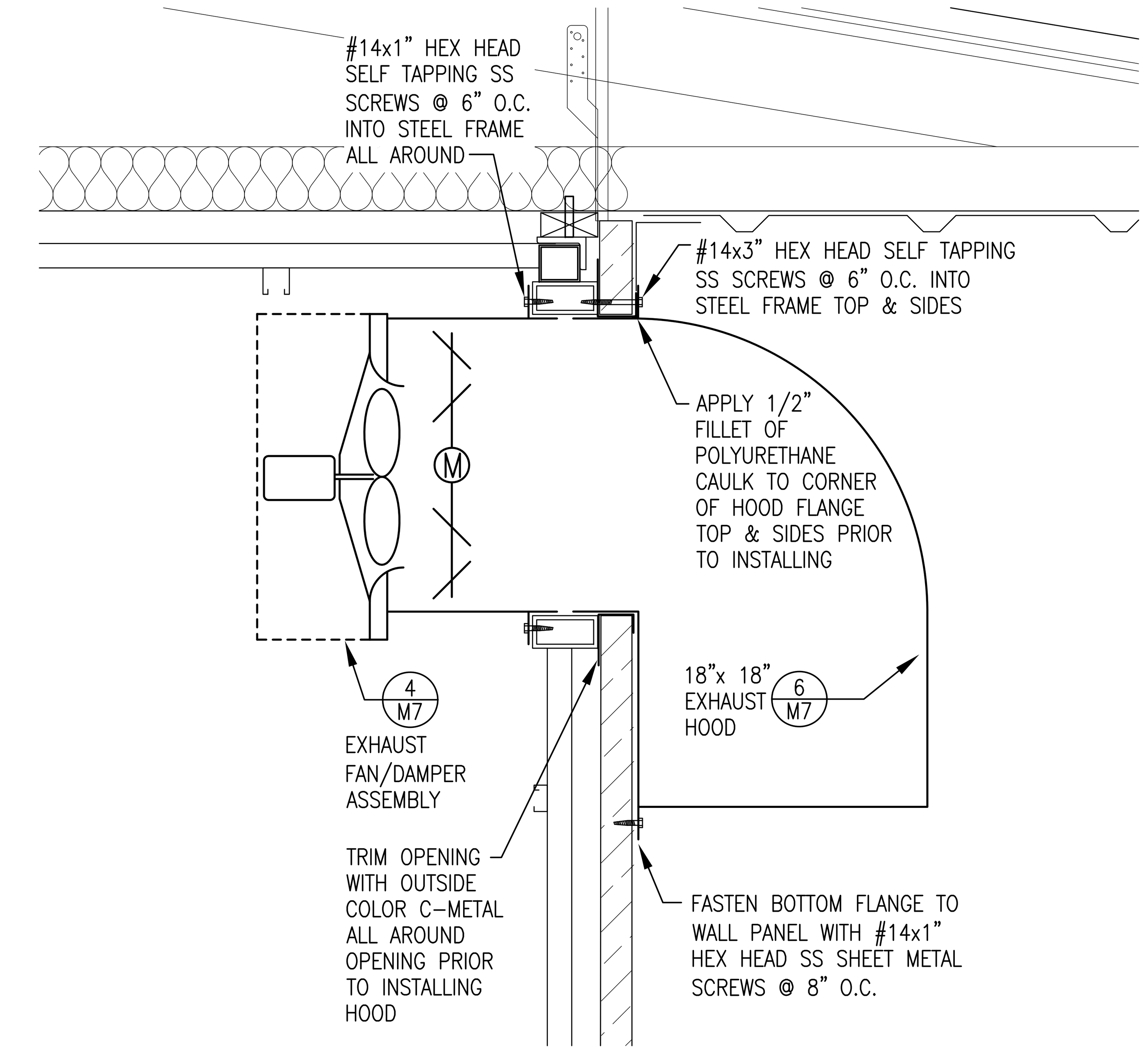


1 VENTILATION PLAN
M7 3/8"=1'-0"

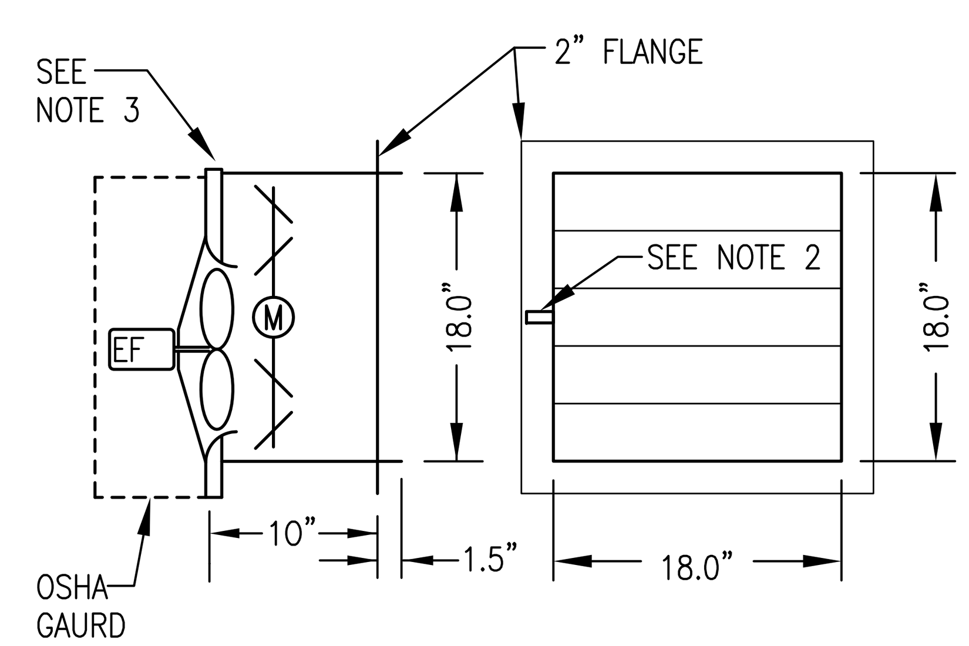
NOTE: INTAKE DUCTS MUST BE INSTALLED SIMULTANEOUSLY WITH TRUSSES PRIOR TO ROOF BLOCKING & SHEATHING



2 INTAKE DUCT INSTALLATION
M7 1"=1'-0"



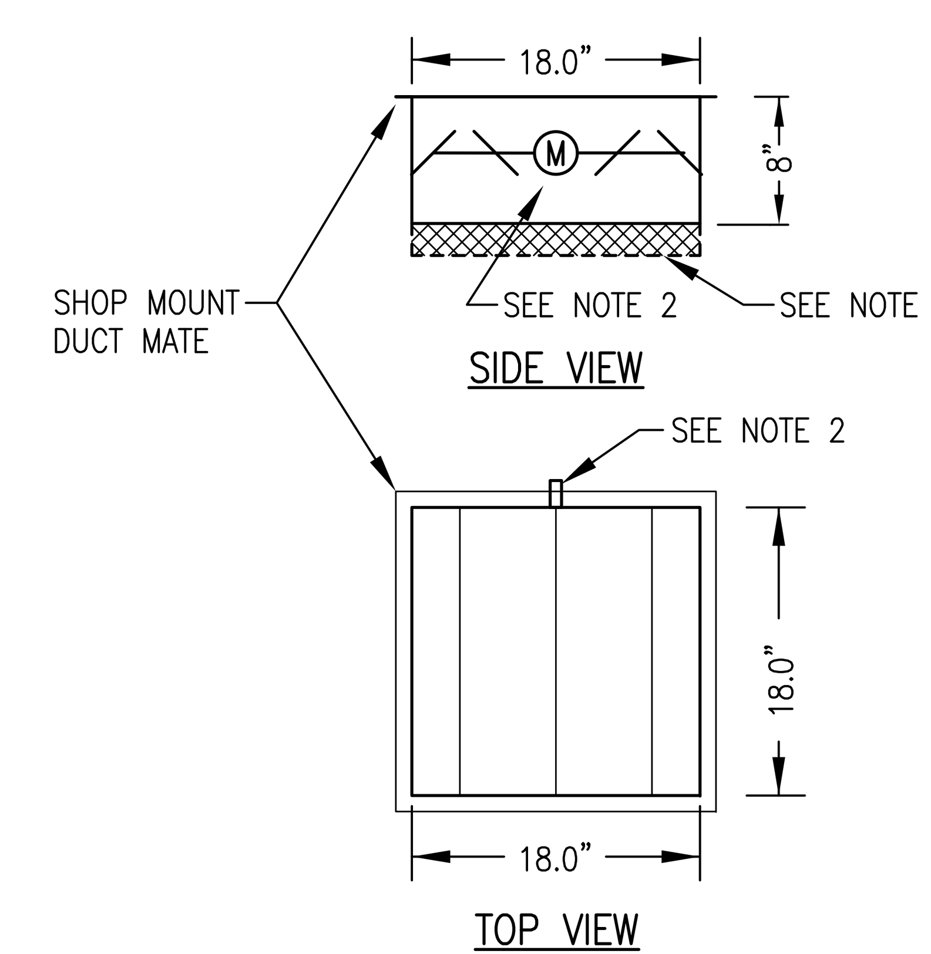
3 EXHAUST FAN INSTALLATION
M7 1-1/2"=1'-0"



NOTES:

1) FABRICATE TWO IDENTICAL ASSEMBLIES COMPLETE WITH FAN AND DAMPER MOUNTED AND SEALED TO DUCT.
2) PROVIDE MIN 3" DAMPER ROD EXTENSION OPPOSITE SIDES ON TWO ASSEMBLIES. INSTALL BELIMO AF-BUP ACTUATOR, NO SUBSTITUTES. FABRICATE SHEET METAL STAND-OFF BRACKET TO FULLY SUPPORT THE ACTUATOR FROM THE DAMPER FRAME.
3) PROVIDE TOP FLAT TRANSITION FROM 18x18 DAMPER TO 20x20 FAN AND CENTER DAMPER ON FAN SIDE-TO-SIDE.

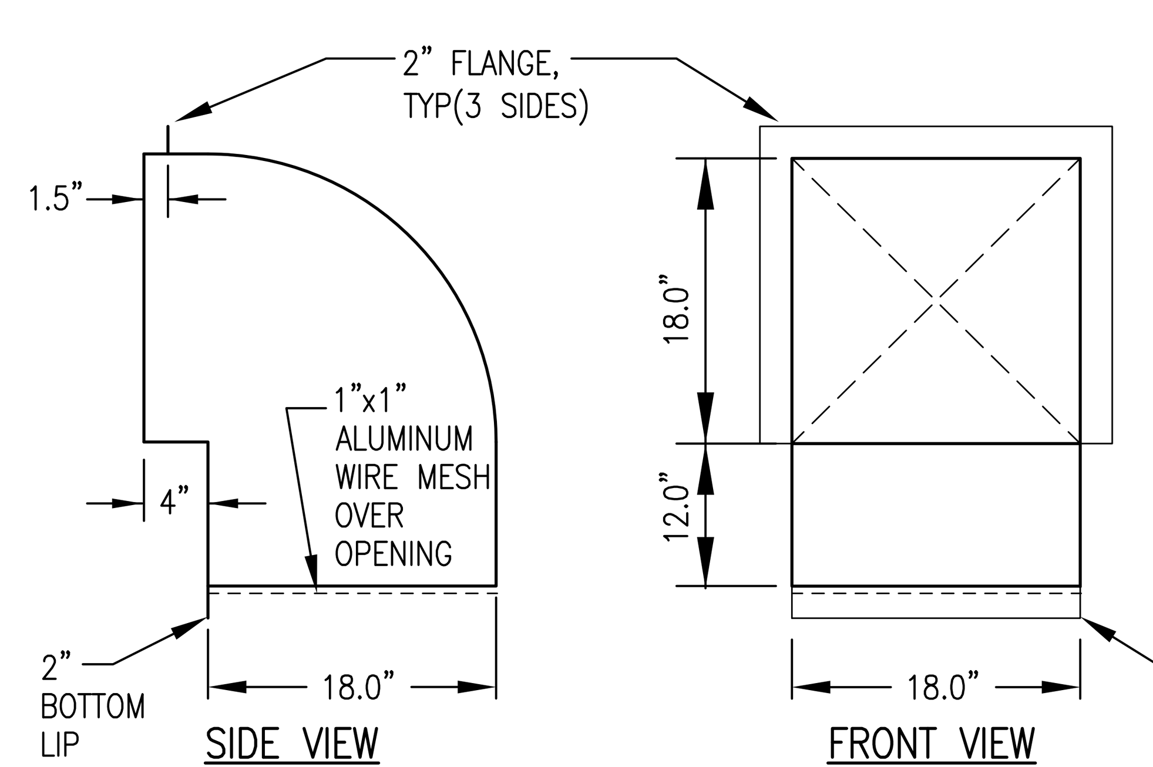
4 EXHAUST FAN ASSEMBLY FABRICATION
M7 1"=1'-0"



NOTES:

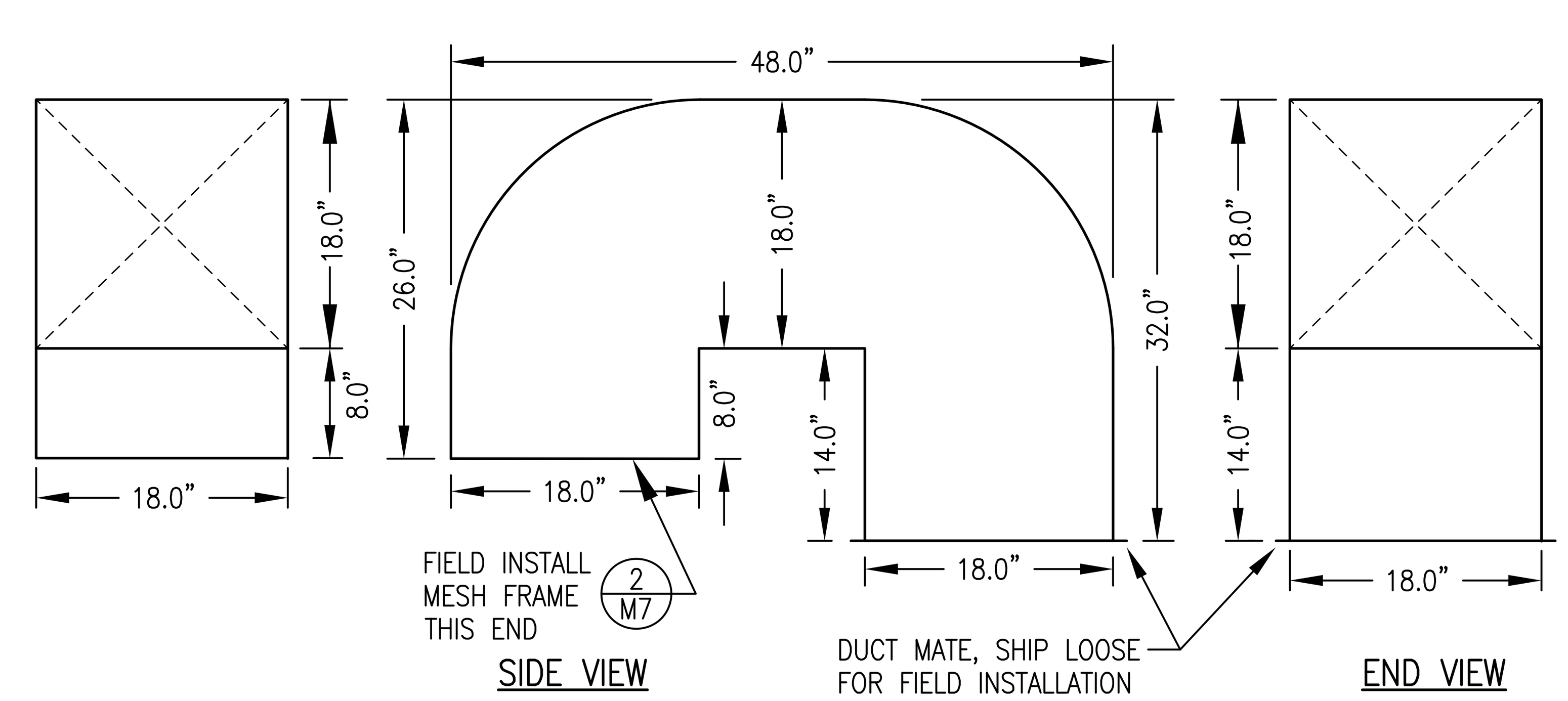
1. FABRICATE TWO IDENTICAL VENTILATION INTAKE ASSEMBLIES.
2. PROVIDE MIN 3" DAMPER ROD EXTENSION ON OPPOSITE SIDES ON TWO ASSEMBLIES. FABRICATE SHEET METAL STAND-OFF BRACKET TO FULLY SUPPORT THE ACTUATOR FROM THE DAMPER FRAME. INSTALL BELIMO AF-BUP ACTUATOR, NO SUBSTITUTES.
3. INSTALL HINGED FRAME FOR REMOVABLE 18"x18"x2" PLEATED FILTER. FABRICATE FROM "C" CHANNEL WITH HINGE ONE SIDE AND LATCH THE OPPOSITE SIDE TO ALLOW FILTERS TO BE LOWERED FOR REMOVAL.

5 INTAKE AIR DAMPER ASSEMBLY FABRICATION
M7 1"=1'-0"



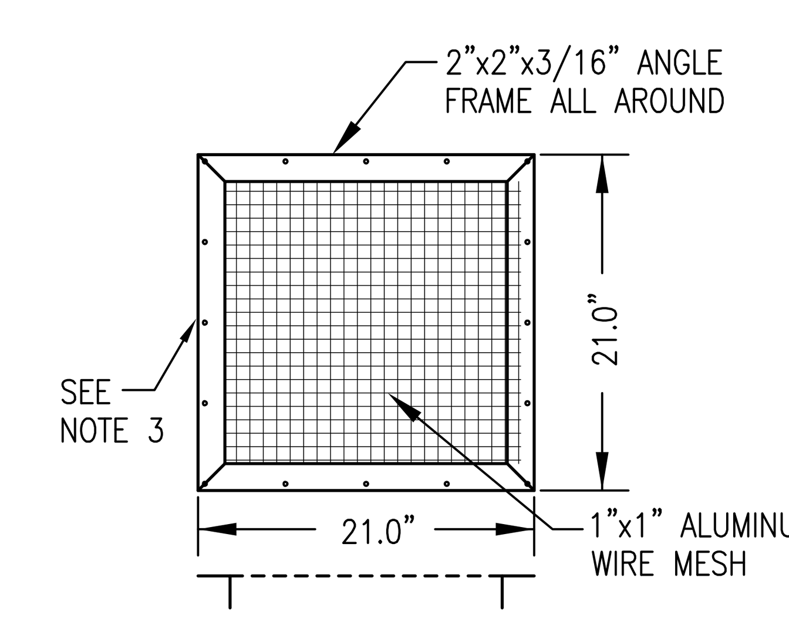
NOTE: FABRICATE TWO IDENTICAL HOODS FROM 0.090" THICK TYPE 5052 ALUMINUM WITH ALL WELDED SEAMS.

6 EXHAUST HOOD FABRICATION
M7 1"=1'-0"



NOTE: FABRICATE TWO IDENTICAL HOODS FROM 0.090" THICK TYPE 5052 ALUMINUM WITH ALL WELDED SEAMS.

7 INTAKE DUCT FABRICATION
M7 1"=1'-0"



NOTES:

1. FABRICATE TWO IDENTICAL AIR INTAKE MESH FRAMES.
2. FABRICATE FRAME FROM 2"x2"x3/16" ALUMINUM ANGLE WITH MITERED AND WELDED CORNERS. INSTALL 1"x1" ALUMINUM WIRE MESH AND SPOT WELD TO FRAME ALL AROUND.
3. 1/4" HOLES AT 6" O.C. ALL AROUND, 1/2" FROM OUTSIDE EDGE OF FRAME.

8 INTAKE DUCT MESH FRAME
M7 1"=1'-0"

ALASKA ENERGY AUTHORITY

STATE OF ALASKA 49TH BRIAN C. GRAY ME 8210 REGISTERED PROFESSIONAL ENGINEER

CRW ENGINEERING GROUP LLC

Gray Stassel Engineering, Inc.

TWIN HILLS, ALASKA
TWIN HILLS RPSU PROJECT

STANDBY MODULE
VENTILATION & SHEET METAL FABRICATIONS

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Plot Date 1/26/18
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